Received by OCD: 12/10/2024 10:21:03 AM	State of New Mexico	Form C-103 <sup>1</sup> of 3
Office <u>District I</u> – (575) 393-6161	nergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-36127 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		New Mexico DC State
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number #6
1. Type of Well: Oil Well X Gas W	ell Other	
2. Name of Operator		9. OGRID Number
COG Operating, LLC		229137  10. Pool name or Wildcat
3. Address of Operator 2208 W. Main Street Artesia, NM 88210		Millman; Yates-SR-QN-GB-SA, East
4. Well Location	,	William, Tates-ON-QN-OD-OA, East
4. Well Location  Unit Letter 0	feet from the S line and1980	feet from theEline
-		MPM County <b>Eddy</b>
	Elevation (Show whether DR, RKB, RT, GR, etc.	, J
19S Range 29E 11. E	3377' GR	
		<u>'</u>
12. Check Approx	oriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENT		SEQUENT REPORT OF:
	G AND ABANDON   REMEDIAL WOR	<u> </u>
	NGE PLANS   COMMENCE DRI	
<del></del>	TIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	
	perations. (Clearly state all pertinent details, an	
	EE RULE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or recomplete 10-31-2024: Set CiBP @ 2,160'. Dump 4 sx cmt of	ion. on CIBP.	
11/1/2024: Test CIBP @ 2,160' to 500#. OK. Set	CIBP @ 1,933'. Test CIBP to 500#. OK	
11/2/2024: Run CBL from 1,933' to surface.		
11/11/2024: RIH & Tagged @ 1933'. Mix & pump	25 sx Class C 14.8# cmt to 1680'.	
11/12/2024: Tag TOC @ 1694'. Mix & pump 40 sx	Class C 14.8# cmt f/ 1360' – 955', Tag TOC @	946'. Mix & pump 25 sx Class C 14.8# cmt f/ 862' -
608'.	e class of their clint in 1888 and 1881 and 1881	o to think a pamp to ox older of their older a
11/13/2024: Tag TOC @ 589'. Perf csg @ 457'. A	ttempt injection rate @ 500# No rate Mix & pun	nn 55 sy Class C 1/1 8# cmt f/ 516' – Surface
11/13/2024. Tag 100 @ 303.1 en cag @ 407. A	ttempt injection rate & 300#. No rate. Mix & pun	1p 33 3x 31a33 3 14.0# 611t 1/ 310 — 3unace.
11/16/2024: Dig out cellar. Cut off wellhead. Top	off cmt in 8-5/8" and 5-1/2" csgs. Weld on cap a	and P&A marker. Back fill cellar.
Spud Date:	Rig Release Date:	
I hereby certify that the information above i	s true and complete to the best of my knowledg	re and belief.
Thereby coming that the information woods	s and and complete to the cost of my michieug	
SIGNATURE <u>Jeanette Barron</u>	TITLE Regulatory Coordina	DATE 12.10.24
Type or print name <b>Jeanette Barro</b>	F mail address: jeanette.barron@cono	PHONE: 575-748-6974
For State Use Only	L-man address.	FIIONE
z or state one only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

## Received by OCD: 12/10/2024 10:21:03 AM\_ Page 2 of 3 Schematic - Current ConocoPhillips **NEW MEXICO DC STATE 6** Field Name State/Province District DELAWARE BASIN WEST API / UWI County NEW MEXICO MILLMAN EAST EDDY 3001536127 Original Spud Date East/West Distance (ft) North/South Reference Surface Legal Location East/West Reference North/South Distance (ft) 12/21/2009 19S 29E 18 1,980.00 FEL 660.00 Original Hole, 12/10/2024 9:43:39 AM MD **Vertical schematic (actual)** (ftKB) 0.0 15.1 22.0 32.2 42.3 Surface String Cement; 0.0-348.0; CMTD W/300sxs Circ 42 sxs 171.9 1; Surface; 8.625; 8.097; 0.0; 348.00 Perforated: 456.0-457.0: 11/13/2024 516.1 945.9 1,032.2 Production String 1 Cement; 0.0-2,649.0; CMTD 525 sxs. Circ 79 sxs 1,684.1 1,868.8 Des:Bridge Plug - Permanent; 1,894.4 OD:4.890; Depth MD:1,931.0-1,933.0; Com:CIBP SET FOR P&A, P&A WILL 1,931.1 SPOT 25SKS ON TOP OF PLUG WHEN THEY ARRIVE.; 1,959.6 Date:11/1/2024 1,965.9 Perf; 1,966.0-2,084.0; 2/5/2011 Des:Bridge Plug w/Cement Cap; 2,136.2 OD:4.890; Depth MD:2,158.0-2,160.0; Com:CIBP SET FOR P&A; 2,191.3 Date:10/31/2024 Perf; 2,240.0-2,390.0; 2/5/2011 2,390.1 2,428.1 2,443.9 2,453.1 2,470.5 2,495.1 2,510.2

Page 1/1

2; Production1; 5.500; 4.892; 0.0;

Report Printed: 12/10/2024

2.649.00

2,522.3

2,649.0

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 410312

## **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	410312
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created B	Condition	Condition Date
gcorder	Clean Location in accordance with 19.15.25.10 NMAC.	12/13/2024
gcorder	Submit C-103Q within one year of plugging.	12/13/2024