

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 327999																																																																																
		WELL API NUMBER 30-015-49635																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name BOONDOCK 3 B2OB STATE COM																																																																																
1. Type of Well: Oil		8. Well Number 001H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>P</u> : <u>250</u> feet from the <u>S</u> line and feet <u>740</u> from the <u>E</u> line Section <u>3</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2982 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td>☐</td> <td>REMEDIAL WORK</td> <td>☐</td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td>☐</td> <td>COMMENCE DRILLING OPNS.</td> <td>☐</td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td>☐</td> <td>CASING/CEMENT JOB</td> <td>☐</td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: <u>Drilling/Cement</u></td> <td>☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	☐	REMEDIAL WORK	☐	TEMPORARILY ABANDON	☐	COMMENCE DRILLING OPNS.	☐	PULL OR ALTER CASING	☐	CASING/CEMENT JOB	☐	Other:		Other: <u>Drilling/Cement</u>	☒																																																												
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see attachment See Attached 10/3/2022 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/03/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>475</td> <td>500</td> <td>1.34</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>10/06/22</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>HCL80</td> <td>0</td> <td>2552</td> <td>750</td> <td>2.17</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>10/10/22</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HPP110</td> <td>0</td> <td>7720</td> <td>750</td> <td>1.18</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>10/17/22</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HCP110</td> <td>0</td> <td>13347</td> <td>500</td> <td>1.85</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/03/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	475	500	1.34	C	0	1500	0	Y	10/06/22	Int1	FreshWater	12.25	9.625	40	HCL80	0	2552	750	2.17	c	0	1500	0	Y	10/10/22	Prod	FreshWater	8.75	7	29	HPP110	0	7720	750	1.18	C	0	1500	0	Y	10/17/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	0	13347	500	1.85	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																		
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10/04/2022

Spud 17 1/2" hole @ 490'. Ran 475' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/500 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/66 bbls of BW. Plug down @ 10:15 P.M. 10/03/22. Circ 167 sks of cmt to the cellar. **10:15 P.M. 10/03/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMWDrilled out at 12 1/4".**

10/7/2022

TD'ed 12 1/4" hole @ 2567'. Ran 2552' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/550 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4 #/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/190 bbls of FW. Plug down @ 4:30 P.M. 10/06/22. Circ 78 sks of cmt to the pit. **At 4:45 A.M. 10/07/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.Drilled out at 8 3/4".**

10/11/2022

TD'ed 8 3/4" hole @ 7800'. Ran 7720' of 7" 29# HPP110 BT&C Csg. cmt w/350 sks 35:65 Poz Class C w/25% Potter beads, 15% Enhancer, 6% Gel, 1% Retarder, 0.5% Extender, 1/8#/sk Cellophane & 0.5#/sk Defoamer (yd @ 4.05 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/283 bbls of OBM. Plug down @ 12:45 P.M. 10/10/22. Circ 168 sks of cmt to the pit. **At 4:30 A.M. 10/11/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMWDrilled out at 6 1/8".**

10/18/2022

TD'ed 6 1/8" hole @ 13347' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 6404' (top of liner) to 13347'. cmt w/500 sks Poz H (35:65) w/4% Gel, 10% Enhancer, 0.6% Retarder, 0.5% Fluid Loss & 10#/sk Obsidian Pumice (1.85 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/167 bbls of sugar FW. Plug down @ 1:00 P.M. 10/17/22. Bumped plug w/3300#. Set packer w/60k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/138 bbls of FW w/polymer sweep. Circ 85 sks of cmt off of liner top. **At 2:30 P.M. 10/17/22, tested liner to 2500# for 30 mins, held OK.**