Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. **30-015-37548**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **SRO COM**

8. Well Number **#8H**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **COG Operating, LLC**

9. OGRID Number **229137**

3. Address of Operator **2208 W. Main Street Artesia, NM 88210**

10. Pool name or Wildcat **Red Bluff; Bone Spring, South**

4. Well Location
Unit Letter ____ : **380** feet from the **S** line and **330** feet from the **E** line
Section **2** Township **26S** Range **28E** NMPM County **Eddy**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **2946' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilations.

9/10/2020: Set CIBP @ 6,300'. Pressure test csg to 500# for 15mins. OK. Spot 25 sx "C" cmt from 6,300' to 6,040'. Tag TOC at 6, 040'. (Cover DV tool at 6,123')

9/11/2020: Spot 25 sx from 3,590' to 3,340'. (Cover Ch Cnyn, No tag required). Perf 5.5" csg @ 2,495'. Unable to inject. Spot 50 sx "C" cmt from 2,575' to 2,325'. (Cover 9.625" shoe and btm of salt). Alerted Gilbert Cordero of inability to inject and got permission to spot cmt

9/14/2020: Tag TOC @ 2,020'. Perf 5.5" csg @ 433'. Circ 130 sx "C" cmt between 5.5" X 9.625" csg to surface and up 5.5" csg to surface.

9/18/2020: Cut off wellhead and anchors. Top off cmt in all csg. Weld on P&A marker.

Spud Date: ____ Rig Release Date: ____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE **Regulatory Coordinator** DATE **12.12.24**

Type or print name **Jeanette Barron** E-mail address: jeanette.barron@conocophillips.com PHONE: 575-748-6974

For State Use Only

APPROVED BY: ____ TITLE ____ DATE ____

Conditions of Approval (if any):

ConocoPhillips

Schematic - Current

SRO STATE COM 8H P&A

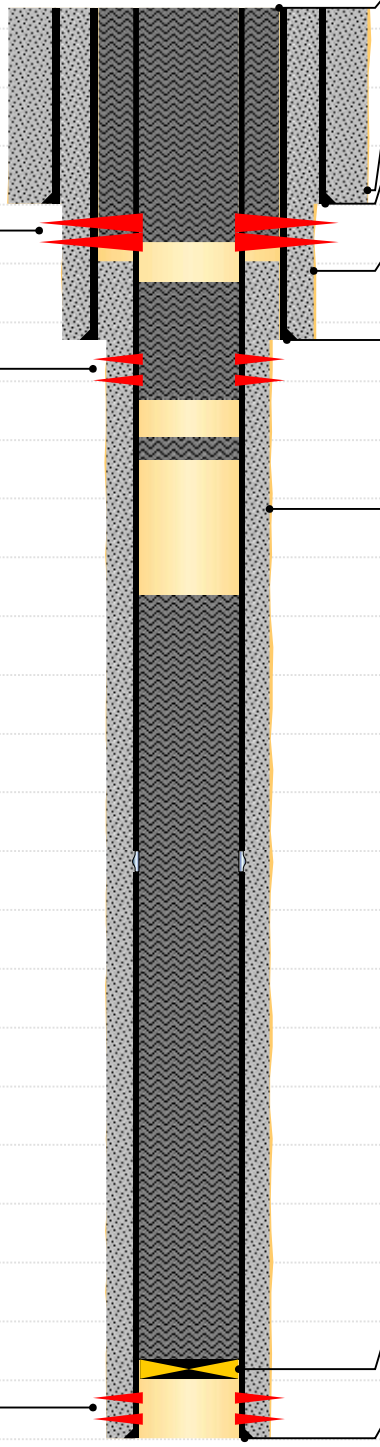
District	Field Name	API / UWI	County	State/Province
NM BASIN	RED BLUFF SOUTH	3001537548	EDDY	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
4/15/2010	26S 28E 2	330.00	FEL	380.00	FSL

Horizontal, Original Hole, 12/12/2024 8:23:12 AM

MD (ftKB)
1.0
18.0
30.8
83.0
325.1
620.1
2,364.8
2,496.1
3,339.9
5,889.8
5,988.5
6,052.5
6,058.7
6,075.8
6,121.7
6,123.0
6,131.2
6,145.3
6,168.0
6,191.9
6,198.2
6,207.7
6,213.9
6,278.5
6,303.1
11,274.9

Vertical schematic (actual)



Cement Plug; 17.0-434.0; 9/14/2020; 130 sx ballanced plug

Surface String Cement; 17.0-325.0; 4/15/2010; Cmt surface csg w/ 350 sx. Circ cmt to surface.

1; Surface; 13.375; 12.715; 17.0; 308.00; 4/15/2010

Perf; 433.0-434.0; 9/14/2020; Perf @ 433'. Circ 130 sx cmt in 5.5" csg and 5.5" X 9.625" annulus

Intermediate String 1 Cement; 17.0-2,444.0; 4/15/2010; Cmt 9-5/8" csg with 1,000 sx cmt. Circ 140 sx to surface

Perf; 2,495.0-2,496.0; 9/11/2020; Sqz holes perforated but unable to pump into them. Elect to spot 50 sx from 2,575' up to 2,200'.

2; Intermediate1; 9.625; 8.921; 17.0; 2,427.00; 4/15/2010

Production String 1 Cement; 620.0-11,275.0; 4/15/2010; Prod string cmt'ed 1,515 sx cmt in 2 stages. TOC by temp survey @ 620'.

Des:Bridge Plug - Permanent; OD:4.767; Depth MD:6,300.0-6,303.0; Com:CIBP set at 6,300' w/ 25 sx cmt spotted on top; Date:9/10/2020

Perf; 7,117.0-11,212.0; 5/17/2010

3; Production1; 5.500; 4.892; 17.0; 11,258.00; 4/15/2010

SHWOD·SIWIS·ORIS·GOOD

Received by OCD: 12/12/2024 3:39:31 PM

Received by OCD: 12/12/2024 8:39:31 PM

PRODUCER
PRODUCER
PRODUCER

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 411493

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 411493
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit C-103Q within one year of plugging.	12/16/2024
kfortner	DHM set 9/18/20	12/16/2024