

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34727
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers LLC		6. State Oil & Gas Lease No. V-2199
3. Address of Operator 104 South Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name Gem, 8705 JV-P
4. Well Location Unit Letter E : 2310 feet from the N line and 330 feet from the W line Section 2 Township 20S Range 33E NMPM County Lea		8. Well Number #8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581' GR/ 3598' RKB		9. OGRID Number 260297
		10. Pool name or Wildcat Teas (Bone Spring) 58960

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services/A-Plus P&A, LLC plugged this well from 09/26/2024-10/08/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Supt.

DATE

10/22/2024

Type or print name

Kevin Jones

E-mail address:

kjones@lotaol.com

PHONE:

432-664-5452

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

BTA Oil Producers, LLC
Gem, 8705 JV-P #8
30-025-34727

09/26/24 MIRU plugging equipment. Dug out cellar. RU power swivel. RIH & tagged @ 3470'. Drilled down to 3663'. Circ'd hole clean.

09/27/24-09/28/24 RU power swivel, drilled down to 8236'. Circ'd hole clean w/ 190 bbls H2O. Set 5 ½" CIBP @ 8160'. Circ'd hole w/ 80 bbls H2O. Pressure tested csg, held 500 psi for 30 minutes. Performed bubble test, test good.

09/29/24 RU wireline, ran CBL from 8160' to surface. TOC @ 3500' +/- POH. RIH w/ tbg, tagged CIBP @ 8177'.

09/30/24 Circ'd hole w/ 170 bbls Salt gel Brine. Spotted 15 sx class H @ 8160-8060'. WOC & tagged @ 8014'. Spotted 20 sx class C cmt @ 6640-6500'. Spotted 15 sx class C cmt @ 5310-5210'. Spotted 15 sx class C cmt @ 3750-3650'.

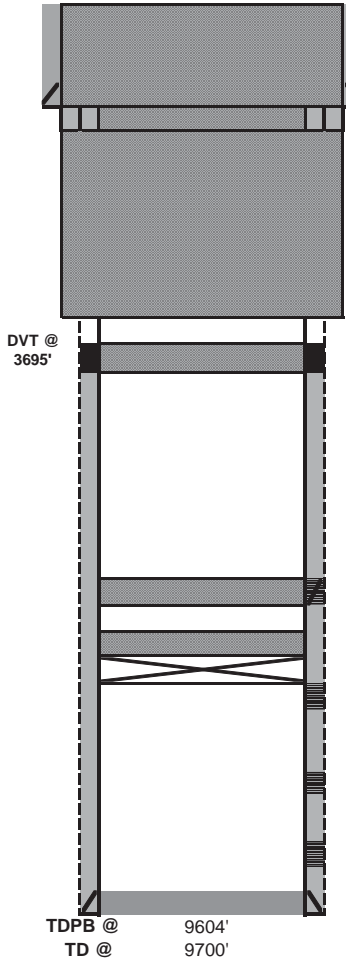
10/01/24 Perf'd @ 3310'. Established circulation up the intermediate but not surface csg. Sqz'd 300 sx class C cmt @ 3310-1500' per Kerry Fortner w/ BLM's request. WOC & tagged @ 1712'. Spotted 20 sx class C cmt @ 1712-1500' per Kerry Fortner's request. Perf'd @ 1435'. Established circulation up the intermediate but not surface csg. ND BOP, flange up wellhead.

10/02/24 Sqz'd 240 sx class C cmt @ 1435' & circulated up the intermediate & 5 ½" csg. RDMO.

10/08/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Verified cmt at surface. Welded on Below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

BTA Oil Producers		PLUGGED	
Author:	Abby @ JMR	Well No.	#8
Well Name	Gem, 8705 JV-P	API #:	30-025-34727
Field/Pool	Teas, Bone Spring	Location:	E-2-20S-33E
County	Lea		2310 FNL & 330 FWL
State	NM	GL:	3581
Spud Date	12/18/1999		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	J55	54.5#	1,385	17 1/2	1,100	0
Intermediate	9 5/8	K55	40#	3,263	12 1/4	1,000	0
Production	5 1/2	J55/ N80	17#	9,700	8 3/4	2,220	3500' CBL



Plug #6: Perf'd @ 1435'. Sqz'd 240 sx class C cmt @ 1435' & circulated up the intermediate & 5 1/2" csg.

13 3/8 54.5# CSG @ 1,385

Plug #5: Spotted 20 sx class C cmt @ 1712-1500'.

9 5/8 40# CSG @ 3,263

Plug #4: Perf'd @ 3310'. Established circulation up the intermediate but not surface csg. Sqz'd 300 sx class C cmt @ 3310-1500'. WOC & tagged @ 1712'.

Plug #3: Spotted 15 sx class C cmt @ 5310-5210'. Spotted 15 sx class C cmt @ 3750-3650'.

Plug #2: Spotted 20 sx class C cmt @ 6640-6500'.
Sqz'd Perfs @ 6589-6612'

Plug #1: Set 5 1/2" CIBP @ 8160'. Tagged CIBP @ 8177'. Spotted 15 sx class H @ 8160-8060'.
WOC & tagged @ 8014'.
Perfs @ 8213-8235'

Perfs @ 8320-8331'

Perfs @ 9524-9548'; 9563'; 9567'; 9578'

5 1/2 17# CSG @ 9,700

Formation	Top
Anhy	
T/Salt	1610
B/Salt	3050
Yates	3263
Reef	3582
Del Sand	5259
Bone Sp	6179
Brushy	6560

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 407671

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 407671
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/13/2024
gcordero	Submit C-103Q within one year of plugging.	12/13/2024