ceived by Och: 2/11/2024 1:41:36 P.	M State of New M	Iexico		Form C-103 ¹ of 3	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	N DIVISION	30-025-53139		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8		STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICE	ES AND REPORTS ON WELL		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	IGGLES STATE COM				
PROPOSALS.) 1. Type of Well: Oil Well X G	8. Well Number	22H			
2. Name of Operator	9. OGRID Number				
Matador Production 3. Address of Operator	(Company		228937 10. Pool name or Wildo	at	
-	Ste 1500 Dallas, TX 75240		VACUUM;BONE SPRING, WEST		
4. Well Location			1		
	feet from the SOU				
Section 21	Township18S F 11. Elevation (Show whether Day)	Range 33E		nty LEA	
	4036 GR	a, and, ar, on, en	•,		
12. Check Ap	propriate Box to Indicate I	Nature of Notice	, Report or Other Data		
NOTICE OF INT			BSEQUENT REPOR		
	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	RK □ ALTE RILLING OPNS.□ P ANI	RING CASING	
 -	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTHER.			
OTHER: 13. Describe proposed or complet	ed operations. (Clearly state al	OTHER:	nd give pertinent dates, incl	uding estimated date	
of starting any proposed work	c). SEE RULE 19.15.7.14 NMA				
proposed completion or recon	apletion.				
Matador requests the revision of			r off line cementing on the		
surface casing string. Please find	the revised casing and cementing	ng plan attached.			
Spud Date:	Rig Release I)ate:			
Spud Bate.		rate.			
I hereby certify that the information ab	ove is true and complete to the	best of my knowled	ge and belief.		
Ruth				00/44/555	
SIGNATURE //	TITLE	Regulatory Anal	yst DATE	09/11/2024	
Type or print name Brett Jenni	ngs E-mail addre	SS: Brett.Jennings@ma	atadorresources.com PHONE:	972-629-2160	
For State Use Only					
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):	1111111				

Received by OCD: 9/11/2024 1:41:36 PM

Well Name:	Iggles State Com #122H									
STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
CLIDE	FRESH WTR	17 5	13.375	1 5 5	54.50	1000	0	1241	0	Option to drill surface hole with surface setting rig
SURF	FRESH WIR	17.5	13.373	J-55	54.50	1900	U	1241	U	Option to cement surface casing offline
INT 1	Diesel Brine Emulsion	9.875	7.625	P-110	29.70	9149	0	773	0	Option to run DV tool and Packer.
PROD	OBM	6.75	5.5	P-110	20.00	20031	0	707	8949	

Released to Imaging: 12/18/2024 10:25:57 AM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 382668

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	382668
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	12/18/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	12/18/2024
pkautz	WHEN EVER A BREADENHEAD CEMENT JOB IS PERFORMED MUST RUN A CBL	12/18/2024