Energy, Minerals and Natural Resources Revised August 1, 2011	eceived by QCD; 12/9/2024 9:33:58	AM State of N	New Me	xico		Form C-103
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SILES First St., Artesia, NM 88210 Diseased III. (1903) 34-078 Diseased IV. (2003) 34-078 Diseased IV. (2003) 34-078 SATE SEE NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK TO A DEFERENT SERROVIC USE "AFFICKATION FOR PERMIT" (FORM C. 100) FOR SUCH 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator DCP Operating Company, LP 3. Address of Operator OBO0 T. Laysin Ave., Stale 900, Denver CO 80237 4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CAMBOR PLANS DOWNHOLE COMMINISE MULTIPLE COMPL CAMBOR PLANS DOWNHOLE COMMINISE ALTERNACY BANDON CAMBOR PLANS DOWNHOLE COMMINISE ALTERNACY BANDON CHANGE PLANS DOWNHOLE COMMINISE THE ALTERNACY BANDON CAMBOR PLANS DOWNHOLE SALE ART BANDON CAMBOR P						
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Demint IV −.693.9 #6-3400 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT BERSPORE. LIST-APPLICATION FOR PRAINT (PRINC 101) FOR SIXT. 1. Type of Well: Oil Well						
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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPORALS).		ICES AND REPORTS ON	WELLS		7. Lease Na	ame or Unit Agreement Name
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLI				Linam AGI	
2. Name of Operator 9. OGRID Number 36785		Gas Well Other			8. Wells Nu	amber 1 and 2
3. Address of Operator 10. Pool name or Wildeat 10. Pool name or Wild	2. Name of Operator				9. OGRID	Number 36785
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PROPRIATE PROPRIATE PROPRIATE PAND A PROPRIATE PAND A					10 7 1	7771.1
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OWNHOLE COMMINGLE OWNHOLE COM	Section 30					County Lea
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING ONS. P AND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Report for the Month ending November 30, 2024 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2. This is the 151 st monthly submittal of data as greed between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. All flow this month was directed to AGI #2. Injection parameters being monitored for AGI #1 (currently static) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 0 set/hr, Average TAG Injection Pressure: 1,105 psig, Average TAG Temperature: 66°F, Average Annulus Pressure: 307 psig, Average Pressure Differential: 797 psig, Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,063 psig and BH temperature of 138 °F (Figures 8 and 9). The BH pressure quickly responded to the switchover to AGI #2. This is a very good indication of the continued resilience of the injection zone and the excess capacity available for TAG at current injection rates. The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 160,961 set/hr (AGI #2 was the only well used this month), Average Injection Pressure: 1,374 psig, Average TaG Temperature: 102°F, Average Annulus Pressure: 135 psig (minor leak detected in surface flange), average		,	etner DK,	KKB, KI, GK, etc.,	'	
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1, 2, 3, 4): Average Injection Rate: 0 scf/hr, Average TAG Injection Pressure: 1,105 psig, Average TAG Temperature: 66°F, Average Annulus Pressure: 307 psig, Average Pressure Differential: 797 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,063 psig and BH temperature of 138 °F (Figures 8 and 9). The BH pressure quickly responded to the switchover to AGI #2. This is a very good indication of the continued resilience of the injection zone and the excess capacity available for TAG at current injection rates. The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 160,961 scf/hr (AGI #2 was the only well used this month), Average Injection Pressure: 1,374 psig, Average TAG Temperature: 102°F, Average Annulus Pressure: 135 psig (minor leak detected in surface flange), average Pressure Differential: 1,240 psig (Figures 5, 6, 7). The Linam AGI #1 and AGI #2 wells are serving as a safe, effective, and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H ₂ S and CO ₂ . The Linam AGI Facility permanently sequestered 4,786 Metric Tons of CO ₂ for this month (Figure 10). The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 12/4/2024 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000	annulus pressure and bottom hole dat	ta for Linam AGI #1. Since	e the data	for both wells prov	ide the best o	verall picture of the
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Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000	sequester, Class II wastes consisting this month (Figure 10). The two wel	of H ₂ S and CO ₂ . The Linar ls provide the required redu	m AGI Fa ındancy to	cility permanently the plant that allow	sequestered 4 ws for operation	,786 Metric Tons of CO ₂ for on with disposal to either or
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000	X	Q	_			
For State Use Only	Type or print name Alberto A. Gutier	rez, KG E-mail	i address:	aag@geolex.com	PHON	NE: <u>303-842-8000</u>
	For State Use Only					
111111 17 17 17 17 17 17 17 17 17 17 17	APPROVED BY:	TITLE_				_DATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 409807

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	409807
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	12/13/2024