Office State	of New Mexico	Form \( \frac{\text{Rage 1}}{-103} \) of 22
<u>District I</u> – (575) 393-6161 Energy, Minera 1625 N. French Dr., Hobbs, NM 88240	ls and Natural Resources	Revised July 18, 2013 WELL API NO.
511 5. 1 list 5t., Artesia, NW 66210	RVATION DIVISION	30-015-32340 5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	oth St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 Santa 1220 S. St. Francis Dr., Santa Fe, NM	Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS	ON WELLS	K-4593
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name  Jake State
1. Type of Well: Oil Well ☐ Gas Well ☑ Other		8. Well Number 3
2. Name of Operator Chevron USA Inc		9. OGRID Number 4323
Address of Operator     6301 Deauville Blvd Midla	nd, Tx 79707	10. Pool name or Wildcat
4. Well Location Unit Letter K: 1980 feet from the	South line and 198	0feet from the Westline
Unit Letter : 1960 feet from the Section 36 Township		NMPM County Eddy
11. Elevation (Show	whether DR, RKB, RT, GR, etc.)	Tim in County Eddy
RKB -3375'	GR 3358'	
12. Check Appropriate Box to		•
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO		SEQUENT REPORT OF:  C
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING   MULTIPLE COMPL	☐ CASING/CEMENT	JOB
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐		OCD 24 hrs. prior to any work
OTHER:	U   OTTIEK.	gilbert.cordero@emnrd.nm.gov
13. Describe proposed or completed operations. (Clear of starting any proposed work). SEE RULE 19.15		
proposed completion or recompletion.	.7.14 TVIVIAC. 1 of Whitipic Con	ipictions. Attach wendore diagram of
<ol> <li>Short Procedure Attached</li> <li>Current WBD Attached</li> </ol>		
Current WBD Attached     Proposed WBD Attached		
Spud Date: 8/21/2002 Ri	g Release Date:	
***SEE ATTACHED COA's***	MUST BE PLUGGED BY 1	2/4/25
I hereby certify that the information above is true and comp		
SIGNATURE Sahdy Gousef TI	TLE Well Services Engine	per
	mail address: TJZG@chevr	on.com <sub>PHONE:</sub> 325-242-5652
For State Use Only		
APPROVED BY: TI Conditions of Approval (if any):	TLE Staff Mas	rager DATE 12/18/24

- 1. MIRU. NDWH and NUBOPE. Test BOPE
- 2. Test casing 500psi and verify Tubing and casing holding.
- 3. Release packer and POH Tubing
- 4. Tag CIBP @ 11340' or higher- DB cement if needed
- 5. Set CIBP in 4 1/2" liner @ 11,130'. Test entire system to 500psi/30min Bubble test
- 6. RUWL & Run CBL f/ 10,150' to surface. RD Wireline. Send CBL to engineer and NMOCD.
- 7. Spot Plug f/ 11,150-10,900' w/ 20sx Class H.
- a. If step 4 passes, contact NMOCD to waive Tags up to perf/sqz plugs.
- 7. Spot liner plug f/ 10-200'-10,000'. w/ 42sx Class H. Request to waive Tag.
- 8. Spot WC plug f/ 8-658'-8,400'. w/ 47sx Class H. Request to waive Tag.
- 9. Perf/Sqz Shoe/Bone Spring Lime f/5,560'-5,100' 75sx Class C WOC Tag/Test
- 10. Perf/Sqz Cherry Canyon f/2,950'-2,600' 97sx Class C WOC Tag/Test
- 11. Perf/Sqz Lamar Plug/Base Salt f/2,150'-1,600' 153sx Class C WOC Tag/Test
- 12. Cut/Pull Casing @ 1,500'. Spot stump plug f/ 1,550'-1,400' 40sx Class C. WOC Tag/Test
- 13. Run CBL f/ 1,400' to surface. Send CBL to engineer and NMOCD.
- 14. Spot GAU/Surface plug from 400'-0' 127sx Class C. Adjust plug to perf/Circ pending CBL.

TOC:

Size:

Depth: Sxs Cmt:

TOC:

Wt., Grd.:

Circulate:

Hole Size:

Hole Size:

**CURRENT WELLBORE DIAGRAM (7/10/2024)** FIELD: West NM Base **Spud Date:** 8/22/2002 **API NO.:** 30-015-32340 CHEVNO: HH3719 LEASE/UNIT: Jake State **TD Date:** 10/13/2002 WELL NO.: #003 PROD FORMATION: SW Black River Morrow **Comp Date:** 11/28/2002 **COUNTY:** Eddy ST: New Mexico STATUS: GAS - Active **GL**: 3358' LOCATION: 1980' FSL & 1980' FWL, Sec 36, T-24S, R-26E Cost Cntr: UCRB70100 **KB:** 3375' Base of Fresh Water: 100' Surface Casing R-111-P: No Size: 13 3/8" Wt., Grd.: 54.5#, H-40 304' Depth: Sxc Cmt: 335 sx Circulate: Yes -

## **Production Casing**

Intermediate Casing 1

Size: Wt., Grd.: 26#, N-80 Depth: 10,400' DV Tool: Unknown Sxs Cmt: 370 sx Circulate: No TOC: 7550 - CBL 8 3/4" Hole Size:

Surface 17 1/2"

9 5/8"

5490'

1905 sx

Surface

12 1/4"

Yes - 276 sx

43.5#, HCK-55

#### **Production Liner 1**

Size: 4 1/2" Wt., Grd.: 11.6#, S-95 11,755' Depth: 10,150' Liner Top: Sxs Cmt: 140 sx Circulate: Yes -TOC: 10,150' - Circ Hole Size: 6 1/8"

Formation	Top (MD)	Tubing
Top of Salt	308	Tubing Wireline Guide
Base of Satl	2049	*No data re
Lamar	2049	
Bell Canyon	2109	
Cherry Canyon	2950	
Brushy Canyon	3970	10,094' - Packer
Bone Spring Lime	5510	10,117' - Tubing
Avalon Upper	5558	10,150' Liner TOC
Avalon Lower	5936	
1st Bone Spring (U)	6419	
1st Bone Spring (L)	6643	
2nd Bone Spring (U)	6928	
2nd Bone Spring (L)	7309	
3rd Bone Spring	8290	
Wolfcamp A	8608	Perfs:11,181'-11,190' =====
Wolfcamp B	9073	Morrow Zone
Wolfcamp C	9361	
Wolfcamp D	9527	
Wolfcamp E	9734	
Cisco	10018	CIBP: 11,370'
Strawn	10420	Perfs: 11,420-11,430' =====
Atoka	10659	
Morrow	11198	Perfs: 11,551-11,576' =====

1	Tubing Components							
_	ltem Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
Ī	ubing		2 7/8	2.441	6.50	N-80	10,075.0	
١	lipple		2 7/8				2.00	
C	On-Off Tool		2 7/8				11.00	
F	Packer		2 7/8				3.00	
١	lipple		2 7/8				1.00	
Ī	ubing Sub		2 7/8				9.00	
١	lipple		2 7/8				1.00	
(	Cross Over: Reducing		2 7/8				1.00	
Ī	ubing	32	2 3/8	1.995	4.70	N-80	988.00	
۷	Vireline Guide		2 3/8				1.00	

recorded that leads we truly have 32 joints of tail pipe

PROPOSED WELLBORE DIAGRAM West NM Base FIELD: **API NO.:** 30-015-32340 **Spud Date:** 8/22/2002 LEASE/UNIT: Jake State CHEVNO: HH3719 **TD Date:** 10/13/2002 WELL NO.: #003 PROD FORMATION: SW Black River Morrow **Comp Date:** 11/28/2002 COUNTY: Eddy ST: New Mexico STATUS: GAS - Active GL: 3358' LOCATION: 1980' FSL & 1980' FWL, Sec 36, T-24S, R-26E Cost Cntr: UCRB70100 **KB**: 3375' Base of Fresh Water: 100' Surface Casing GAU/Surface Shoe Plug R-111-P: No Size: 13 3/8" Spot 127sx Class C f/ 400'-3' 54.5#, H-40 \*Plug volumes may change pending CBL Wt., Grd.: 304' Depth: **WSEA 10-X** Sxc Cmt: 335 sx Yes -Circulate: Cut Casing @ 1,500' TOC: Surface Spot Stump plug f/ 1,550'-1400'

40sx Class C

**WSEA 10-X** 

**WSEA 10-X** 

TOC 7,550'

Lamar Plug/Base Salt

Cherry Canyon Plug

Perf/Circ 153sx Class C 2,150'-1,600'

\*Plug volumes may change pending CBL

Perf/Circ 97sx Class C 2,950'-2,600'

Inter Shoe/Bone Spring Lime Plug

Perf/Sqz shoe w/ 75sx Class C 5,560'-5,100'

\*Plug volumes may change pending CBL

\*Plug volumes may change pending CBL

#### Hole Size: 17 1/2"

Intermediate Casing 1

Size: 9 5/8" \_ 8.755" Wt., Grd.: 43.5#, HCK-55 Depth: 5490' Sxs Cmt: 1905 sx Circulate: Yes - 276 sx TOC: Surface 12 1/4" Hole Size:

#### **Production Casing**

7"\_6.276" Size: Wt., Grd.: 26#, N-80 Depth: 10,400' Unknown DV Tool: Sxs Cmt: 370 sx Circulate: No 7550 - CBL TOC: Hole Size: 8 3/4"

#### **Production Liner 1**

Size: 4 1/2" Wt., Grd.: 11.6#, S-95 Depth: 11,755' Liner Top: 10,150' Sxs Cmt: 140 sx Circulate: Yes -TOC: 10,150' - Circ Hole Size: 6 1/8"

Formation	Top (MD)	
Top of Salt	308	Wolfcamp Plug
Base of Salt	2049	Spot 47sx Class H f/ 8,658'-8,400'
Lamar	2049	
Bell Canyon	2109	
Cherry Canyon	2950	
Brushy Canyon	3970	Liner Top Plug
Bone Spring Lime	5510	Spot 42sx Class H f/ 10,200'-10,00
Avalon Upper	5558	Liner Top @ 10,150'
Avalon Lower	5936	
1st Bone Spring (U)	6419	
1st Bone Spring (L)	6643	
2nd Bone Spring (U)	6928	
2nd Bone Spring (L)	7309	4 1/2" CIBP @11,150'
3rd Bone Spring	8290	Spot 20 sx Class H f/ 11,150'-10,900'
Wolfcamp A	8608	Perfs:11,181'-11,190' ===== WSEA 10-X
Wolfcamp B	9073	Morrow Zone
Wolfcamp C	9361	
Wolfcamp D	9527	
Wolfcamp E	9734	
Cisco	10018	CIBP: 11,370'
Strawn	10420	Perfs: 11,420-11,430' =====
Atoka	10659	
Morrow	11198	Perfs: 11,551-11,576' ====

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Standard Plugging Conditions



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

- 1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
  - North Contact, Monica Kuehling, 505-320-0243, monica.kuehling@emnrd.nm.gov
  - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov
- A Cement Bond Log is required to ensure strata isolation of producing formations, protection of
  water and correlative rights. A CBL must be run or be on file that can be used to properly
  evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

- 3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
- 4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
  - North, water or mud laden fluids
  - South, mud laden fluids
- 6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
- 7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

- 8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
- 9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
  - A copy of this permit shall be available in each truck used to haul waste products.
  - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
  - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
- 10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
- 11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
- 12. Produced water or brine-based fluids may not be used during any part of plugging operations without prior OCD approval.

#### 13. Cementing;

- All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
- WOC (Wait on Cement) time will be:
  - 4 hours for accelerated (calcium chloride) cement.
  - o 6 hours on regular cement.
- Operator must tag all cement plugs unless it meets the below condition.
  - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
- If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
  - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
- Cement can only be bull-headed with specific prior approval.
- Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
- 14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
  - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are
  not straddling a formation top, may be set using a bailer with a minimum of 35' of
  cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the
  perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind
  the casing, a 30-minute minimum wait time will be required immediately after
  perforating to determine if gas and/or water flows are present. If flow is present, the
  well will be shut-in for a minimum of one hour and the pressure recorded. If gas is
  detected contact the OCD office for directions.
- 15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.
- 16. Formation Tops to be isolated with cement plugs, but not limited to are:
  - Northwest See Figure A
  - South (Artesia) See Figure B
  - Potash See Figure C
    - o In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
  - South (Hobbs) See Figure D1 and D2
  - Areas not provided above will need to be reviewed with the OCD on a case by case basis.

#### 17. Markers

• Dry hole marker requirements 19.15.25.10.

The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:

- 1. Operator name
- 2. Lease name and well number
- 3. API number
- 4. Unit letter
- 5. Section, Township and Range
- AGRICULTURE (Below grade markers)

In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;

- A) Aerial photo showing the agricultural area
- B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

#### North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

#### South (Artesia) Formations to be isolated with cement plugs are:

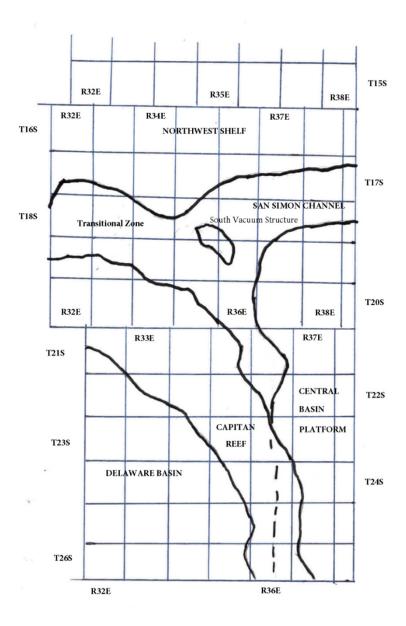
- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware, in certain areas where the Delaware is subdivided into;
  - 1. Bell Canyon
  - 2. Cherry Canyon
  - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

Figure D1 Map



## Figure D2 Formation Table

100' Plug to isolate upper and lower fresh water zones (typically 250' to 350')						
Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rock)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian basement rock and fracture Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	Mckee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	Mckee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinebry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		Tubb
Yeso (Township 15 South to Township 17 South)	Rustler					Blinebry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinebry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South to Township 17 South)						Seven Rivers
Seven Rivers (Township 15 South to Township 17 South)						Yates
Yates (Township 15 South to Township 17 South)						Base of Salt
Base of Salt				1		Rustler
Rustler						

#### **EXHIBIT "A" CASE 9316** ORDER R-111-P

#### CONSOLIDATED LAND **DESCRIPTION** OF THE KNOWN POTASH LEASING AREA, AS OF FEBRUARY 3, 1988

#### EDDY COUNTY, NEW MEXICO

#### TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 10: **SE/4** SE/4

Section 11: S/2 SW/4

Section 13: W/2 SW/4 and SE/4 SW/4 W/2 NE/4, NW/4 and S/2 Section 14:

Section 15: E/2 NE/4, SE/4 SW/4 and SE/4 Section 22: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 23:

N/2 NW/4, SW/4 NW/4 and NW/4 SW/4 Section 24:

Section 26: NE/4, N/2 NW/4 and SE/4 NW/4

Section 27: N/2 NE/4 and NE/4 NW/4

#### TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 11: SE/4 SE/4

Section 12: SE/4 NE/4 and S/2

Section 13:

Section 14: NE/4, SE/4 NW/4 and S/2

Section 15: SE/4 SE/4

Section 22: NE/4, E/2 W/2 and SE/4

Section 23: All Section 24: ΑII

Section 25: NW/4 NW/4

Section 26: N/2 NE/4 AND NW/4 Section 27: NE/4 AND E/2 NW/4

#### **TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM**

Section 2:SW/4

Section 3: W/2 SW/4, SE/4 SW/4, S/2 SE/4 and

NE/4 SE/4

Section 4: Lots 3 and 4. SW/4 NE/4, S/2 NW/4

and S/2

Section 5: Lots 1, 2, and 3, S/2 NE/4,

S/2 NW/4 and S/2

Section 6: S/2 SE/4 and NE/4 SE/4

Sections 7 to 10 inclusive

Section 11:

S/2 NE/4, NW/4 NW/4 and S/2

NE/4, S/2 NW/4 and S/2 Section 12:

Section 13: NE/4, W/2, N/2 SE/4 and SW/4 SE/4

Sections 14 to 18 inclusive

Section 19: Lots 1, 2, and 3, NE/4, E/2 NW/4,

NE/4 SW/4, E/2 SE/4 and

NW/4 SE/4

Sections 20 to 23 inclusive

Section 24: NW/4. NW/4 SW/4 and S/2 SW/4

#### -2-EXHIBIT "A" con'd

Section 25: NW/4 NW/4

Section 26: NE/4 NE/4, W/2 NE/4, W/2, W/2 SE/4

and SE/4 SE/4

Section 27: Al1 Section 28: Al1

Section 29: E/2, E/2 NW/4 and NW/4 NW/4

Sect ion 32: E/2 and SE/4 SW/4

Section 33 to 35 inclusive

Section 36: NW/4 NW/4, S/2 NW/4 and S/2

#### **TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM**

Section 7: Lots 1, 2, and 3 and E/2 NW/4

Section 18: Lots 1, 2, and 3 and SW/4 NE/4,

E/2 NW/4 and NE/4 SW/4

Section 31: Lot 4 Section 34: SE/4 SE/4

Section 35: S/2 SW/4 and SW/4 SE/4

Section 36: S/2 SE/4

#### LEA COUNTY, NEW MEXICO

#### TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 31: Lot 4

Section 33: Lots 1 to 4 inclusive and N/2 S/2 Section 34: Lots 1 to 4 inclusive and N/2 S/2 Section 35: Lots 1 to 4 inclusive and N/2 S/2 Lots 1 to 4 inclusive, SE/4 NE/4,

NW/4 SW/4 and NE/4 SE/4

#### TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 22: SE/4 NE/4, E/2 SW/4 and SE/4 Section 23: S/2 NW/4, SW/4. W/2 SE/4 and

SE/4 SE/4

Section 25: SW/4 NW/4, W/2 SW/4 and SE/4 SW/4

Section 26: All Section 27: All

Section 28: S/2 SE/4 and NE/4 SE/4

Section 30: Lots 2 to 4 inclusive, S/2 NE/4,

SE/4 NW/4. E/2 SW/4 and SE/4

Section 31: All

**Section 32:** NE/4, S/2 NW/4 and S/2

Sections 33 to 35 inclusive

Section 36: W/2 NE/4, SE/4 NE/4, NW/4 and S/2

#### TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM

Section 31 Lots 3 and 4

-3-EXHIBIT "A" con'd

#### EDDY COUNTY, NEW MEXICO

#### TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM

Section 1: SE/4 NE/4 and E/2 SE/4

Section 13: SW/4 I

SW/4 NW/4, W/2 SW/4 AND SE/4 SW/4 NW/4 NE/4, S/2 NE/4, NW/4 and S/2

Section 14: Section 15:

E/2 E/2, SE/4 SW/4 and W/2 SE/4

Section 22:

E/2 and E/2 NW/4

Section 23:

Section 24:

SW/4 NE/4, W/2, W/2 SE/4

and SE/4 SE/4

Section 25:

N/2, SW/4, W/2 SE/4 and NE/4 SE/4

Section 26:

All

ΑII

Section 27:

E/2

Section 34: Section 35: NE/4 N/2

Section 36:

W/2 NE/4 AND NW/4

#### TOWNSHIP 20 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 4 inclusive

Section 5: Lots 1 to 3 inclusive, S/2 N/2

and S/2

Section 6 Lots 5, 6, and 7, S/2 NE/4, E/2 SW/4

and SE/4

Section 7 Lots 1 and 2. E/2 and E/2 NW/4

Sections 8 to 17 inclusive

Section 18

E/2

Section 19

E/2 and SE/4 SW/4

Sections 20 to 29 inclusive

Section 30:

Lots 1 to 3 inclusive, E/2 and

E/2 W/2

Section 31

E/4 and E/2 SE/4

Sections 32 to 35 inclusive

#### TOWNSHIP 20 SOUTH, RANGE 31 EAST, NMPM

Section 1 Lots 1 to 3 inclusive, S/2 N/2

and S/2

Section 2: All

Section 3:

Lots 1 and 2, S/2 NE/4 and SE/4

Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,

E/2 SW/4, W/2 SE/4 and

SE/4 SE/4

Section 7: All

Section 8:

S/2 N/2 and S/2

Section 9: S/2 NW/4, SW/4, W/2 SE/4 and SE/4 SE/4

Section 10:

E/2 and SW/4

Section 11 to 36 inclusive

-4-EXHIBIT "A" con'd

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#### LEA COUNTY, NEW MEXICO

#### **TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM**

Sections 1 to 4 inclusive Section 5: S/2 SE/4

Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,

E/2 SW/4 and SW/4 SE/4

Sections 7 to 36 inclusive

TOWNSHIP 20 **SOUTH**, RANGE 33 EAST, NMPM Sections 1 to 36 inclusive

#### TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM

Section 6: Lots 3 to 7 inclusive, SE/4 NEW/4,

E/2SW/4, W/2 SE/4 AND

SE/4 SE/4

Section 7: All

Section 8: SW/4, S/2 NW/4, W/2 SE/4 and

SE/4 SE/4

Section 16:

W/2 NW/4, SE/4 NW/4, SW/4 and

S/2 SE/4

Sections 17 to 21 inclusive

Section 22:

N/2 NW/4, SW/4 NW/4, W/2 SE/4,

and SE/4 SE/4

Section 26:

SW/4, W/2 SE/4 and SE/4 SE/4

Sections 27 to 35 inclusive

Section 36:

SW/4 NW/4 and W/2 SW/4

#### EDDY COUNTY, NEW MEXICO

#### **TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM**

Sections 1 to 3 inclusive

Section 4: Lots 1 through 16, NE/4 SW/4 and

SE/4

Section 5: Lot 1

Section 10:

N/2 NE/4, SE/4 NE/4 and SE/4 SE/4

Sections 11 to 14 inclusive

Section 15:

E/2 NE/4 and NE/4 SE/4

Section 23:

N/2 NE/4

Section 24:

E/2, N/2NW/4 and SE/4NW/4

Section 25:

NE/4 NE/4 and S/2 SE/4

Section 35:

Lots 2 to 4 inclusive, S/2 NE/4.

1 33.

NE/4 SW/4 and N/2 SE/4

Section 36:

Lots 1 to 4 inclusive, NE/4,

E/2 NW/4 AND N/2 S/2

### TOWNSHIP 21 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

## -5-**EXHIBIT** "A" CON'D

#### TOWNSHIP 21 SOUTH, RANGE 31 EAST, NMPM

Sections 1 to 36 inclusive

#### LEA COUNTY, NEW MEXICO

#### TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM

Sections 1 to 27 inclusive

Section 28:

N/2 and N/2 S/2

Sections 29 to 31 inclusive

Section 32:

NW/4 NE/4, NW/4 and NW/4 SW/4

Section 34:

N/2 NE/4

Section 35:

N/2 N/2

Section 36:

E/2, N/2 NW/4, SE/4 NW/4 and

**NE/4 SW/4** 

#### TOWNSHIP **21 SOUTH, RANGE** 33 EAST, NMPM

Section 1:

Lots 2 to 7 inclusive, Lots 10

to 14 inclusive, N/2 SW/4 and

SW/4 SW/4

Sections 2 to 11 inclusive

Section 12:

NW/4 NW/4 and SW/4 SW/4

Section 13:

N/2 NW/4, S/2 N/2 and S/2

Sections 14 to 24 inclusive

Section 25:

N/2. SW/4 and W/2 SE/4

Sections 26 to 30 inclusive

Section 31:

Lots 1 to 4 inclusive, NE/4,

E/2 W/2, N/2 SE/4 and

SW/4 SE/4

Section 32:

N/2 and NW/4 SW/4

Section 33:

Section 34:

NE/4, N/2 NW/4 and E/2 SE/4

Section 35:

Section 36:

W/2 NE/4, NW/4 and S/2

#### TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM

Section 17: W/2 Section 18: All

Section 19:

Lots 1 to 4 inclusive, NE/4,

E/2 W/2, N/2 SE/4 and

SW/4 SE/4

Section 20:

NW/4 NW/4

Section 30:

Lots 1 and 2 and NE/4 NW/4

Section 31:

Lots 3 and 4

**EDDY COUNTY, NEW MEXICO** 

#### TOWNSHIP 22 **SOUTH, RANGE** 28 EAST, NMPM

Section 36: E/2 E/2

-6-EXHIBIT "A" con'd

#### **TOWNSHIP 22 SOUTH, RANGE 29 EAST, NMPM**

Sections 1 and 2 inclusive

Section 3 SE/4 SW/4 and SE/4

Section 9 S/2 NE/4 and S/2

Sections **10** to 16 inclusive Section 17 S/2 SE/4

Section 19 SE/4 NE/4 and E/2 SE/4

Sections 20 to 28 inclusive

Section 29 N/2 N/2, S/2 NE/4 and SE/4

Section 30 NE/4 NE/4

Section 31 Lots 1 to 4 inclusive, S/2 NE/4,

E/2 W/2 and SE/4

Sections 32 to 36 inclusive

#### TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

#### TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

Sections 1 to 11 inclusive

Section 12: NW/4 NE/4, NW/4 and NW/4 SW/4

Section 13: S/2 NW/4 and SW/4

Sections 14 through 23 inclusive

Section 24: W/2

Section 25: NW/4

Section 26: NE/4 AND N/2 NW/4

Sections 27 to 34 inclusive

LEA COUNTY, NEW MEXICO

#### TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM

Section 1: Lot 1

Section 6: Lots 2 to 7 inclusive and SE/4 NW/4

#### TOWNSHIP 22 SOUTH, RANGE 33 EAST NMPM

Section 1: Lots 1 to 4 inclusive, S/2 N/2 and

N/2 S/2

Section 2:All

Section 3:Lot 1, SE/4 NE/4 and SE/4

Section 6: Lot 4

Section 10:

NE/4

Section 11:

NW/4 NE/4 AND NW/4

#### TOWNSHIP 22 SOUTH, RANGE 34 EAST NMPM

Section 6: Lots 4 to 6 inclusive

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-7-EXHIBIT "A" **con'd** 

#### EDDY COUNTY, NEW MEXICO

#### TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 1: Lot 1

#### TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Sections 1 to 5 inclusive

Section 6:

Lots 1 to 6 inclusive, S/2 NE/4,

SE/4 NW/4. E/2 SW/4 and SE/4

Section 7: NE/4 and NE/4 NW/4

Section 8: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Sections 9 to 16 inclusive

Section 17:

NE/4 and E/2 SE/4

Sections 21 to 23 inclusive

Section 24:

N/2, SW/4 and N/2 SE/4

Section 25:

W/2 NW/4 and NW/4 SW/4

Section 26: Section 27: All All

Section 28:

N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 33:

N/2 NE/4 and NE/4 NW/4

Section 34:

NE/4, E/2 NW/4, NW/4 NW/4, NE/4 SW/4 and SE/4

Section 35: ΑII

Section 36:

W/2 NE/4, NW/4 and N/2 SW/4

#### **TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM**

Sections 1 to 18 inclusive

Section 19

N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 20

All

Section 21

All

Section 22

N/2, S/2 SW/4, N/2 S/2 and SE/4 SE/4

Sections 23 to 25 inclusive

Section 26

E/2, SE/4 NW/4 and SW/4

Section 27

N/2 NW/4, SW/4 NW/4, SE/4 SW/4,

S/2 SE/4 and NE/4 SE/4

Section 28

N/2 and SW/4 Sect ion 29 N/2 and SE/4

Section 30

N/2 NE/4

Section 32

N/2 NE/4

Section 33

SE/4 NE/4, N/2 NW/4, NE/4 SE/4

and S/2 SE/4

Sections 34 to 36 inclusive

#### TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 2:

Lot 4, SW/4 NW/4 and W/2 SE/4

Sections 3 to 7 inclusive

Section 8:

NE/4 NE/4, W/2 NE/4 and W/2

Section 9:

N/2 N/2

Section 10:

NW/4 NW/4 and SE/4 SE/4

Section 11:

S/2 NE/4, S/2 SW/4 and SE/4

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Released to Imaging: 12/18/2024 2:55:50 PM

SW/4 NW/4 and SW/4

Section 13:

SW/4 NE/4, W/2 and W/2 SE/4

Section 14:

Section 15:

E/2, SE/4 NW/4 and SW/4

Section 16:

SW/4 and S/2 SE/4

Section 17:

NW/4 and S/2

Sections 18 to 23 inclusive

Section 24:

W/2 NE/4 and W/2

Section 25:

W/2 NE/4, NW/4, N/2 SW/4 and

NW/4 SE/4

Section 26 to 34 inclusive

Section 35:

N/2 NW/4 and SW/4 NW/4

#### TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 2: Lots 2 to 4 inclusive

Section 3:Lot 1

#### TOWNSHIP 24 SOUTH, RANGE 30 EAST, NMPM

Section 1:

Lots 1 to 4 inclusive, S/2 N/2, SW/4 and NW/4 SE/4

Section 2:

All All

Section 3:

Section 4: Lots 1 and 2, S/2 NE/4, SE/4 NW/4,

SW/4 SW/4. E/2 SW/4 and SE/4

Section 9:

N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 10: All

Section 11: ΑII

Section 12: W/2 NW/4 and NW/4 SW/4

Section 14:

W/2 NE/4 and NW/4

Section 15:

NE/4 and N/2 NW/4

#### TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 3:

Lots 2 to 4 inclusive, SW/4 NE/4,

S/2 NW/4, SW/4 and W/2 SE/4

Section 4:

All

Section 5:

Lots 1 to 4 inclusive, S/2 N/2,

N/2 S/2 and SE/4 SE/4

Section 6:

Lots 1 to 6 inclusive, S/2 NE/4, SE/4 NW/4, NE/4 SW/4 and

N/2 SE/4

Section 9:

E/2 and NW/4

Section 10:

W/2 NE/4 and W/2

Section 35:

Lots 1 to 4 inclusive, S/2 N/2 and

N/2 S/2

Section 36:

Lots 1 and 2, SW/4 NW/4 and N/2 SW/4

#### TOWNSHIP 25 SOUTH, RANGE 31 EAST, NMPM

Section 1:

Lots 3 and 4 and S/2 NW/4

Section 2:

Lots 1 to 4 inclusive and S/2 N/2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 407316

#### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	407316
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

Created By	Condition Co	
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	12/18/2024
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	12/18/2024