

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-29198</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>423</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3634' (GL)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **H** : **2540** feet from the **NORTH** line and **1280** feet from the **EAST** line  
Section **32** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: **Deepen/S2S** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see detailed job procedure, WBD, and MIT attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **12/12/2024**

Type or print name **Roni Mathew** E-mail address: **roni\_mathew@oxy.com** PHONE: **(713) 215-7827**  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Well** NHU (G/SA) 423-32  
**Project** HOBBS NORTH (LEA)  
**Rig Name/No.** KEY 172/  
**Start date** 10/24/2024  
**Spud Date/Time** 4/14/1985

**Site** NORTH HOBBS GRAYBURG-SA UNIT  
**End date** 10/30/2024  
**Primary Location Desc.** 3002529198

**Report date**

10/24/2024	Moved pulling unit from NHU 32-422 to NHU 32-423. Conducted safety meeting and JSA review. Spotted pump, pit, tanks, pulling and reverse units. Pumped 50bbls brine down TBG, well on vacuum after 5 mins. Function tested BOP, blind and pipe rams operational. Nippled down WH and slip assembly, nipped up hydraulic BOP. Rigged up workfloor, TBG equipment, and spotted pipe trailer. Rigged up wireline truck, RIH and set 1.87" blanking plug, pressure tested to 700psi. POOH and rigged down wireline. Unjayed on/off tool from injection packer, prepped for circulation. Pumped 40bbls brine down CSG to balance well. BOP drill completed in under 1 min. Secured well and shut in overnight.
10/25/2024	Conducted tailgate safety meeting and reviewed JSA for TBG handling and wireline operations. CSG valve opened, 0 psi observed; TBG valve opened, 50 psi observed and bled off. Circulated 100 bbls brine to clean TBG. POOH laying down 122 JTS of 2 7/8" duoline TBG, subs, and on/off tool. Assisted in moving TBG trailer off location and spotting in workstring trailer. Rigged up wireline truck and equipment, RIH for CSG inspection log, results sent to WOC and engineers. Rigged down wireline, tallied, and prepped 2 7/8" workstring TBG. RIH with on/off tool, perforated seat nipple, and 122 JTS of 2 7/8" workstring. Secured well and shut in overnight. Diesel-PU25/RU10/Transport-20.
10/26/2024	Conducted tailgate safety meeting and reviewed JSA for TBG handling and wireline operations. CSG valve opened, 0psi; TBG valve opened, 50psi bled off. Set and tested COFO system. RIH with wireline, retrieved 1.87" blanking plug, well on vacuum. Unset injection packer, POOH with 123 JTS of 2 7/8" TBG, perforated seat nipple, on/off tool, and packer. Crew break taken. RIH with 6 1/8" bit and 124 JTS of 2 7/8" TBG. Rigged up power swivel, picked up 1 JT TBG, nipped up stripperhead with new BIW rubber, rigged down power swivel, LD 1 JT TBG. Secured well and shut in overnight with all valves closed and BOP locked.
10/28/2024	Conducted safety meeting and reviewed JSA for pulling/running TBG and wireline operations. CSG valve opened, 0psi; TBG valve opened, 50psi bled off. Set and tested COFO system. Rigged up power swivel, picked up 1 JT TBG, RIH with 6 JTS 2 7/8" TBG, tagged at 4208'. Pumped brine down CSG to establish circulation, CO wellbore from 4211' to 4218', with returns showing formation, iron sulfide, and cement pieces. Rigged down swivel, laid down 1 JT TBG, nipped down stripper head. POOH with 130 JTS 2 7/8" TBG, bit sub, and 6 1/8" rock bit. Spotted wireline truck and equipment, RIH with wireline, perforated CSG at various depths from 4121' to 4202'. RIH with 7" cast iron plug, set at 4206', tagged at 4205', POOH with wireline. Rigged down wireline, prepared for straddle packer assembly. RIH with 7" packer, 12' subs, 7" packer, and 124 JTS 2 7/8" workstring. Nippled up stripper head with new BIW rubber, performed BOP drill, secured well <1 minute. Closed valves, locked BOP pins, secured well, shut in overnight.
10/29/2024	Conducted tailgate safety meeting and reviewed JSA for tubing operations and wireline work. CSG valve opened, 0psi; TBG valve opened, 50psi bled off. Set and tested COFO system. RIH with 8 JTS of 2 7/8" tubing to place straddle packer at 4204'. Prepared and conducted safety meeting for acid job. Broke circulation with brine, spotted acid in TBG, acidized perforations from 4113' to 4203'. Rigged down acid equipment, POOH with 122 JTS of 2 7/8" tubing and straddle packer. After lunch, RIH with AS1X injection packer, 1.87" blanking plug, and 124 JTS of 2 7/8" tubing. Set packer at 4000', circulated with 150bbls brine/packer fluid, and pressure tested to 600psi with no loss. Secured well and shut in overnight.
10/30/2024	Conducted tailgate safety meeting and JSA review on tubing handling. CSG and TBG pressures at 0 psi. Set and tested COFO system. POOH laying down 124 JTS of 2 7/8" workstring, seat nipple, and on/off tool. Nippled down/up hydraulic BOP and bowl adapter. Assisted in moving workstring trailer and spotted in TK15XT tubing, tallied for pickup. RIH with on/off tool and 80 JTS of 2 7/8" TK15XT tubing. Crew lunch break. Completed RIH with on/off tool and 122 JTS of 2 7/8" IPC tubing, latched onto packer, spaced out TBG to land hanger with 10K compression on packer. Rigged down TBG equipment and workfloor. Nippled down hydraulic BOP, nipped up injection tree, pressure tested void with no loss. Pressure tested CSG to 600 psi, no loss/gain. Rigged down pulling and reverse units, cleaned up location for move.

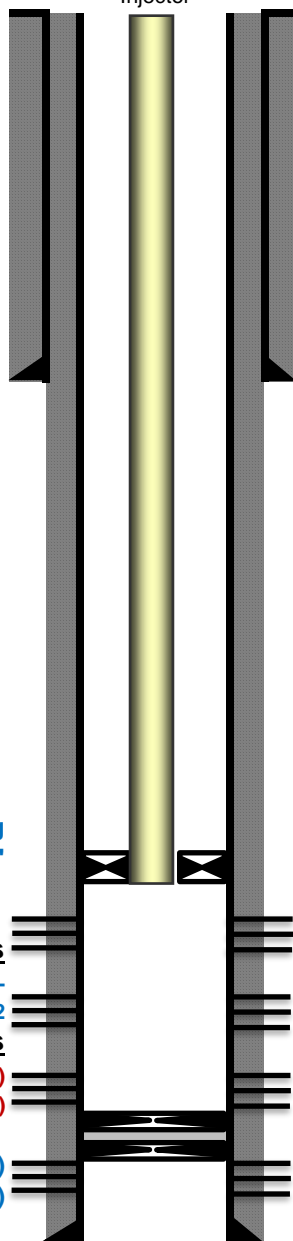


# NHU 32-423

API# 30-025-29198

TWN 18-S; RNG 38-E

Injector



9-5/8" 36 lb/ft K-55 @ 1508'  
Cmt'd with 580 sx  
TOC @ Surf. (Circ. 75 sx)  
12.25" Hole Size

2-7/8" TK15XT Tubing  
7" AS1X @ 4003'

## Open Perfs

4052-54, 65-66, 4116, 17-20, 21-26, 31-37, 43, 50-55, 56, 61, 66-71, 78-84, 90-4202

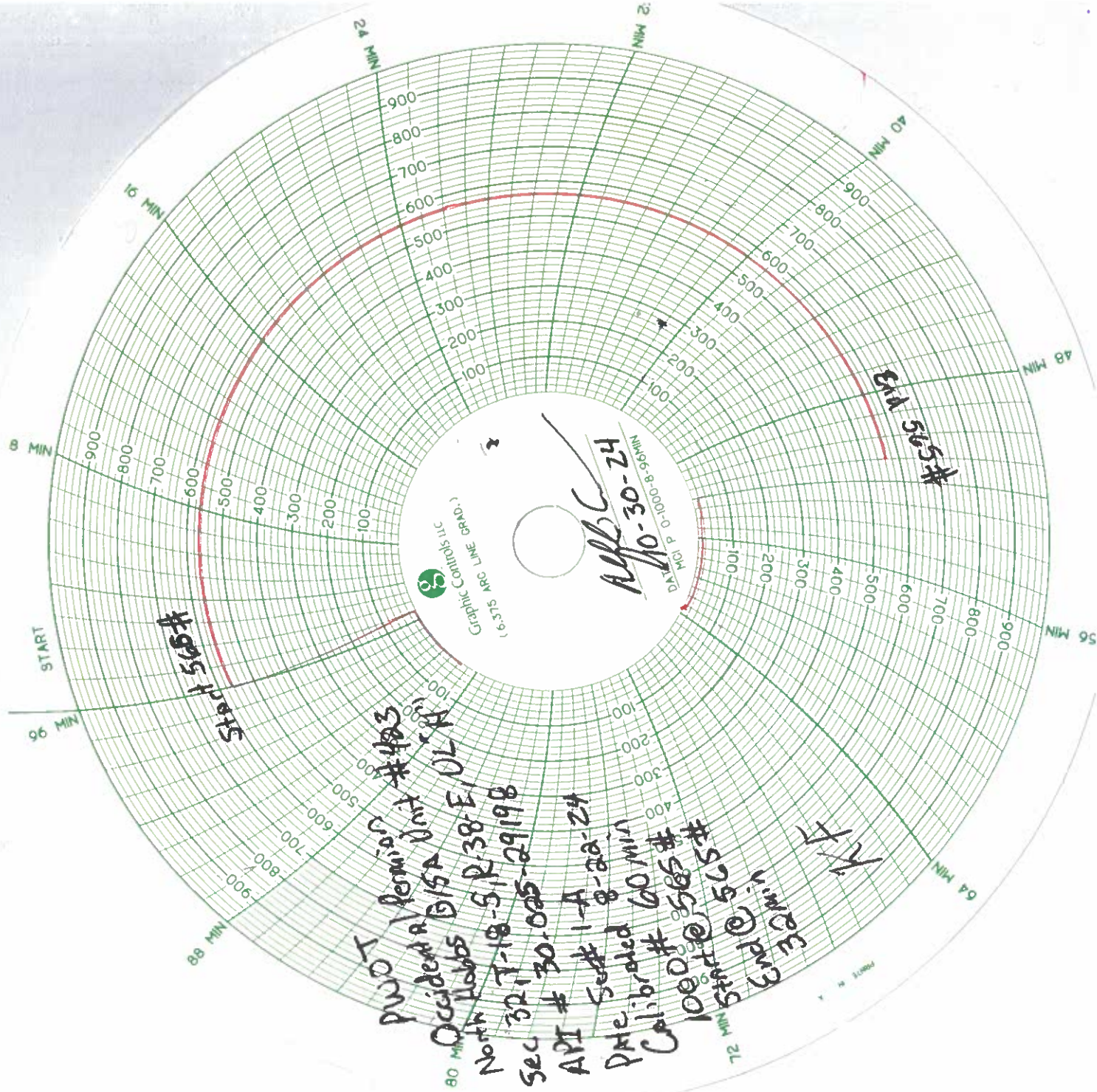
## Closed Perfs

4051, 54, 66, 73, 76, 84, 93, 98, 4102, 06 (sqz 2005)  
4209, 20, 22, 31, 35, 4242 (under CIBP)

CIBP at 4206' (2024)  
CIBP at 4215' + cmt (2006)

7" 20 lb/ft K-55 @ 4379'  
Cmt'd with 925 sx  
TOC @ Surf. (Circ. 100 sx)  
8.75" Hole Size

PBTB 4204'  
TD 4380'



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 411106

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 411106
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/17/2024