

Well Name: CORRAL DRAW	Well Location: T25S / R29E / SEC 22 / NESW / 32.1125004 / -103.9743862	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM14778	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001521425	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2826252

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/06/2024 Time Sundry Submitted: 01:38

Date Operation Actually Began: 10/25/2024

Actual Procedure: THE PA DIAGRAM AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND
CAPPED ON 11/19/2024.

SR Attachments

Actual Procedure

CORRAL_DRAW_2_PA_SR_SUB_12.6.2024_20241206133750.pdf

Well Number: 2

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM14778

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001521425

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: DEC 06, 2024 01:38 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/09/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

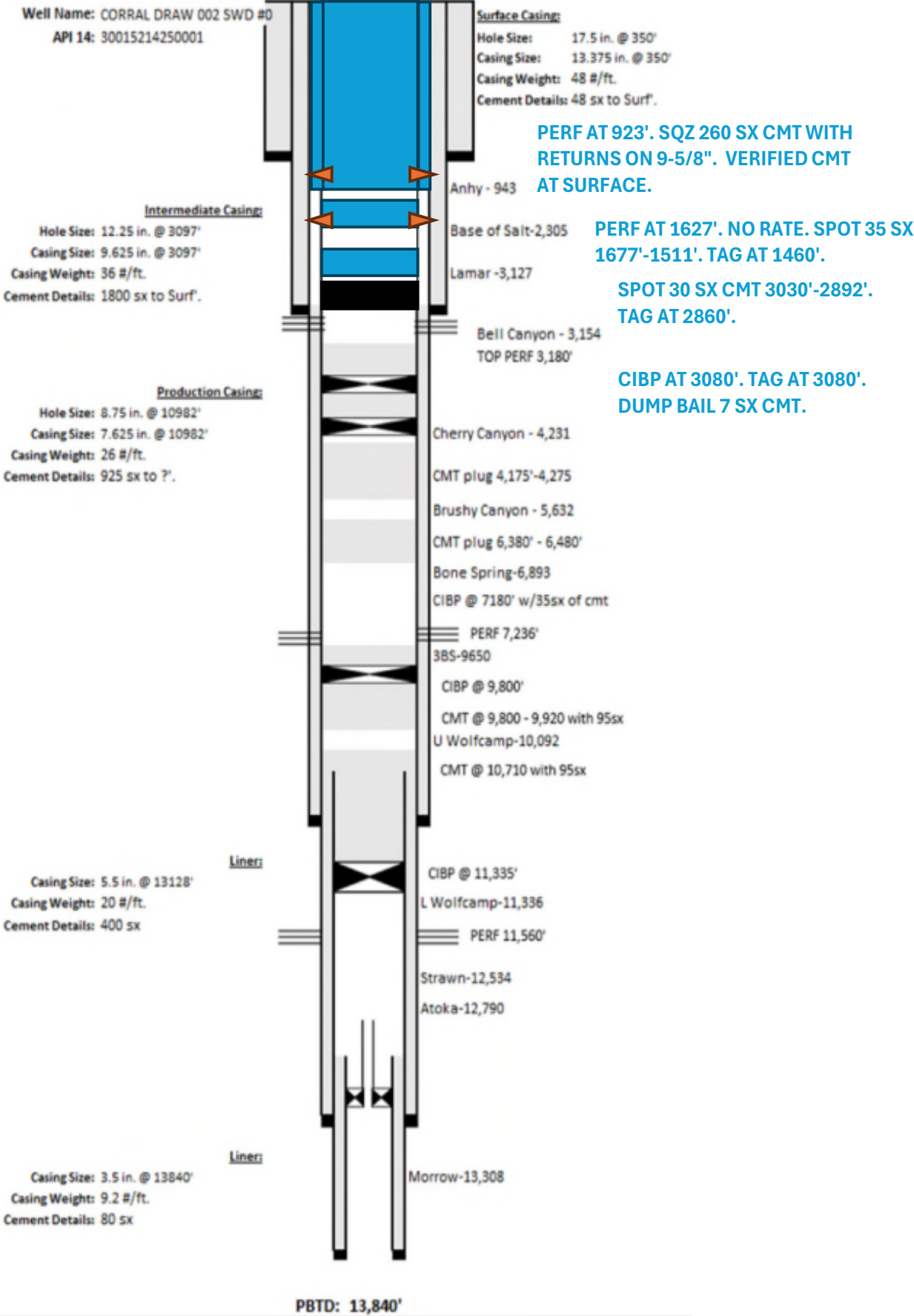
Additional Information

Location of Well

0. SHL: NESW / 1580 FSL / 1980 FWL / TWSP: 25S / RANGE: 29E / SECTION: 22 / LAT: 32.1125004 / LONG: -103.9743862 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1580 FSL / 1980 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE



CORRAL DRAW #002**30-015-21425****PA JOB NOTES**

Start Date	Remarks
10/25/2024	CREW TRAVEL TO LOCATION
10/25/2024	HPJSM W/ ALL PERSONAL ON LOCATION
10/25/2024	PERFORMED PRE-TRIP RIG INSPECTION
10/25/2024	LOAD EQUIPMENT DROVE PULLING UNIT & REVERSE UNIT PUMP ASSOCIATED EQUIPMENT FROM THE OXY PEARL STATE 001 TO THE CORRAL DRAW 002 SWD
10/25/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
10/25/2024	UNLOAD AND SPOTTED REV PUMP & ASSOCIATED EQUIPMENT, LO/TO ON FLOW LINE VALVES, RD FLOW LINE, UNLOAD & SPOT EQUIPMENT
10/25/2024	MIRU FALCON RIG #6 & REVERSE UNIT PUMP ASSOCIATED EQUIP
10/25/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 500 PSI, 7-8" PROD CSG = 0 PSI, DIG OUT CELLAR 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
10/25/2024	SECURE WELL SDFW
10/25/2024	CREW TRAVEL BACK HOME
10/28/2024	CREW TRAVEL TO LOCATION
10/28/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/28/2024	PERFORMED DAILY START UP RIG INSPECTION
10/28/2024	SET CO/FO & FUNCTION TEST
10/28/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 450 PSI, 7-8" PROD CSG = 0 PSI, DIG OUT CELLAR 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
10/28/2024	MIRU PUMP ON 7-5/8" PROD CSG / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST / OPEN WELL LOAD BACK SIDE W/ 2 BBLS 10# BW TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST BLEED OFF PRESSURE
10/28/2024	RU PUMP ON TBG TEST LINES TO 2500 PSI W/ A GOOD TEST, BLEED OFF TBG PRESSURE TO FLOW BACK TANK FOR 30 MINUTES WELL WAS FLOWING @ 1 BPM @ 100 PSI, PUMP 100 BBLS OF 10# BW DWN TBG FOR WELL CONTROL @ 2 BPM @ 800 PSI, ISIP = 580 PSI, TBG DID NOT WENT ON VACUUM MONITOR WELL F/ 1HR CHECK PSI 2-3/8" PROD TBG = 450 PSI, 7-8" PROD CSG = 0 PSI, 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
10/28/2024	SECURE WELL SDFN
10/28/2024	CREW TRAVEL BACK TO MAN CAMP
10/29/2024	CREW TRAVEL TO LOCATION
10/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/29/2024	PERFORMED DAILY START UP RIG INSPECTION

10/29/2024	SET CO/FO & FUNCTION TEST
10/29/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 250 PSI, 7-8" PROD CSG = 0 PSI, 9-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
10/29/2024	RU PUMP ON TBG / TEST LINES TO 2500 PSI W/ A GOOD TEST / OPEN WELL BLEED OFF TBG PRESSURE TO FLOW BACK TANK FOR 30 MINUTES WELL WAS FLOWING @ 1 BPM @ 100 PSI, TECHWATER TRANSPORT TRUCKS ARRIVED TO LOC W/ 130 BBLS OF 14.5# KWF, CHECK MUD WEIGHT ON LOC TO MAKE SURE IT WAS 14.5#, BULL HEAD / KILL TBG PUMPING 65 BBLS OF 14.5# KWF PUMPING RATE 2 BPM @ 600 PSI MONITOR WELL 2-3/8" PROD TBG WENT ON VACUUM
10/29/2024	FUNCTION TEST BOP W/ A GOOD TEST
10/29/2024	ND 3K X 7-1/16" WH
10/29/2024	NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
10/29/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
10/29/2024	OXY SAFETY MAN MR. MARK GARY ARRIVED AT LOC SECURE WELL PERFORM A CONTRACTOR FIELD ASSESMENT W/ EVERYONE ON LOCATION, PERFORM A WALK AROUND LOC / INSPECT EQUIPMENT / LOOKED AT - LOTO, JSA'S, 1ST AID, BLOOD BOURNE, FIRE EXTINGUISHERS, H2S, LIFT ASSIST, ECT.ECT...
10/29/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
10/29/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 14 PTS WENT THROUGH THE MOTIONS TO RELEASE PKR / GOT 7-5/8"AD-1 TENSION PKR UNSEATED LET TBG & CSG EQUALIZE
10/29/2024	POOH LD 1 JT OF 2-3/8 DUOLINE TBG, 10' 10' X 2-3/8" 2-3/8 DUOLINE TBG SUBS, LD 91 JTS OF 2-3/8" DUOLINE TBG & 7-5/8" AD-1 TENSION PKR (TALLY TBG AS POOH / RUN TALLY 7-5/8" PROD PKR WAS SET @ 3019'(TMD)
10/29/2024	SECURE WELL SDFN
10/29/2024	CREW TRAVEL BACK TO MAN CAMP
10/30/2024	CREW TRAVEL TO LOCATION
10/30/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/30/2024	PERFORMED DAILY START UP RIG INSPECTION
10/30/2024	SET CO/FO & FUNCTION TEST
10/30/2024	CHECK PSI ON WELL 7-8" PROD CSG = 100 PSI
10/30/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 80 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL
10/30/2024	MIRU RTX WL & PCE, REHEAD WL, MAKE UP & RIH W/ 6.33" OD GR/JB F/ 7-5/8" CSG 1-11/16" WEIGHT BAR W/ CCL TO 3100' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 50' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP 6.33" OD CIBP F/ 7-5/8" CSG RIH W/ WL SET 7-5/8" CIBP @ 3080' (WMD) (15' BELOW CSG COLLAR) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 3080' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL

10/30/2024	RU PUMP ON 7-5/8" PROD CSG LOAD BACK SIDE W/ 1 BBL OF 10# BW PRESSURE TEST CIBP & 7-5/8" PROD CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
10/30/2024	MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONTINUE RIH W/ WL BHA TO 3080' RUN CBL F/ (3080' - 0' SURF) (GOOD BOND F/ 3080' - 2700') (SPOTTY CMT F/ 2700' - 2500') (FAIR BOND F/ 2500' - 2370') (LIGHT CMT F/ 2370' - 1970') (FAIR BOND F/ 1970' - 1120) (FREE PIPE F/ 1120' - 0' SURF) (EST TOC @ 1120' F/ SURF) LD CBL LOGGING TOOLS
10/30/2024	MAKE UP & PICK UP 4" X 30' WL CMT DUMP BAILER (VERIFIED DUMP BAILER MAKE UP) RIH W/ CMT DUMP BAILER TAG CIBP @ 3080' (WMD) MAKE A TOTAL OF 3 RUNS DUMP BAIL 7 SXS (37') CL C CMT ON TOP OF CIBP @ 3080' POOH W/ WL BREAK DOWN CMT BAILER BHA, RDMO RTX WL, NOTE: SEND CBL TO MR. SWITT W/ NMBLM FOR REVIEW
10/30/2024	CHANGE OVER EQUIP TO 2-7/8" TBG HANDLING TOOLS
10/30/2024	SECURE WELL SDFN
10/30/2024	CREW TRAVEL BACK TO MAN CAMP
10/31/2024	CREW TRAVEL TO LOCATION
10/31/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/31/2024	PERFORMED DAILY START UP RIG INSPECTION
10/31/2024	SET CO/FO & FUNCTION TEST
10/31/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/31/2024	OPEN WELL MAKE UP 7-5/8" X 2-7/8" 32-A TENSION PKR TALLY 100 JTS OF 2-7/8" L-80 WS TBG, RIH W/ PKR PICKING UP 2-7/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG TOC @ 3048' (TMD) W/ 95 JTS IN THE HOLE 3' IN ON JT# 96
10/31/2024	POOH LD 6 JTS OF 2-7/8" WS TBG SET PKR @ 2,882' W/ 90 JTS IN THE HOLE
10/31/2024	LOAD BACK SIDE CSG W/ 5 BBLS OF 10# BW, TEST PKR TO 500 PSI W/ A GOOD TEST
10/31/2024	MIRU RTX WL
10/31/2024	NOTE: MR. SWITT W/ NMBLM WITNESS TAG & CONTACT NMBLM ENGR FOR CBL REVIEW AND PLAN FWD / WAITING ON ORDERS PLAN FWD APPROVAL F/ NMBLM / PER BLM ENGR PLAN FWD AS FOLLOWS / POOH W/ PKR / RIH W/ TBG OPEN ENDED / SPOT 30 SX CL C CMT @ 3030' - 2892' WOC - TAG / CONT W/ PLUGS UPHOLE AS NOTED IN APPVD P&A PROCEDURE
10/31/2024	RDMO RTX WL
10/31/2024	UNSEAT 7-5/8" 32-A PKR, POOH W/ 45 STANDS OF 2-7/8" WS TBG, BREAK & LD 7-5/8" 32-A PKR
10/31/2024	MAKE UP 2' X 2-7/8" PERF TBG SUB, RIH OPEN ENDED W/ 45 STANDS OF 2-7/8" WS TBG, PU RIH W/ 4 JTS 2-7/8" WS TBG EOT @ 3,005' (TMD) W/ 94 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
10/31/2024	SECURE WELL SDFN
10/31/2024	CREW TRAVEL BACK TO MAN CAMP
11/1/2024	CREW TRAVEL TO LOCATION
11/1/2024	HPJSM WITH ALL PERSONAL ON LOCATION

11/1/2024	PERFORMED DAILY START UP RIG INSPECTION
11/1/2024	SET CO/FO & FUNCTION TEST
11/1/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/1/2024	OPEN WELL PU 1 JT 2-7/8" WS TBG EOT @ 3030' (TMD) W/ 95 JTS IN THE HOLE
11/1/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS C CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 5 BBLS OF 10# BW, CIRC WELL CLEAN W/ 130 BBLS OF 10# BW MIX 19 GAL OF FLEX GEL W/ 91 BBLS OF 10# BW, BREAK CIRC W/ 5 BBLS OF 10# BW, 2ND PLUG) BALANCED PLUG F/ 3030' - 2892' SPOT 30 SXS CLASS C CMT, 7.05 BBLS SLURRY, 14.8# 1.32 YIELD, 158' PLUG CAP, DISPLACE TOC TO 2872' DISPLACE W/ 16.65 BBLS OF 10# BW, RD CMT PUMP, POOH W/ 15 STANDS LD 4 JTS OF 2-7/8" WS TBG EOT @ 1950' W/ 61 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 25 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
11/1/2024	SECURE WELL SDFW
11/1/2024	CREW TRAVEL BACK HOME
11/4/2024	CREW TRAVEL TO LOCATION
11/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/4/2024	PERFORMED DAILY START UP RIG INSPECTION
11/4/2024	SET CO/FO & FUNCTION TEST
11/4/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/4/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 2860' (TMD) W/ 89 JTS IN THE HOLE 12' IN ON JT# 90
11/4/2024	POOH LD 42 JTS OF 2-7/8" WS TBG / POOH STANDING BACK 48 JTS OF 2-7/8" WS TBG BREAK 2' X 2-7/8" PERF TBG SUB
11/4/2024	MAKE UP 7-5/8" (6.45" OD) 32A PKR RIH W/ 2-7/8" WS TBG SET PKR @ 1155' (TMD) W/ 36 JTS IN THE HOLE
11/4/2024	RU PUMP ON 7-5/8" CSG LOAD BACK SIDE W/ 5 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
11/4/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 1627' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
11/4/2024	RU PUMP ON TBG / TEST LINES TO 2500 PSI W/ A GOOD TEST / ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MIN W/ NO LEAK OFF, BLEED OFF PSI NOTE: CONTACTED NMBLM GOT APPROVAL TO DROP 50' F/ PERFS @ 1627' & SPOT BALANCE PLUG 35 SXS CL C CMT @ 1677' - 1511' WOC - TAG
11/4/2024	UNSEAT 7-5/8" 32A PKR, POOH W/ 18 STANDS OF 2-7/8" WS TBG, BREAK & LD 7-5/8" 32A PKR
11/4/2024	MAKE UP 2' X 2-7/8" PERF TBG SUB, RIH OPEN ENDED W/ 24 STANDS OF 2-7/8" WS TBG, PU RIH W/ 4 JTS 2-7/8" WS TBG, PU 10' X 2-7/8" TBG SUB EOT @ 1677' (TMD) (50' BELOW PERF @ 1627') W/ 52 JTS IN THE HOLE

11/4/2024	RU PUMP ON TBG / TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 5 BBLS OF 10# BW, 3RD PLUG) BALANCED PLUG F/ 1677' – 1511' SPOT 35 SXS CLASS C CMT, 8.23 BBLS SLURRY, 14.8# 1.32 YIELD, 185' PLUG CAP, DISPLACE TOC TO 1492' DISPLACE W/ 8.65 BBLS OF 10# BW, RD CMT PUMP, LD 10' X 2-7/8" TBG SUB, POOH W/ 10 STANDS LD 5 JTS OF 2-7/8" WS TBG EOT @ 865' W/ 27 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 15 BBLS OF 10# BW,
11/4/2024	SECURE WELL SDFN
11/4/2024	CREW TRAVEL BACK TO MAN CAMP
11/5/2024	CREW TRAVEL TO LOCATION
11/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/5/2024	PERFORMED DAILY START UP RIG INSPECTION
11/5/2024	SET CO/FO & FUNCTION TEST
11/5/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/5/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 1460' (TMD) W/ 45 JTS IN THE HOLE 18' IN ON JT# 46
11/5/2024	POOH LD 46 JTS OF 2-7/8" WS TBG BREAK 2' X 2-7/8" PERF TBG SUB
11/5/2024	MAKE UP & RIH W/ 32A 7-5/8" PKR SET PKR @ 38' (TMD) W/ 1 JT IN THE HOLE, LOAD BACK SIDE TEST PKR TO 500 PSI W/ A GOOD TEST
11/5/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 923' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
11/5/2024	RU AXIS CMT PUMP ON TBG / PSI TEST LINES / EST – INJ RATE W/ 10# BW 2.5 BPM @ 200 PSI PUMP 30 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 9-5/8" INTER CSG
11/5/2024	UNSEAT & LD 7-5/8" 32-A PKR
11/5/2024	RD WORK FLOOR & ASSOCIATED EQUIP
11/5/2024	ND 5K HYD BOP
11/5/2024	NU 3K X 7-1/16" B-1 WH FLANGE
11/5/2024	RU CMT PUMP ON 7-5/8" PROD CSG BREAK CIRC W/ 10 BBLS 10# BW 4TH PLUG) PERF @ 923' SQZ 260 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 61.12 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 923' / 175 SXS / 41.14 BBLS SLURRY IN 7-5/8" PROD CSG) & (PLUG CAPACITY 923' / 85 SXS / 19.98 BBLS SLURRY IN 9-5/8" INTER CSG) F/ 923' – 0' (SURF) GOT FULL RETURNS ON 9-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, W/ NO LEAK OFF, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / WASH UP PUMP & FLOW BACK PIT
11/5/2024	RDMO PU & REV UNIT & P&A PUMP ASSO EQUIP, CLEAN LOC P&A JOB COMPLETED (WELL READY FOR CUT & CAP) SDFN
11/5/2024	CREW TRAVEL BACK TO MAN CAMP

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413722

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 413722
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/19/2024