Sundry Print Report

Page 1 of 6

Well Name: QUEENIE FEDERAL COM Well Location: T20S / R32E / SEC 22 /

NENE / 32.5656453 / -103.7468359

County or Parish/State: LEA /

NM

Well Number: 504H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM112275

BUREAU OF LAND MANAGEMENT

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002552325

Operator: MARATHON OIL PERMIAN

LĽC

Subsequent Report

Sundry ID: 2826305

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/07/2024 Time Sundry Submitted: 06:23

Date Operation Actually Began: 02/26/2024

Actual Procedure: Update to Sundry ID: 2794002 02/26/2024 Spud Well. Drilling 17.5" hole DRILL OPS SUMMARY-SURFACE CASING 02/27/2024 TD 17.5" hole @ 1112'. RIH w/ 26 jts 13.375",54.5#, J-55, BTC, csg & set @ 1092'. Mix & pump lead: 600 sxs 2.15 yld, 12.5 ppg Class C cmt. Tail w/ 420 sxs 1.32 yld, 14.8 ppg, Class C cmt. Displace w/ 162 BW. Circ 496 sxs cmt to surface. 02/27/2024 Test csg to 1500# for 30 mins. OK - Held DRILL OPS SUMMARY-INTERMEDIATE I CASING (03/02/2024-03/03/2024) TD 12.25" hole @ 3184'. RIH w/ 72 jts 9.625", 40#, P110HC, BTC csg & set @ 3175'. Mix & pump lead: 540 sxs, 2.13 yld, 12.5 ppg, Class C cmt. Mix & pump tail: 380 sxs, 1.32 yld, 14.8 ppg, Class C cmt. Displace w/ 237 BW. Circ 269 sxs to surface. 03/03/2024 Test csg to 4000 for 30 mins. Ok - Held DRILL OPS SUMMARY-INTERMEDIATE II CASING (03/06/2024-03/09/2024) TD 8.75" hole @ 8762'. RIH w/ 193 jts 7.625", 29.7#, P110, FJM, csg & set @ 8753'. Mix & pump lead: 470 sxs, 3.03 yld, 10.50 ppg, Class C cmt. Mix & pump tail: 150 sxs, 1.28 yld, 14.20 ppg, Class C cmt. Displace w/ 397 BW. Circ 150 sxs to surface. 03/09/2024 Test csg to 20462'. RIH w/ 466 jts 5.5", 23#, P110EC, TLW csg & set @ 20442'. Mix & pump lead: 180 sxs, 4.31 yld, 10.5 ppg, Class H cmt. Mix & pump tail: 840 sxs, 1.68 yld, 13.0 ppg, Class H cmt. Displace w/ 433 BW. Circ 104 sxs to surface. 04/06/2024 Release Rig 04/24/2024 Pressure test prod csg to 13000# psi for 30 mins. Held - Good test.

Received by OCD: Well Wall A QUEENIE HEVERAL COM

Well Location: T20S / R32E / SEC 22 / NENE / 32.5656453 / -103.7468359

County or Parish/State: LEA /

Page 2 of 6

NM

Well Number: 504H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM112275

NM112275 Unit or CA Name:

Unit or CA Number:

US Well Number: 3002552325

Operator: MARATHON OIL PERMIAN

LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TERRI STATHEM Signed on: DEC 07, 2024 06:23 PM

Name: MARATHON OIL PERMIAN LLC

Title: Regulatory Compliance Manager

Street Address: 990 TOWN & COUNTRY BLVD

City: HOUSTON State: TX

Phone: (713) 296-2113

Email address: TSTATHEM@MARATHONOIL.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 12/12/2024

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DEF	AKTIMENT OF THE INTE	NIUN			2.1.p.1. 401 0 410 0 41 0 1 1 2 0 2 1		
BUREAU OF LAND MANAGEMENT				5. Lease Serial No. NMNM112275			
Do not use this t	IOTICES AND REPORTS form for proposals to dri Use Form 3160-3 (APD) i	ill or to re-	enter an	6. If Indian, Allottee or Tri	ibe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreemen	nt, Name and/or No.		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. QUEENIE FEDERAL COM/504H			
2. Name of Operator MARATHON OIL PERMIAN LLC			9. API Well No. 3002552	2325			
3a. Address 990 TOWN & COUNTR		none No. (inclu	ıde area code)	10. Field and Pool or Exploratory Area			
(713) 296-2113				SALT LAKE/Bone Spring			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 22/T20S/R32E/NMP				11. Country or Parish, Stat	te		
12. CHE	CK THE APPROPRIATE BOX(ES	S) TO INDICA	TE NATURE (OF NOTICE, REPORT OR	OTHER DATA		
TYPE OF SUBMISSION			TYP	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic	Fracturing	Production (Start/Resur	me) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Cons		Recomplete	Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A		Temporarily Abandon Water Disposal			
is ready for final inspection.) Update to Sundry ID: 2794002 02/26/2024 Spud Well. Drilling DRILL OPS SUMMARY-SURF 02/27/2024 TD 17.5" hole @ 1 Class C cmt. Tail w/ 420 sxs 1 for 30 mins. OK - Held DRILL OPS SUMMARY-INTE (03/02/2024-03/03/2024) TD 1 2.13 yld, 12.5 ppg, Class C cm 03/03/2024 Test csg to 4000 ff Continued on page 3 additional	2 17.5" hole FACE CASING 1112'. RIH w/ 26 jts 13.375",54.5 .32 yld, 14.8 ppg, Class C cmt. I RMEDIATE I CASING 12.25" hole @ 3184'. RIH w/ 72 j nt. Mix & pump tail: 380 sxs, 1.32 or 30 mins. Ok - Held I information	i#, J-55, BTC Displace w/ 1 ts 9.625", 40# 2 yld, 14.8 pp	, csg & set @ 62 BW. Circ #, P110HC, B) 1092'. Mix & pump lead: 496 sxs cmt to surface. 0/ BTC csg & set @ 3175'. M	2/27/2024 Test csg to 1500#	site	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) TERRI STATHEM / Ph: (713) 296-2113			Regulatory Compliance Manager Title				
(Electronic Submission)			÷	12/0	07/2024		
	THE SPACE FOR	R FEDERA	L OR STA	TE OFICE USE			
Approved by							
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted			Petrol Title	eum Engineer	12/13/2024 Date		
Conditions of approval, if any, are attackerify that the applicant holds legal or which would entitle the applicant to con		Office CAR	RLSBAD				
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a cri	me for any per	son knowingly	y and willfully to make to an	ny department or agency of the United S	States	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

DRILL OPS SUMMARY-INTERMEDIATE II CASING

(03/06/2024-03/09/2024) TD 8.75" hole @ 8762'. RIH w/ 193 jts 7.625", 29.7#, P110, FJM, csg & set @ 8753'. Mix & pump lead: 470 sxs, 3.03 yld, 10.50 ppg, Class C cmt. Mix & pump tail: 150 sxs, 1.28 yld, 14.20 ppg, Class C cmt. Displace w/ 397 BW. Circ 150 sxs to surface. 03/09/2024 Test csg to 2850# for 30 mins. Ok - Held

DRILL OPS SUMMARY-PRODUCTION CASING

(03/23/2024-4/04/2024) TD 6.75" hole @ 20462'. RIH w/ 466 jts 5.5", 23#, P110EC, TLW csg & set @ 20442'. Mix & pump lead: 180 sxs, 4.31 yld, 10.5 ppg, Class H cmt. Mix & pump tail: 840 sxs, 1.68 yld, 13.0 ppg, Class H cmt. Displace w/ 433 BW. Circ 104 sxs to surface.

04/06/2024 Release Rig

04/24/2024 Pressure test prod csg to 13000# psi for 30 mins. Held - Good test.

Location of Well

0. SHL: NENE / 108 FNL / 421 FEL / TWSP: 20S / RANGE: 32E / SECTION: 22 / LAT: 32.5656453 / LONG: -103.7468359 (TVD: 0 feet, MD: 0 feet)
PPP: NENE / 100 FSL / 663 FEL / TWSP: 20S / RANGE: 32E / SECTION: 15 / LAT: 32.5662189 / LONG: -103.7476193 (TVD: 4323 feet, MD: 4335 feet)
PPP: SESE / 0 FSL / 660 FEL / TWSP: 20S / RANGE: 32E / SECTION: 10 / LAT: 32.5804484 / LONG: -103.7476209 (TVD: 4323 feet, MD: 4335 feet)
BHL: NENE / 100 FNL / 330 FEL / TWSP: 20S / RANGE: 32E / SECTION: 10 / LAT: 32.5946898 / LONG: -103.7476131 (TVD: 9728 feet, MD: 19978 feet)

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 412525

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	412525
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	y	Condition	Condition Date
matthew	.gomez	None	12/17/2024