Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: WARREN COM Well Location: T28N / R9W / SEC 14 /

SWSE / 36.65746 / -107.75327

County or Parish/State: SAN

JUAN / NM

Well Number: 2M Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM04208 Unit or CA Name: WARREN COM

Unit or CA Number: NMNM73473, NMNM73986

US Well Number: 3004525567 Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2827806

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 12/17/2024 Time Sundry Submitted: 09:02

Date proposed operation will begin: 12/17/2024

Procedure Description: In response to Inspection No. iMPK2430958472 from the NMOCD, Simcoe requests to perform the attached scope of work to find and eliminate the source of gas that is on the bradenhead on the Warren Com 002M.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Warren_Com_002M_20241217090223.pdf

Warren_Com_002M_WBD_20241217090212.pdf

Page 1 of 2

eceived by OCD: 12/17/2024 9:41:25 AM Well Name: WARREN COM

Well Location: T28N / R9W / SEC 14 /

SWSE / 36.65746 / -107.75327

County or Parish/State: SAN 200

JUAN / NM

Well Number: 2M

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMNM04208 Unit or CA Name: WARREN COM **Unit or CA Number:** NMNM73473, NMNM73986

US Well Number: 3004525567

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: DEC 17, 2024 09:02 AM **Operator Electronic Signature: CHRISTY KOST**

Name: SIMCOE LLC Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved Disposition Date: 12/17/2024

Signature: Matthew Kade

Page 2 of 2

WARREN COM 002M - 3004525567

SEC 14 T28N R09W 985' FSL 1400' FEL

SAN JUAN COUNTY NM

- 1. MIRU service rig. Conduct pre-job safety meeting. Monitor string pressures daily
- 2. POOH pump/rods.
- 3. NDWH, NUBOP. POOH production tubing.
- 4. Round trip casing scraper.
- 5. RIH RBP and set at 4070'.
- 6. Roll hole w/ fluid and pressure test casing.
- 7. PU packer and identify casing leak depth.
- 8. Squeeze cement.
- 9. Drill out cement and pressure test casing.
- 10. Retrieve RBP.
- 11. RIH production tubing.
- 12. NDBOP, NUWH
- 13. RIH pump/rods.
- 14. RDMO service rig

WARREN COM 002M-MV Equipment / Temporary Reservoir / Permanent TOC: Surface (circ. 20 bbls) API 3004525567 Sec 14 T28N R9W **Surface Casing Data** 12-1/4" Hole RKB 6128' GL 6116' 9-5/8", 36#, K-55 ST&C @ 248' 225 sxs cls B cmt **Surface Unit** Formation Top Weatherford C114-173-74, long hole, ~5spm Ojo Alamo 1375' TOC: 900' (temp survey 2/14/83) Kirtland 1520' Fruitland 2135' Pictured Cliffs 2445' Lewis 2510' Chacra 3387' Cliffhouse 4107' Menefee 4129' Point Lookout 4698' Mancos 5058' Gallup 5878' Greenhorn 6654' Dakota 6707' **Production Casing Data** 8-3/4" Hole 7", 23#, K-55 ST&C @ 3004' 63 sxs 50/50 poz, 125 sxs 65/35 poz, tail w/ 150 sxs cls B cmt **Tubing Details** 2-3/8", 4.7#, J-55 @ 4870' TOL: 2858' TOC @ TOL (RO trace cmt) **Rod Details** 1.25" x 26' polished rod 0.75" x 4' pony rod 0.75" x 25' Grd D rods (190) 21k# shear sleeve 0.75" x 25' Grd D rod (1) 0.75" x 4' guided pony rod RHAC Pump (2.0x1.25x12x14x16) @ 4821' Mesaverde Completion Nipple Data 4120'-4586' gross (2spf, 120 deg, 150 holes) F-nipple @ 4817' frac w/ 200,000# 16/30 Brady snd & 70Q N2 foam 2-3/8" x 1' tbg sub w/ 1/4" weep hole @ 4818' 4705'-4832' gross (2spf, 120 deg, 102 holes) frac w/ 130,000# 16/30 Brady snd & 70Q N2 foam **End of Tubing** 4870' CIBP @ 4934' Cmt plug @ 6700'-6750' CIBP @ 6750' Dakota Completion (T&A'd 1994) 6831'-6844' (2spf, 26 holes) frac w/ 81,000# 20/40 snd & 30# X-L gel **Production Liner Data**

6-1/4" Hole

4-1/2", 10.5#, K-55 ST&C @ 2858'-6993' 300 sxs Hal Lite (65/35/6), tail w/ 150 sxs cls B cmt Released to Imaging: 12/17/2024 10:00:26 AM

PBTD 4,934' Original PBTD 6,924'

TD 6,995'

office	State of New Mexico	Form C-103
<u>Bistrict 1</u> (373) 373 0101	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGERNATION DIVIGION	30-045-25567
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM - 04208
SUNDRY NOTICES A	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Warren Com
PROPOSALS.) 1. Type of Well: Oil Well Gas V	_	8. Well Number _{2M}
2. Name of Operator	, on the state of	9. OGRID Number
SMICOE LLC		
3. Address of Operator		10. Pool name or Wildcat
1199 Main Ave, Suite 101, Durango, CO 81	301	Blanco Mesaverde
4. Well Location		
Unit Letter O: 98	5 feet from the South line and	1400 feet from the <u>East</u> line
Section 14	Township 28N Range 9W	NMPM San Juan County
	Elevation (Show whether DR, RKB, RT, GR, etc.	
6, ⁻	128', GL	
12. Check Appro	priate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTEN	TION TO:	OCCUPAT DEDOCT OF
NOTICE OF INTEN PERFORM REMEDIAL WORK □ PLU		BSEQUENT REPORT OF: RK □ ALTERING CASING □
	_	RILLING OPNS. P AND A
	LTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	CASING/CEMEN	U 30B
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
	operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recomple	tion.	
In response to Inspection No. iMPK24309584 source of gas that is on the bradenhead on the	72 from the NMOCD, Simcoe requests to perform the Warren Com 002M	ne attached scope of work to find and eliminate the
course of gas that is on the brace impact of the	o transmissing solin	
Spud Date:	Rig Release Date:	
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Spud Date:	Rig Release Date:	
		ve and helief
	Rig Release Date:	ge and belief.
I hereby certify that the information above	is true and complete to the best of my knowled	
I hereby certify that the information above	is true and complete to the best of my knowled	
I hereby certify that the information above SIGNATURE Christy Kost	is true and complete to the best of my knowled TITLE Regulatory Analy	stDATE12/17/2024
I hereby certify that the information above SIGNATURE Christy Kost Type or print name Christy Kost	is true and complete to the best of my knowled	stDATE12/17/2024
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WARREN COM 002M - 3004525567

SEC 14 T28N R09W 985' FSL 1400' FEL

SAN JUAN COUNTY NM

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6-1/4" Hole

4-1/2", 10.5#, K-55 ST&C @ 2858'-6993'

PBTD 4,934' Original PBTD 6,924' TD 6,995'

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PBTD 4,934' Original PBTD 6,924' TD 6,995' Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 412830

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	412830
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	all cement work needs prior approval before running - keep this office informed on where hole(s) are found - MIT required to be witnessed	12/17/2024