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Sante Fe Main Of Phone: (505) 476-				State of New Mexico							Form C-103 August 1, 2011					
	eneral Information Energy. Minerals and Natural Resources										Permit 327843					
Oil Concernation Division										WEI	WELL API NUMBER					
Online Phone Directory Oil Conservation Division											5.1-	30-015-48350				
nttps://www.emmic	1220 S. St Francis Dr.									5. Ir	5. Indicate Type of Lease Private					
Santa Fe, NM 87505												6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)												7. Lease Name or Unit Agreement Name CB MOTHMA 23 14 FEE 10				
1. Type of Well: Gas												8. Well Number 401H				
2. Name of Operator												9. OGRID Number				
CHEVRON U.S.A. INC												4323				
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706												10. Pool name or Wildcat				
4. Well Location			_													
Unit Le Sectior	n 23	: 929 feet from the Township 23S	e <u>S</u> Range		feet <u>750</u> IMPM		rom the <u>W</u> y <u>Eddy</u>	' '	ine							
		11. 8	,	w whether DR, I	KB, BT, GR, e	etc.)										
Pit or Below-grade	e Tank Ann	lication or Closure	3012 G	SR												
						Di-4 6										
		Groundwater Di						ace water								
Pit Liner Thicknes	is:	mii Below-Gra	de Tank: Volui	me	bbis; Co	nstruction Ma	ateriai									
12. Check Approp	priate Box t	o Indicate Nature of Notice				i			011	DOFOLIEN	T DEDOO	T 05				
NOTICE OF INTENTION TO: SUBSEQUENT F PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK								_	_							
				GE OF PLANS							_	_				
PULL OR ALTER CASING MU				ULTIPLE COMPL			☐ CASING/CEMENT JOB								_	
Other:							Other: Drilling/	Cement							\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/15/21: Notified NMOCD of Artesia of intent to spud. Spud well at 1045. Notified Laura at NMOCD of intent to run and cmt csg at 1200.12/12/2021 Spudded well. Casing and Cement Program																
Date			Hala	Com	Waight	Crada	Fot	Doth	Sacks	Viold	Class	1"	Dros	Droo	Onen	
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	Dpth	Pres Held	Pres Drop	Open Hole	
12/13/21	Surf	FreshWater	17.5	13.375	54	J55	0	297	401	1.33	С	•	2950	1		
12/26/21	Int1	Brine	12.25	9.625	40	P110	0	2618	542	3.04	С		2950	1		
12/28/21	Int2	Brine	8.75	7	29	TN110S	0	9096	542	3.04	С		3880	1		
01/05/22	Liner1	OilBasedMud	6.125	5	18	P110iC	8821	9582	781	1.69	Н		2950	5		
01/05/22	Liner2	OilBasedMud	6.125	4.5	11.6	P110	9582	19755	781	1.69	Н		2950	5		
		ormation above is true ar eneral permit □ or an (a					rther certify tha	any pit or be	elow-grade t	ank has be	en/will be	construct	ed or close	d accordi	ng to	
SIGNATURE		Electronically Signed		ITLE	Sr. HE	ES Regulato	Regulatory Affairs Coordinator DAT					10/2	10/26/2022			
Type or print name		Cindy Herrera-Muril		-mail address						Telepho	ne No.					
For State Use	Only:															
APPROVED BY:		Keith Dziokonski TITLE Petroleum Specialist A						DATE	12/17/2024 9:51:49 AM							