

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-22032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM14218
7. Lease Name or Unit Agreement Name C C FRISTOE B FEDERAL NCT-2
8. Well Number 012
9. OGRID Number 330949
10. Pool name or Wildcat Langlie Mattix-7Rvers-QN-GB/Langlie

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
 Scout Energy Management, LLC.

3. Address of Operator
 13800 Montfort Dr., STE 100 Dallas Tx 75240

4. Well Location

Unit Letter: J; 2310 feet from the SOUTH line and 2310 feet from the EAST line

Section 26 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Re-REPAIR PERFORM MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy has successfully repaired and conducted a MIT for the identified well above. Should you have any questions, please feel free to reach out to me.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 06/25/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 2310 FSL / 2310 FEL / TWSP: 24S / RANGE: 37E / SECTION: 26 / LAT: 32.1874447 / LONG: -103.132684 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 2310 FSL / 2310 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

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1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION
2. Name of Operator Scout Energy Management, LLC.
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240
4. Well Location Unit Letter: <u>J</u> ; 2310 feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
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SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 06/25/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

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(June 2019)

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SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

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Additional Information

Location of Well

0. SHL: NWSE / 2310 FSL / 2310 FEL / TWSP: 24S / RANGE: 37E / SECTION: 26 / LAT: 32.1874447 / LONG: -103.132684 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 2310 FSL / 2310 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

WORKOVER PROCEDURE:

1. RBP was set at 2465' and successfully passed a pressure test to confirm good 4-1/2" casing to surface.
2. Top of cement is confirmed at 2260' by previous CBL.
3. RIH and perf @ 900' (73' above the surface shoe).
4. Pump 250 sacks (52 sacks excess) of class C neat cement.
5. Bullhead Cement down 4-1/2" casing, out of the perf hole @ 900' to surface between 4-1/2" and 8-5/8"
6. Displace cement with 11.4 bbls FW.
7. WOC cement to come through the BHV, then close it in.
8. Shut well in w 200# and let cement set up.
9. Tag cement at 724'. After drilling out and circ clean, pressure tested the casing to 550#'s and held for 10 mins.
10. Set up MIT test. Ran MIT test and it passed.
11. Pull RBP TIH w tbg testing in
12. NDBOP NUWH
13. PU new pump TIH w rods and pump
14. RDMO RTP

CURRENT WELLBORE DIAGRAM

Lease: **C. C. Frisoe B (NCT-2)** Well No # **Field: Justis** Formation: **GRAYBURG**
 Location: **2310' FSL, 2310' FEL** Section: # **Tsp: 24S** Range: **37E**
 County: **Lea** State: **New Mexico** Lot: **J** API: **30-025-22032** Refno: **FG0188**
 Wellbore# **428406**

Surface Csg.

Size: **8-5/8"**
 Wt.: **17.28#**
 Set @: **973'**
 Sx cmt: **550**
 Hole Size: **11"**
 TOC: **surface**

KB:

DF: 3193'

GL:

Spud Date: 2/17/1967

Released Rig: 3/13/1967

Compl. Date: 3/22/1967

4/10/2024: Perf 4-
1/2" csg @ 896' cmt
squeeze surface-

◀ Top of Salt @ 1090'

◀ TOC @ 1968' by calculation

◀ Bottom of Salt @ 2302'

CIBP set @ 5100'

PERFS STATUS

3473-3483 GRAYBURG- OPEN
3496-3505 GRAYBURG- OPEN
3511-3514 GRAYBURG- OPEN
3522-3532 GR _
3546-3558 GRAYBURG-OPEN

PERFS STATUS

5120-5320' Blinbry Upper - Open
5321-5802' Blinbry Lower - Open

Production Csg.

Size: **4-1/2"**
 Wt.: **11.6#**
 Set @: **6140'**
 Sx Cmt: **900**
 Hole Size: **7-7/8"**
 TOC: **1968' by calc**

PB 5915'

CIBP set @ 5950'
 w/35' cmt on top

TD 6140'

Tubing Comments: Kb = 12.00'
 100 jts 2 3/8 Tubing @ 3228.23'
 2 3/8 x 4 1/2 T.a.c. @ 3231.04'
 15 jts 2 3/8 Tubing @ 3709.13'
 1 jt 2 3/8 Tk-70 IPC @ 3741.43'
 1 - 2 3/8 Seat nipple @ 3742.53'
 1 - 2 3/8 x 4' Perf sub @ 3746.63'
 1 - 2 3/8 Mud jt @ 3778.58'
 1 - 2 3/8 Bull plug @ 3779.08'

Rods Comments: kb = 12.00'
 1 1/2 x 22' SM Polish rod
 4', 6', & 8' - 3/4 D Rod subs
 141 - 3/4" D Rods (3525')
 .5 - 1.50" Sinker bars (125')
 1 - 3/4 On/off tool
 1 - 1.50" Sinker bar
 1 - 4' x 7/8" Guided sub
 1 - 2 x 1.25" x 24' Pump w/ 20' GA
 Total = 3756'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 387152

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 387152
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Federal well follow BLM guidelines	11/14/2024

WORKOVER PROCEDURE:

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11. Pull RBP TIH w tbg testing in
12. NDBOP NUWH
13. PU new pump TIH w rods and pump
14. RDMO RTP

Lease: C. C. Fristoe B (NCT-2) **Well No. #** **Field:** Justis **Formation:** GRAYBURG
Location: 2310' F8L, 2310' FEL **Section:** 9 **Tap:** 245 **Range:** 37E
County: Lea **State:** New Mexico **Lot:** J **API:** 30-026-22032 **Refno:** FG0188
Wellbore: 428406

KB: _____
DF: 3183' _____
GL: _____
Spud Date: 2/17/1967
Released Rig: 3/13/1967
Compl. Date: 3/22/1967

Top of Salt @ 1090'

← TOC @ 1988' by calculation

← Bottom of Salt @ 2302'

PERFS	STATUS
1	OK
2	OK
3	OK
4	OK
5	OK
6	OK
7	OK
8	OK
9	OK
10	OK
11	OK
12	OK
13	OK
14	OK
15	OK
16	OK
17	OK
18	OK
19	OK
20	OK
21	OK
22	OK
23	OK
24	OK
25	OK
26	OK
27	OK
28	OK
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68	OK
69	OK
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71	OK
72	OK
73	OK
74	OK
75	OK
76	OK
77	OK
78	OK
79	OK
80	OK
81	OK
82	OK
83	OK
84	OK
85	OK
86	OK
87	OK
88	OK
89	OK
90	OK
91	OK
92	OK
93	OK
94	OK
95	OK
96	OK
97	OK
98	OK
99	OK
100	OK

3473-3483 GRAYBURG-OPEN
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3511-3514 GRAYBURG-OPEN
3522-3532 GR.
3546-3558 GRAYBURG-OPEN

<u>PERFS</u>	<u>STATUS</u>
5120-5320'	Blinebry Upper - Open
5321-5802'	Blinebry Lower - Open

Production Csg.	
Size:	4-1/2"
Wt.:	11.6#
Set @:	6140'
Sx Cmt:	900
Hole Size:	7-7/8"
TOC:	1968' by calc

PB 5815

**CIBP set @ 5950'
w/35' cmt on top**

TD 6140'

Tubing set at 3.772.80tKB on 21/3/2018 07:50						
Run Date	Job	Cat #	PR date	Status	Last m	Est. m/s
21/3/18	21/3/18			SM		
21/3/18	21/3/18			D		
21/3/18	21/3/18			C		
21/3/18	21/3/18			D		
21/3/18	21/3/18			NR /		
21/3/18	21/3/18			NIC		
21/3/18	21/3/18			HF		

CURRENT WELLBORE DIAGRAM

Lease: **C. C. Fristoe B (NCT-2)** Well No # **Field: Justis** Formation: **GRAYBURG**
 Location: **2310' FSL, 2310' FEL** Section: # **Tsp: 24S** Range: **37E**
 County: **Lea** State: **New Mexico** Lot: **J** API: **30-025-22032** Refno: **FG0188**
Wellbore# 428406

Surface Csg.

Size: **8-5/8"**
 Wt.: **17.28#**
 Set @: **973'**
 Sx cmt: **550**
 Hole Size: **11"**
 TOC: **surface**

KB: _____
 DF: **3193'**
 GL: _____
 Spud Date: **2/17/1967**
 Released Rig: **3/13/1967**
 Compl. Date: **3/22/1967**

4/10/2024: Perf 4-
1/2" csg @ 896' cmt
squeeze surface-

← Top of Salt @ 1090'

← TOC @ 1968' by calculation

← Bottom of Salt @ 2302'

CIBP set @ 5100'

PERFS STATUS

3473-3483 GRAYBURG- OPEN
3496-3505 GRAYBURG- OPEN
 3511-3514 GRAYBURG- OPEN
 3522-3532 GR
 3546-3558 GRAYBURG-OPEN

PERFS STATUS

5120-5320' Blinebry Upper - Open
 5321-5802' Blinebry Lower - Open

Production Csg.

Size: **4-1/2"**
 Wt.: **11.6#**
 Set @: **6140'**
 Sx Cmt: **900**
 Hole Size: **7-7/8"**
 TOC: **1968' by calc**

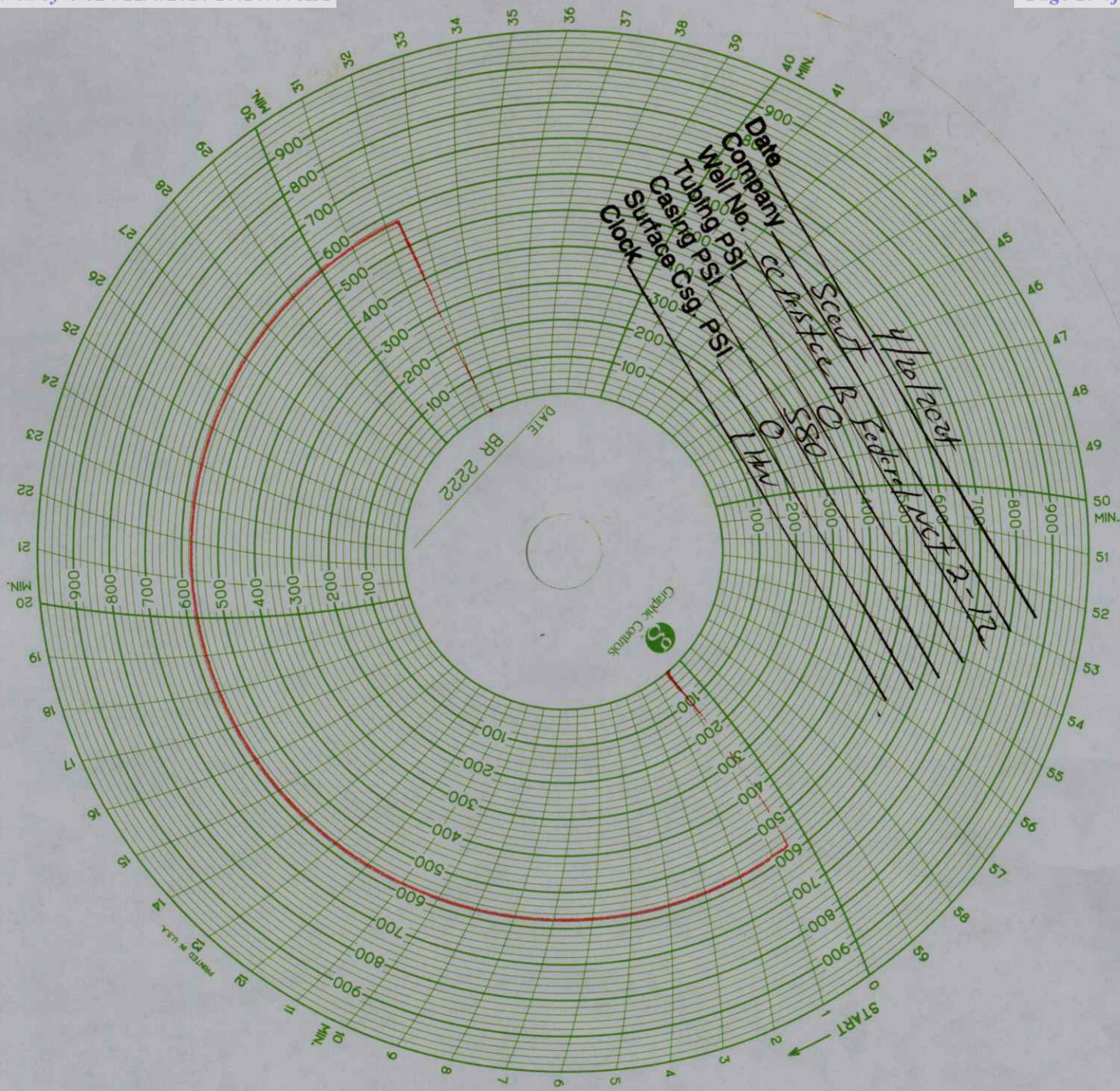
PB 5915'

CIBP set @ 5950'
 w/35' cmt on top

TD 6140'

Tubing Comments: Kb = 12.00'
 100 jts 2 3/8 Tubing @ 3228.23'
 2 3/8 x 4 1/2 T.a.c. @ 3231.04'
 15 jts 2 3/8 Tubing @ 3709.13'
 1 jt 2 3/8 Tk-70 IPC @ 3741.43'
 1 - 2 3/8 Seat nipple @ 3742.53'
 1 - 2 3/8 x 4' Perf sub @ 3746.63'
 1 - 2 3/8 Mud jt @ 3778.58'
 1 - 2 3/8 Bull plug @ 3779.08'

Rods Comments: kb = 12.00'
 1 1/2 x 22' SM Polish rod
 4', 6', & 8' - 3/4 D Rod subs
 141 - 3/4 D Rods (3525')
 5 - 1.50" Sinker bars (125')
 1 - 3/4 On/off tool
 1 - 1.50" Sinker bar
 1 - 4' x 7/8" Guided sub
 1 - 2 x 1.25" x 24' Pump w/ 20' GA
 Total = 3756'



CURRENT WELLBORE DIAGRAM

Lease: **C. C. Frisoe B (NCT-2)** Well No # **Field: Justis** Formation: **GRAYBURG**
 Location: **2310' FSL, 2310' FEL** Section: # **Tsp: 24S** Range: **37E**
 County: **Lea** State: **New Mexico** Lot: **J** API: **30-025-22032** Refno: **FG0188**
 Wellbore# **428406**

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Size: **8-5/8"**
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 Set @: **973'**
 Sx cmt: **550**
 Hole Size: **11"**
 TOC: **surface**

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PERFS	STATUS
-------	--------

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3496-3505	GRAYBURG- OPEN
3511-3514	GRAYBURG- OPEN
3522-3532	GR
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PERFS	STATUS
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 1 - 4' x 7/8" Guided sub
 1 - 2 x 1.25" x 24' Pump w/ 20' GA
 Total = 3756'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 409399

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 409399
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/17/2024