Sta	ate of New Mexico	Form C-103				
Office District I – (575) 393-6161 Energy, Mi	nerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.				
District II (575) 748 1283	SERVATION DIVISION	30-025-04662				
611 5.1 list 5t., Aitesia, NW 66210		5. Indicate Type of Lease				
1000 Pio Brazos Pd. Aztec. NM 87410	South St. Francis Dr.	STATE N FEE				
District IV – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM						
87505	ATTO ONLY WITH A CO					
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		Eunice Monument South Unit				
PROPOSALS.)	(rolling 101) roll been	0. W. II.V. 1. 262				
1. Type of Well: Oil Well Gas Well Ot	her - Injector	8. Well Number 362				
2. Name of Operator		9. OGRID Number				
Empire Petroleum Corporation		330679				
3. Address of Operator		10. Pool name or Wildcat				
2200 S. Utica Place, Suite 150, Tulsa, Ok 74114		Monument; Grayburg – San Andres				
4. Well Location						
Unit Letter B : 660 feet from	om the <u>North</u> line and <u>198</u>	80 feet from the <u>East</u> line				
	rnship 21S Range 36E	NMPM County Lea				
	how whether DR, RKB, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·				
3591' GR	now whether DK, KKB, K1, GK, etc.,					
3371 GR						
10 Cl 1 A	. T. II NI CNI .	D O.1 . D .				
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO	. LID	CECUENT DEDORT OF				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABA						
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COM	1PL CASING/CEMENT	ΓJOB ∐				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:	OTHER:					
13. Describe proposed or completed operations. (
of starting any proposed work). SEE RULE 1	9.15./.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of				
proposed completion or recompletion.						
1 MIDLEWOD						
MIRU WOR. Polyogod poolsor and scopped tubing.	OOH					
2. Released packer and scanned tubing	ООН.					
3. RIH with bit and scraper to PBTD.4. RIH w/ RBP and set @ 3629'.						
	1.1					
	5. Pressure tested casing to 600 psi - held.					
7. Circulated packer fluid.						
7. Circulated packer fluid.8. Notified NMOCD of MIT.						
 Circulated packer fluid. Notified NMOCD of MIT. Performed MIT - passed. 						
 Circulated packer fluid. Notified NMOCD of MIT. Performed MIT - passed. RDMO WOR on 12/10/2024. 						
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 Circulated packer fluid. Notified NMOCD of MIT. Performed MIT - passed. RDMO WOR on 12/10/2024. RTI. 	g. Set packer @ 3631'.					
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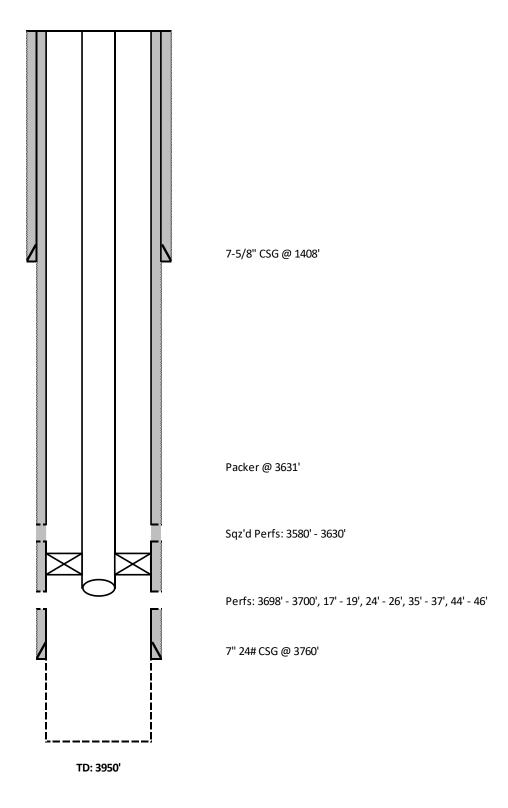


Bistrict 3 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 293-6161 Fair; (575) 393-0720 State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office BRADENHEAD TEST REPORT Operator Name API Number EMPIRE 30-025-0466 Property Name 1. Surface Location Feet from N/S Line Feet From E/W Line 215 Well Status TA'D WELL SHUT-IN INJECTOR PRODUCER YES (NO) (YES) NO INJ SWD OIL GAS 10 -OBSERVED DATA (A)Surface (B)Interm(1) (C)Interm(2) (D)Prod Csag (E)Tubing Pressure 0 Flow Characteristics Peff YIN CO2 Y/N Y/N YIO Steady Flow YIE WTR Y/N Y/N YIJ Surges GAS Y/(V) Y 1/N YIN Y/N Type of Photo Down to nothing (V)/ N Y// N VIN (Y) N Injused for Waterflood F Gas or Oil YIK Y/N YIN Y / [19 Water Y/N Y / N YIN Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. PWO MIT/BITT Signature: OIL CONSERVATION DIVISION Printed name: Entered into RBDMS Title: Re-test E-mail Address: aman com 12-10-24 942 14004 Phone:

INSTRUCTIONS ON BACK OF THIS FORM

Witness:

Current WBD



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 410636

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	410636
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Crea By	ated	Condition	Condition Date
kfc	ortner	None	12/16/2024