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District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12321
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9519
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 42
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; TUBB Drinkard

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION</p> <p>2. Name of Operator Scout Energy Management, LLC.</p> <p>3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240</p> <p>4. Well Location Unit Letter: <u>660</u>; feet from the NORTH line and <u>660</u> feet from the EAST line Section 32 Township 24S Range 38E NMPM County Lea</p>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Re-REPAIR PERFORM MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy has successfully repaired and conducted a MIT for the identified well above. Packer set @ 6475'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 11/20/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

West Dollarhide Drinkard # 42

Location:
66' FNL & 660' FEL
Section: 32
Township: 24S
Range: 38E Unit: A
County: Lea State: NM

Well ID Info:
Chevno: FB3260
API No: 30-025-12321
Compl. Date: 4/2/53

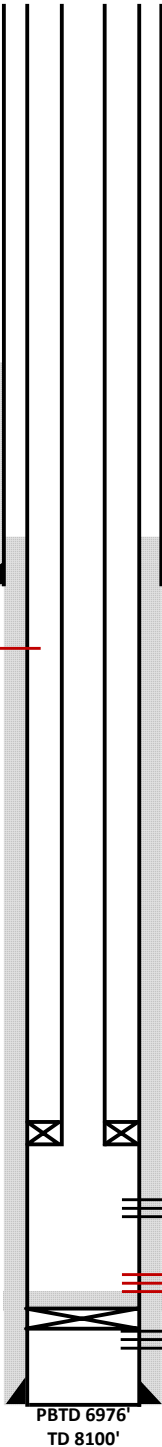
Elevations:
GL: 3199'
KB: 3213'
DF:

13-3/8" 36# csg set @ 316' w/  
375 sx; Circ'd

9-5/8" 32.3 & 40# csg set @ 3135' w/  
360 sx; TOC @ 975' by TS

Perf @ 4825'; sqz w/ 362 sx

7" 23 & 26# J-55 & N-80 set @ 8053' w/ 451 sx  
cmt; original TOC @ 4825'



Tubing set at 6,492.7ftKB on 6/28/2013 09:15							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing		6/28/2013		6,478.72		6,492.7	
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
S.S Nipple	1	3 1/16		SS	0.30	14.3	
Tubing TK15	203	3 1/16	4.70	J-55	6,464.29	6,465.52'	
On-Off Tool,, 1.43 F	1	5 1/2			1.74	6,467.85'	
Cross Over, Nickle Plated	1	3 5/8			0.35	6,480.7	
Packer, Nickle Plated	1	7"			7.45	6,475	
Tubing Sub TK15	1	3.668	4.70	J-55	4.08	6,492.2	
Pump Out Plug	1	3.668			0.51	6,492.7	
						6,492.7	

Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Tight Spotin Casing	6,539.0	6,539.0	6/19/2013		Tight Spot encountered & Milled out
Fish (PROPELLANT GUN)	6,976.0	7,002.0	6/24/2013		LEFT IN HOLE, ROPE SOCKET, CCL, AND PROPELLANT GUN. FISH DETAILS BELOW:  ROPE SOCKET: 1 7/16" X 11" CCL: 3 1/8" X 2.24" PROPELLANT GUN CARRIER: 4.55" X 22' (OD OF A NEW GUN: 4.53", OD OF A USED GUN: 4.55") TOTAL FISH LENGTH: 25.15'  TOP OF FISH @ 6976' AND BOTTOM @ 7002' (PBTD)
Cement	7,004.0	7,050.0			
Bridge Plug (Permanent)	7,050.0	7,054.0			

Tight spots 6538-39' & 6688'  
Tubb: 6580-6608', 22-28', 64-70' w/ 4 JSPF (40', 160 shots)  
Re-Perf (2013): 6556-68', **95-6608', 44-56'**, 6788-99', 6823-43', **66-88'**, **6896-6916'**, 52-68' w/ 4 & 6 SPF  
**Drinkard: 6778-96', 6828-34', 40-46', 63-93', 6920-40', 49-53', 85-89'**  
**SQUEEZED w. 10 sx cmt (1980)**  
CIBP @ 7050' w/ 10' cmt on top  
Abo: 7870-90', 7905-10', 20-35', 50-70' w/ 4 JSPF (55', 220 shots)

PBTD 6976'  
TD 8100'

# Well Work Daily Report

## WDDU 42 DHTD

API Number:	3002512321			Acctg Code:	UNASSIGNED
Division:	SOUTH			Tax Group:	Unassigned
Region:	WEST TEXAS			Prepared By:	Iellison
State:	New Mexico	County:	Lea	Rig:	Mesa Well Serv.
Location:					
Start Date	11/1/2024	Job ID	25237	TD:	8100'
Objective	Clean out well.			PBTD_KB:	6976' (Top of fish)
AFE Number:	18367	Cost to Date:	\$117,158.00	Formation:	Tubb
AFE Amount:	120000	Remaining AFE:	\$2,842.00	Perforations:	6580' - 6916'

## Report Date: 11/12/2024

**Current Operations:**Run MIT on well. R.d.m.o.

**Daily Activity:**A.O.L. Open well. Bled off pressure to 0#'s. M.i.r.u. pump truck and MIT equipment. Ran MIT/BHT @ 8:00 am, NM time. Good. Sent to OCD and was approved. Hook up pump truck to tubing and pressured up to 1530#'s and popped off the pump out plug. Good. R.d truck and equipment. R.d pulling unit and equipment. Move off well and clean location. Will get wellhead hooked back up and back to injecting.

Note: Final Report

Tubing Comments:	Rods Comments:
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Daily Costs		
Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$2,158.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$755.00
882.63 - WO - RENTAL EQUIPMENT	Thunderbird - Hand	\$1,035.00
882.62 - WO - PUMP TRUCK & PRESSURE TESTI	Chem Serv. - Pump T.	\$1,200.00
882.67 - WO - ROUSTABOUT - LABOR	2 Sisters - Gang	\$450.00
882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00
Select		\$0.00
Daily Total		\$8,498.00

**Report Date:** 11/11/2024**Current Operations:**Run H-5. R.d.m.o.

**Daily Activity:**A.O.L. Open well. 200#'s on the casing. Bled off and m.i.r.u. pump truck and H-5 equipment. Went to pressure test casing and casing pressure had climbed back up. Blowed off pressure and shut well back in and pressured up to 350#'s? Packer not holding. Hooked up vac truck and blowed well down and n.d.w.h. and N.u.b.o.p. Casing not flowing? Load casing w/ water and pressure tested to 500#'s, good. N.d.b.o.p. and land tubing and n.u.w.h. Put 550#'s on casing and held for 1 hr. Good. Closed well in and set up H-5 for in the morning. S.d.o.n.

**Tubing Comments:****Rods Comments:****Daily Costs**

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$3,970.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
	Thunderbird - Hand	\$1,035.00
882.62 - WO - PUMP TRUCK & PRESSURE TESTI	DWS - Pump T.	\$605.00
882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$1,205.00
882.76 - WO - TRANSPORTATION & TRUCKING	Diamond P. - Trucking	\$1,050.00
882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00
Select		\$0.00
<b>Daily Total</b>		<b>\$10,765.00</b>

**Report Date:** 11/8/2024**Current Operations:**Run Inj packer. Circ packer fluid.

**Daily Activity:**A.O.L. Open well. Bled off pressure and put vac truck on casing. M.i.r.u. tubing tester and equipment. P.u new 7" Hornet packer and s.t.i.h. w/ tubing and packer, testing in. Good. R.d tester and equipment. Measure and set packer @ 6475'. Good. Get off of the On/off tool. Circ well down the casing w/ 220 bbls of fresh water and packer fluid. Set back down and latch onto packer. R.d floor and n.d.b.o.p. Land tubing and n.u.w.h. Load and tested casing to 500#'s, good. Bled off. Closed well in and s.d.o.w.

**Tubing Comments:** Kb = 14.00'

1 - 2 3/8 SS Nipple @ 14.30'  
 1 jt 2 3/8 IPC Tubing @ 45.80'  
 2 - 1- x 2 3/8 IPC subs @ 66.30'  
 201 jts - 2 3/8 IPC Tubing @ 6465.52'  
 7" x 2 7/8 T2 On/Off tool w/ 1.50" Profile @ 6467.85'  
 7" x 2 7/8 Hornet packer @ 6475.77'  
 2 7/8 Pump out plug @ 6476.22'

**Rods Comments:****Daily Costs**

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$4,663.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$1,446.00
882.72 - WO - SUBSURFACE EQUIPMENT	Thunderbird - Hand/tools	\$17,602.00
882.10 - TUBING TESTING	Ramos - Tester	\$1,750.00

882.80 - WO - VACUUM TRUCK	2 Sisters - Vac T.	\$885.00
882.72 - WO - SUBSURFACE EQUIPMENT	Divine Pump - Tubulars	\$1,500.00
882.58 - WO - MUD & CHEMICALS	ChemTech - Chems	\$880.00
882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00
Select		\$0.00
Daily Total		\$31,626.00

Report Date: 11/7/2024

Current Operations:Flowback. Pull packer.

Daily Activity:A.O.L. Open well. 260#'s on the well. Flowback and let pressure fall down. Good. Released the packer and let well settle. Pump 30 bbls of brine water down the tubing. S.t.o.h. w/ tubing and packer, laying down all of the tubing/WS. Lay down packer. Closed well in and s.d.o.n.

Tubing Comments:	Rods Comments:
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Daily Costs		
Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$3,704.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$1,225.00
882.63 - WO - RENTAL EQUIPMENT	Thunderbird - Hand	\$1,035.00

882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00
Select		\$0.00
<b>Daily Total</b>		<b>\$8,864.00</b>

**Report Date:** 11/6/2024**Current Operations:** Acid job. Flowback.

**Daily Activity:** A.O.L. Open well. 150#'s on the well. M.i.r.u. acid and water trucks. Test lines to 5000#'s. Open well and start on water and est rate of 5.6 bpm @ 1782#'s. Satrt 1st acid stage, 10 bbls. Drop 1st block/500#'s of salt in 6 bbls of acid. Start 2nd acid stage, 20 bbls. Drop 2nd block/500#'s in 5 bbls of acid. Start 3rd acid stage, 20 bbls. 1 acid stage on @ 2167#'s. 1st block on @ 5.6 bpm @ 2148#'s. Small increase. Drop 3rd block/1000#'s in 12 bbls. Start 4th acid stage, 20 bbls. 2nd block on @ 2307#'s, with 230# increase. Drop 4th block/1000#'s in 8 bbls. Start last acid stage, 21 bbls. 3rd block on @ 5.6 bpm @ 2139#'s, increasing to 2780#'s. Start flush, 70 bbls. 4th block on @ 5.6 bpm @ 2673#'s, and increased to 3679#'s. Good block action. Flush on @ 3679#'s and fell back to 2864#'s. Shut down. ISIP = 1659#'s. 5-min = 1573#'s. 10-min = 1525#'s. 15-min = 1479#'s. Shut well in and r.d trucks. Open well 2 hrs later. 1130#'s oon well. Let well flowback the rest of the day. Got back 312 bbls. Ending pressure @ 150#'s. Closed well in and s.d.o.n.

**Tubing Comments:****Rods Comments:****Daily Costs**

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$4,663.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$1,446.00
882.63 - WO - RENTAL EQUIPMENT	Thunderbird - Hand	\$1,035.00
882.70 - WO - STIMULATION (ACID)	DOC - Acid	\$13,215.00
882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00
Select		\$0.00
<b>Daily Total</b>		<b>\$23,259.00</b>

**Report Date:** 11/5/2024**Current Operations:** Clean out fill. Pull and run packer.

**Daily Activity:** A.O.L. Open well. Bled off pressures and t.b.i.h. w/ tubing and bit. R.u power swivel and equipment. Break circ, going reverse and cont cleaning out fill from 6778', and we fell out and was able to get all the way down to the top of the fish @ 6976'. P.u and circ well clean, getting back lots of iron scale. 60' of rathole. R.d swivel and s.t.o.h. w/ tubing and bit. Break down tools and p.u 7" Crest packer and s.t.b.i.h. w/ tubing and tools. Had to pump 30 bbls of brine water to keep tubing dead. Good. Set packer @ 6430'. Load and tested casing to 500#'s, good. Bled off and closed well in. s.d.o.n.

**Tubing Comments:****Rods Comments:****Daily Costs**

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$4,396.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
	Thunderbird - Hand/Tools	\$1,865.00

882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$1,225.00
	2 Sisters - Vac T.	\$565.00
882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00
Select		\$0.00
<b>Daily Total</b>		<b>\$10,951.00</b>

**Report Date:** 11/4/2024**Current Operations:**Clean out fill.

**Daily Activity:**A.O.L. Open well. Flowed down well and p.u 6 1/8 bit and s.t.i.h w/ tubing and bit. Well running over the whole time going in. Tagged up @ 6535'. R.u power swivel and equipment. Break circ, going reverse and start cleaning out fill. Work through spot @ 6535' and another spot @ 6688'. Cleaned out down to 6778'. P.u and circ well clean, getting back iron scale. R.d swivel and pulled back up above the perfs. Closed well in and s.d.o.n.

**Tubing Comments:****Rods Comments:****Daily Costs**

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$5,089.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$1,446.00
882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00
Select		\$0.00
<b>Daily Total</b>		<b>\$9,435.00</b>

**Report Date:** 11/1/2024**Current Operations:**M.i.r.u. Pull packer and tubing.

**Daily Activity:**Move rig from the DHU #13-114D to the WDDU #42. Spot in mat and rig. Had anchors tested. R.u pulling unit and equipment. Open well and bled down 100#'s, then pumped 40 bbs of brine water down the tubing. Pressured up, but then came back down. N.d.w.h. and n.u.b.o.p. R.u floor and tubing equipment. Released the packer and let well settle. Pump 40 bbls of brine water down the tubing. s.t.o.h. w/ tubing and packer, tallying out. Tubing looks good. Lay down packer. Closed well in and s.d.o.w.

**Tubing Comments:****Rods Comments:****Daily Costs**

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	Mesa Well Serv. - Rig	\$3,970.00
882.63 - WO - RENTAL EQUIPMENT	Double AA Rentals - B.o.p.	\$350.00
	Double AA - Ru/Hand	\$1,750.00
882.76 - WO - TRANSPORTATION & TRUCKING	Rob-Co LLC. - Trucking	\$1,400.00
882.80 - WO - VACUUM TRUCK	DeArco - Vac T.	\$1,205.00
882.67 - WO - ROUSTABOUT - LABOR	2 Sisters - Gang	\$450.00
882.63 - WO - RENTAL EQUIPMENT	Thunderbird - Hand	\$1,035.00
882.73 - WO - SUPERVISION	Lee Ellison - Supervision	\$800.00

882.76 - WO - TRANSPORTATION & TRUCKING	1st Backhoe - Flift/Truck	\$2,800.00
Select		\$0.00
Daily Total		\$13,760.00



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 405193

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 405193
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/17/2024