

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23540
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
4. Well Location Unit Letter ___ L ___: ___ 1980 ___ feet from the ___ S ___ line and ___ 860 ___ feet from the ___ W ___ line Section 26 Township 17S Range 34E NMPM County LEA		8. Well Number 138
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 298299
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to Violations cGR2432552636 and cGR2432552637, the following procedure is requested:

- MIRU
- Sting out of packer @ 8,461' and POOH with packer and seal assembly. Replace tubing as needed.
- RIH with redressed seal assembly – test tubing in hole.
- Sting back into packer @ 8,461'. Pressure test backside to 350 psi.
- Sting out of packer. Circ backside with packer fluid. Sting back into packer.
- Contact NMOCD and notify of intent to run MIT – proceed as directed.
- RDMO. RTI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY ANALYST DATE 12/02/2024

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**CROSS TIMBERS ENERGY, LLC****North Vacuum Abo Unit #138 WIW**

API: 30-025-23540

1,980' FSL &amp; 860' FWL of Section 26 – 17S – 34E

Lea County, NM

Elevation  
GL- 4026'  
DF- 4040'  
KB- 4041'  
Zero- 15' AGL

SPUD: 07/11/1970  
COMPLETION: 08/11/1970  
CTI: 08/07/1986

12¼" hole

**Sfc Csg:** 8-5/8", 23# J55 8rd csg. Set @ 1615' w/ 1000 sx.  
Class ?? 8% gel + 2% CaCl<sub>2</sub> + 200 sx. Incor Neat cmt. w/ 2%  
Cmt. Circ.

06/2014: 13.5' casing patch at  
top of 5-½" csg

**TUBING (12/09/22):** 2-3/8", 4.7#, J-55  
bare tubing stung into

**Otis TB Perma-drill Pkr w/ seal  
assembly. @ 8461'**

**ABO Perfs (08/1970):**

8508', 17', 20', 22', 24', 30', 34', 36', 38', 42', 48', 65', 67', 69',  
73', 75', 81', 88', 91', 96', + 8600' w/ 1 JSPF, 21 holes

**(07/1976):**

8506', 07', 16', 18', 21', 23', 25', 29', 31', 35', 37', 39', 47', 49',  
66', 68', 70', 72', 74', 76', 79', & 8581 w/ 1 JSPF, 22 holes +  
8526', 80', 82', 89', 8627', 28', 30', 31', 32', 34', 44', 45', 46',  
w/ 26 holes (CTI"D In 7/86, A/ 6000 gal 15%)

**(07/1986):**

2 spf @ 8526', 80', 89', 8627', 28', 30', 31', 32', 34', 8644'-46'

7-7/8" hole

**Prod Csg:** 5½", 17# & 15.5#, N80 & J55 8rd csg. (2,551' of 17#  
N80 on bottom) Set @ 8,700'. Cmt w/ 2900 sx. TILW. 1<sup>st</sup> 1000  
sx. Contained ¼# Flocele + 200 sx. Class C neat cmt. Circ.

PBSD @ 8690'

TD @ 8700'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 407462

CONDITIONS

Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299
	Action Number: 407462
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	MIT required after well work.	12/19/2024