

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20546
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST BRAVO DOME UNIT
8. Well Number 231
9. OGRID Number 16696
10. Pool name or Wildcat [96387] WEST BRAVO DOME CO2 GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location	
Unit Letter J : 1650 feet from the SOUTH line and 1680 feet from the EAST line	
Section 23 Township 19N Range 29E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY PROPOSES TO PA THE SUBJECT WELL. THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PA PROCEDURE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/16/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

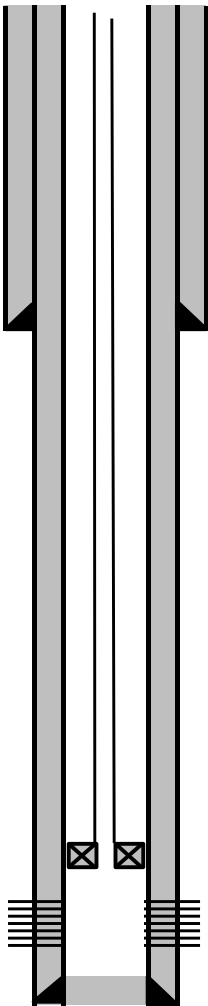
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-021-20546
Lease Name: West Bravo Dome Unit
Well No: 231J
County: Harding
Location: Sec. 14, Township: 19N, Range: 29E, Unit Letter J
Section Lines: 1750' FSL and 1700' FEL
RKB Elevation: 4529'
DF Elevation: 4528'
Ground Elevation: 4515'
Date Drilled: Mar-12



Current Wellbore



Surface Casing
8 5/8 " 24# J55 STC @ 760'
12 1/4 " Hole TOC @ Surface
cmt'd w/ 415 sks

Tubing
2 3/8" FG tbg to 1941'
Packer @ 1950' w/ 1.5" profile nipple

Perforations (ft)
Top Perf @ 1972'
Bot Perf @ 2018'

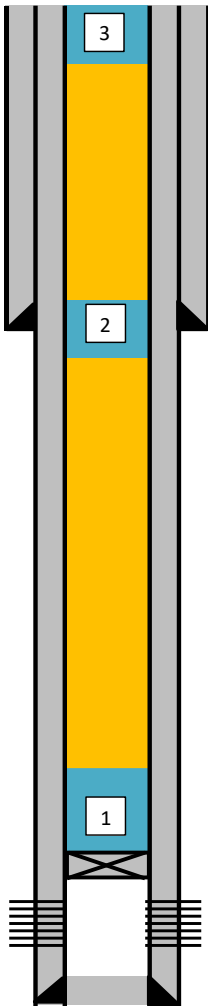
Production Casing
5 1/2 " 15.5# K55 RD L1 @ 2082'
7 7/8 " Hole TOC @ Surface
cmt'd w/ 330 sks

TD @ - MD
TD @ 2082' TVD
MD @ 1979' MD

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PA Wellbore



Surface Casing
8 5/8 " 24# J55 STC @ 760'
12 1/4 " Hole TOC @ Surface
cmt'd w/ 415 sks

Formation tops:
Tubb: 1937'
Granite Wash: 2074'

Plug 2: Spot 25 sx from 710' to 810'
TAG

Spot 25 sx from 1850' to 1950'
TAG
Plug 1: CIBP @ 1950'

Perforations (ft)
Top Perf @ 1972'
Bot Perf @ 2018'

Production Casing
5 1/2 " 15.5# K55 RD L1 @ 2082'
7 7/8 " Hole TOC @ Surface
cmt'd w/ 330 sks

TD @ - MD
TD @ 2082' TVD
PBTD @ 1979' MD

30-021-20546

WEST BRAVO DOME UNIT #231J

PA PROCEDURE

STEPS

1. POOH tbg and packer OOH.
2. SET CIBP AT 1950' WITH WL.
3. RUN CBL FROM 2600' TO SURFACE.
4. PRESSURE TEST WELLBORE.
5. SPOT 25 SX 1850'-1950' WITH TUBING. TAG.
6. SPOT 25 SX 710'-810' WITH TUBING. TAG.
7. PERF AND CIRCULATE 25 SX WITH TUBING AND PACKER FROM 100' TO SURFACE. VERIFY CMT TO SURFACE

FORMATION TOPS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville.
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 412560

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 412560
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	surface plug should be 150 feet.	12/19/2024
mkuehling	Santa Rosa 544 is behind surface - San Andres 1162 Glorietta 1400 Yeso 1523 Cimmaron 1930 Tubb 1945- all plugs should be designed 100 feet with 50% excess - extend first plug to 1830 add cimmaron plug - add Yeso plug add glorietta plug - add san andres plug - Notify NMOCD 24 hours prior to moving on - monitor string pressures daily report on subsequent - submit all logs prior to subsequent -	12/19/2024