U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/26/2024

Well Name: SERPENTINE 35-26 FED COM

Well Location: T22S / R33E / SEC 35 / NWSW / 32.345372 / -103.549605

County or Parish/State: LEA / NM

Well Number: 4H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM113969

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002551467

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2794434

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/10/2024

Time Sundry Submitted: 11:13

Date proposed operation will begin: 06/10/2024

Procedure Description: Engineering Only - Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: BHL change from 20 FNL & 330 FWL to 20 FNL & 750 FWL, both 26-22S-33E. Casing program change: Surface, Intermediate, and Production Casing size and depth changes. Cement volume changes to accommodate casing change. Break test and offline cement variance request included. Please see attached revised C-102, spec sheets, and drilling & directional plans, and supporting documentation.

NOI Attachments

Procedure Description

SERPENTINE_35_26_FED_COM_4H_C_102_BHL_NOI_20240610110933.pdf

BOP_Break_Test_Variance___Intermediate_Casing_20240610110925.pdf

SERPENTINE_35_26_Fed_Com_4H_R4_20240610110925.pdf

5.5_17lb_P110_BTC_20240610110925.pdf

13.375_48lb_H40_20240610110925.pdf

9.625_40lb_J55_SeAH_20240610110925.pdf

SERPENTINE_35_26_Fed_Com_4H_Directional_Plan_06_06_24_20240610110925.pdf

Well Name: SERPENTINE 35-26 FED COM

Well Location: T22S / R33E / SEC 35 / NWSW / 32.345372 / -103.549605

County or Parish/State: LEA / NM

Well Number: 4H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM113969

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002551467

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Conditions of Approval

Specialist Review

Serpentine_35_26_Fed_Com_4H_Sundry_ID_2794434_20240626080049.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: JUN 10, 2024 11:10 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 06/26/2024

Signature: Long Vo

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM113969

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. SERPENTINE 35-26 FED COM/4H

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP

9. API Well No. 3002551467

3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,

3b. Phone No. *(include area code)* (405) 235-3611

10. Field and Pool or Exploratory Area BRINNINSTOOL/BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 35/T22S/R33E/NMP

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Engineering Only - Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD:
BHL change from 20 FNL & 330 FWL to 20 FNL & 750 FWL, both 26-22S-33E.

Casing program change: Surface, Intermediate, and Production Casing size and depth changes. Cement volume changes to accommodate casing change. Break test and offline cement variance request included.
Please see attached revised C-102, spec sheets, and drilling & directional plans, and supporting documentation.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* REBECCA DEAL / Ph: (303) 299-1406

Title Regulatory Analyst

Signature (Electronic Submission)

Date 06/10/2024

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by LONG VO / Ph: (575) 988-5402 / Approved

Title Petroleum Engineer

Date 06/26/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1596 FSL / 651 FWL / TWSP: 22S / RANGE: 33E / SECTION: 35 / LAT: 32.345372 / LONG: -103.549605 (TVD: 0 feet, MD: 0 feet)

PPP: NWSW / 1418 FSL / 330 FWL / TWSP: 22S / RANGE: 33E / SECTION: 35 / LAT: 32.344888 / LONG: -103.550643 (TVD: 11755 feet, MD: 11856 feet)

PPP: SWSW / 142 FSL / 336 FWL / TWSP: 22S / RANGE: 33E / SECTION: 26 / LAT: 32.3558694 / LONG: -103.5506562 (TVD: 11875 feet, MD: 16000 feet)

BHL: NWNW / 20 FNL / 330 FWL / TWSP: 22S / RANGE: 33E / SECTION: 26 / LAT: 32.369939 / LONG: -103.550677 (TVD: 11875 feet, MD: 20819 feet)

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-51467	7320	BRINNINSTOOL;BONE SPRING

Property Code	Property Name	Well Number
333939	SERPENTINE 35-26 FED COM	4H

OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3574.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	22-S	33-E		1596	SOUTH	651	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22-S	33-E		20	NORTH	750	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
600			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SERPENTINE 35-26 FED COM 4H
EL:3574.0'
GEODETIC COORDINATES NAD 83
NMSP EAST SURFACE LOCATION
N:490263.92
E:783372.11
LAT:32.345372
LON:103.549605

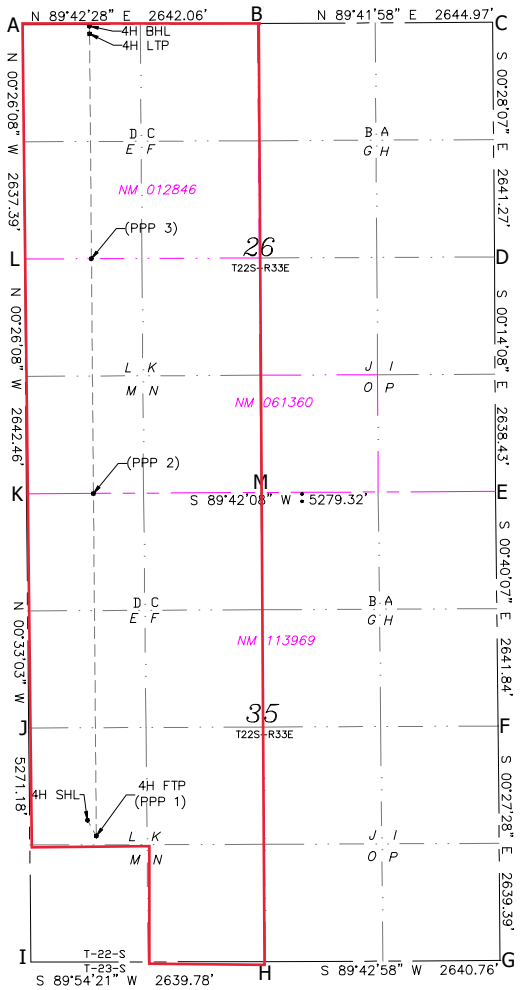
FIRST TAKE POINT(PPP 1)
1418' FSL 750' FWL SEC. 35
N:490086.73
E:783472.82
LAT:32.344883
LON:103.549283

LAST TAKE POINT
100' FNL 750' FWL SEC. 26
N:499121.33
E:783396.37
LAT:32.369717
LON:103.549316

BOTTOM OF HOLE
N:499201.32
E:783395.76
LAT:32.369937
LON:103.549316

PPP 2
0' FNL 754' FWL SEC. 35
N:493941.73
E:783440.20
LAT:32.355479
LON:103.549297

PPP 3
2638' FNL 752' FWL SEC. 26
N:496583.53
E:783417.85
LAT:32.362741
LON:103.549307



A= N:499217.50 E:782645.62
B= N:499230.97 E:785287.64
C= N:499244.84 E:787932.57
D= N:496603.66 E:787954.17
E= N:493965.26 E:787965.01
F= N:491323.60 E:787995.85
G= N:488684.30 E:788016.94
H= N:488671.21 E:785376.21
I= N:488666.88 E:782736.43
J= N:491302.34 E:782711.10
K= N:493937.81 E:782685.76
L= N:496580.19 E:782665.67
M= N:493951.53 E:785325.39

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 6/10/2024
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

Rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2024
Date of Survey

Signature & Seal of Professional Surveyor

ALBERT R. DEHOYOS
NEW MEXICO
23261
PROFESSIONAL SURVEYOR
05/24/24

Certificate No. 23261 Albert R. DeHoyos

DRAWN BY: CM

Intent [X] As Drilled [ ]

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION COMPANY, LP.	SERPENTINE 35-26 FED COM	4H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	35	22-S	33-E		1418	SOUTH	750	WEST	LEA

Latitude	Longitude	NAD
32.344883	103.549283	83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	26	22-S	33-E		100	NORTH	750	WEST	LEA

Latitude	Longitude	NAD
32.369717	103.549316	83

Is this well the defining well for the Horizontal Spacing Unit? [N]

Is this well an infill well? [Y]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
Devon Energy Production Company, L.P.	Serpentine 35 26 Fed Com	9H

KZ 06/29/2018

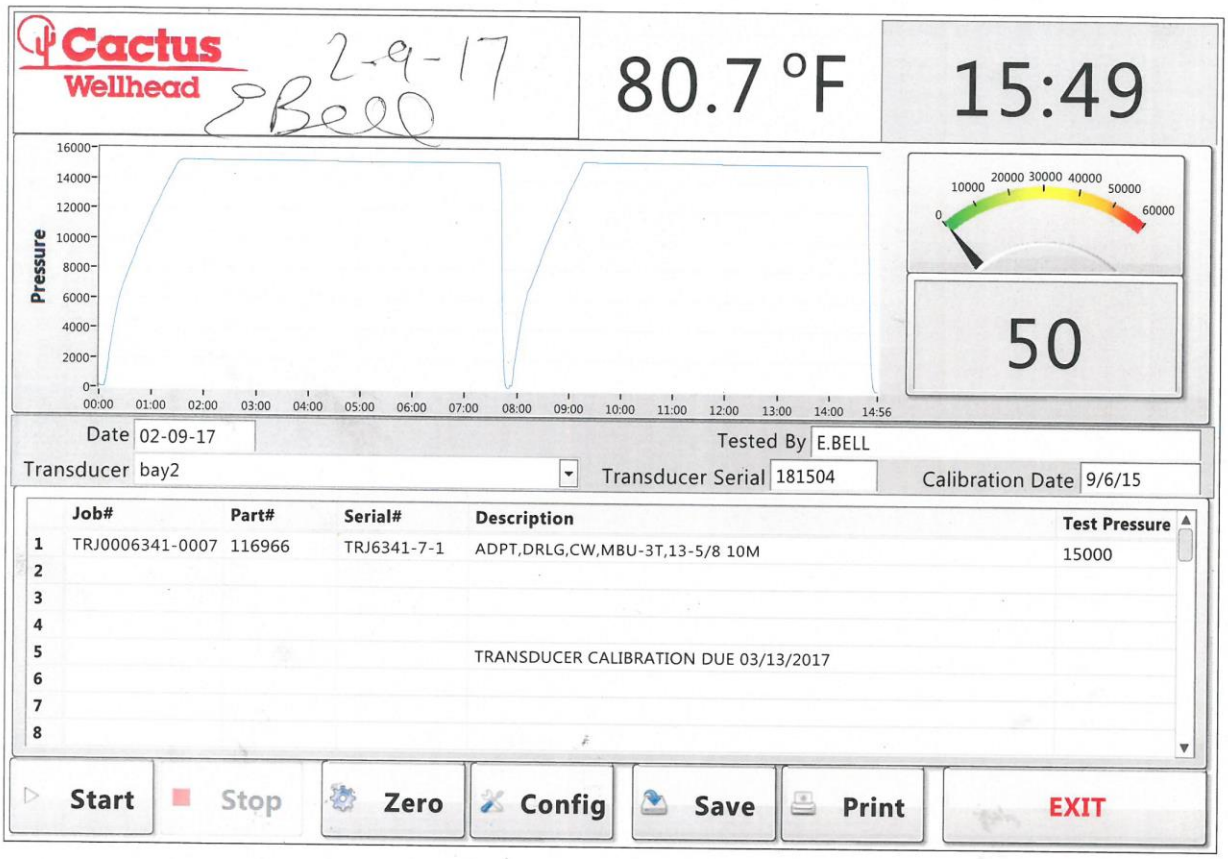
BOP Break Test Variance – Intermediate Casing

Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner.

Devon Energy requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of BOP to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, or before the expiration of the allotted 14-days for 5M intermediate batch drilling, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered.

Well Control Response:

1. Primary barrier remains fluid
2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows:
    1. Annular first
    2. If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test)
    3. If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third



1. Geologic Formations

TVD of target	10300	Pilot hole depth	N/A
MD at TD:	19229	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	952		
Salt	1233		
Base of Salt	5068		
Delaware	5068		
Cherry Canyon	5918		
Brushy Canyon	7319		
1st Bone Spring Lime	8981		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	BTC	0	977	0	977
12 1/4	9 5/8	40	J-55	BTC	0	5150	0	5150
8 3/4	5 1/2	17	P110	BTC	0	19229	0	10300

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

3. Cementing Program (3-String Primary Design)

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	746	Surf	13.2	1.4	Lead: Class C Cement + additives
Int 1	570	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	4650	13.2	1.4	Tail: Class H / C + additives
Production	434	4650	9.0	3.3	Lead: Class H /C + additives
	1830	9746	13.2	1.4	Tail: Class H / C + additives

Devon Energy requests to offline cement on intermediate strings that are set in formations shallower than the Wolfcamp. Prior to commencing offline cementing operations, the well will be monitored for any abnormal pressures and confirmed to be static. A dual manifold system (equipped with chokes) for the returns will also be utilized as a redundancy. All equipment used for offline cementing will have a minimum 5M rating to match intermediate sections' 5M BOPE requirements.

Casing String	% Excess
Surface	50%
Intermediate	30%
Production	10%

SERPENTINE 35-26 Fed Com 4H

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-58"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
			Annular (5M)		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	Brine	10-10.5
Production	WBM	8.5-9

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and sbumitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	
	Density	
X	CBL	Production casing
X	Mud log	KOP to TD
	PEX	

7. Drilling Conditions

Condition	Specfiy what type and where?
BH pressure at deepest TVD	4820
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogren Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

1 Spudder rig will move in and batch drill surface hole.
   a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.
2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pad.
6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
   a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
_____ Other, describe

U. S. Steel Tubular Products

5.500" 17.00lbs/ft (0.304" Wall) P110

2/21/2019 8:12:22 AM

MECHANICAL PROPERTIES	Pipe	BTC	LTC	STC	
Minimum Yield Strength	110,000	--	--	--	psi
Maximum Yield Strength	140,000	--	--	--	psi
Minimum Tensile Strength	125,000	--	--	--	psi
DIMENSIONS	**Pipe**	**BTC**	**LTC**	**STC**	
Outside Diameter	5.500	6.050	6.050	--	in.
Wall Thickness	0.304	--	--	--	in.
Inside Diameter	4.892	4.892	4.892	--	in.
Standard Drift	4.767	4.767	4.767	--	in.
Alternate Drift	--	--	--	--	in.
Nominal Linear Weight, T&C	17.00	--	--	--	lbs/ft
Plain End Weight	16.89	--	--	--	lbs/ft
PERFORMANCE	**Pipe**	**BTC**	**LTC**	**STC**	
Minimum Collapse Pressure	7,480	7,480	7,480	--	psi
Minimum Internal Yield Pressure	10,640	10,640	10,640	--	psi
Minimum Pipe Body Yield Strength	546	--	--	--	1,000 lbs
Joint Strength	--	568	445	--	1,000 lbs
Reference Length	--	22,271	17,449	--	ft
MAKE-UP DATA	**Pipe**	**BTC**	**LTC**	**STC**	
Make-Up Loss	--	4.13	3.50	--	in.
Minimum Make-Up Torque	--	--	3,470	--	ft-lbs
Maximum Make-Up Torque	--	--	5,780	--	ft-lbs

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

U. S. Steel Tubular Products

13.375" 48.00lbs/ft (0.330" Wall) H40

1/8/2019 12:38:52 PM

MECHANICAL PROPERTIES	Pipe	BTC	LTC	STC	
Minimum Yield Strength	40,000	--	--	--	psi
Maximum Yield Strength	80,000	--	--	--	psi
Minimum Tensile Strength	60,000	--	--	--	psi
DIMENSIONS	**Pipe**	**BTC**	**LTC**	**STC**	
Outside Diameter	13.375	--	--	14.375	in.
Wall Thickness	0.330	--	--	--	in.
Inside Diameter	12.715	--	--	12.715	in.
Standard Drift	12.559	12.559	--	12.559	in.
Alternate Drift	--	--	--	--	in.
Nominal Linear Weight, T&C	48.00	--	--	--	lbs/ft
Plain End Weight	46.02	--	--	--	lbs/ft
PERFORMANCE	**Pipe**	**BTC**	**LTC**	**STC**	
Minimum Collapse Pressure	740	740	--	740	psi
Minimum Internal Yield Pressure	1,730	1,730	--	1,730	psi
Minimum Pipe Body Yield Strength	541	--	--	--	1,000 lbs
Joint Strength	--	--	--	322	1,000 lbs
Reference Length	--	--	--	4,473	ft
MAKE-UP DATA	**Pipe**	**BTC**	**LTC**	**STC**	
Make-Up Loss	--	--	--	3.50	in.
Minimum Make-Up Torque	--	--	--	2,420	ft-lbs
Maximum Make-Up Torque	--	--	--	4,030	ft-lbs

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

SeAH

9.625" 40# .395" J-55

Dimensions (Nominal)

Outside Diameter	9.625	in.
Wall	0.395	in.
Inside Diameter	8.835	in.
Drift	8.750	in.
Weight, T&C	40.000	lbs./ft.
Weight, PE	38.970	lbs./ft.

Performance Properties

Collapse, PE	2570	psi
Internal Yield Pressure at Minimum Yield		
PE	3950	psi
LTC	3950	psi
BTC	3950	psi
Yield Strength, Pipe Body	630	1000 lbs.
Joint Strength		
STC	452	1000 lbs.
LTC	520	1000 lbs.
BTC	714	1000 lbs.

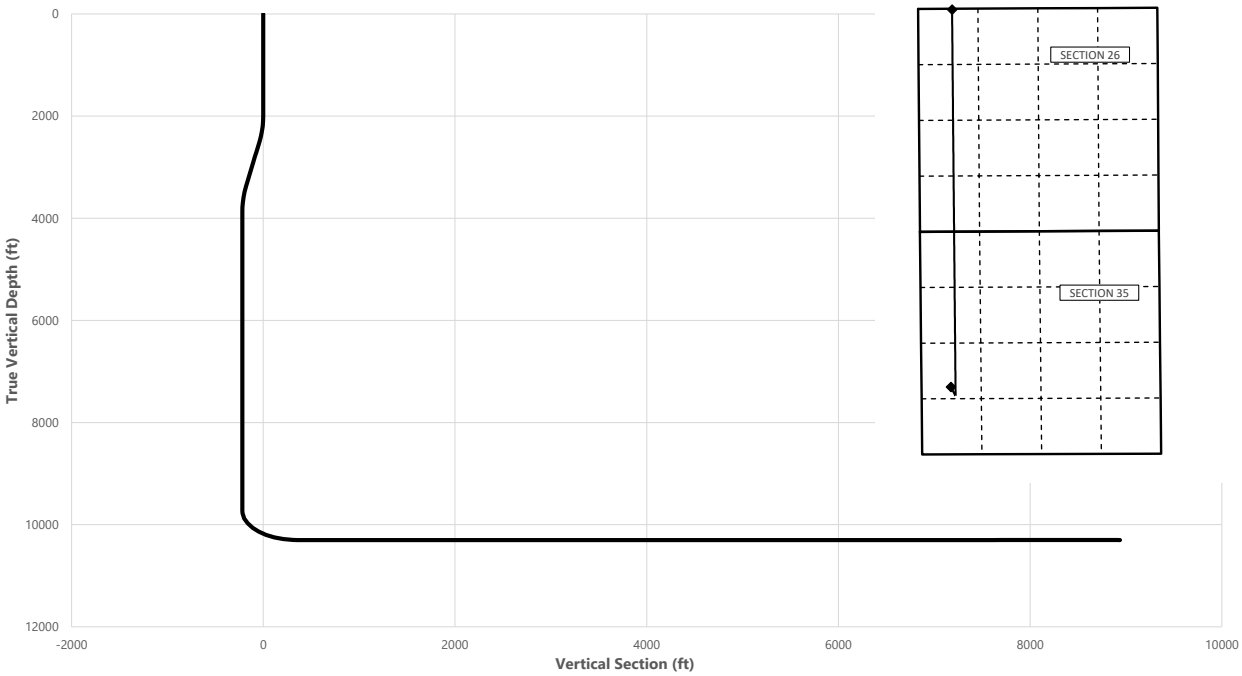
Note: SeAH Steel has produced this specification sheet for general information only. SeAH does not assume liability or responsibility for any loss or injury resulting from the use of information or data contained herein. All applications for the material described are at the customer's own risk and responsibility.

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	155.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	10.00	155.00	2497.47	-39.44	18.39	-39.40	2.00	Hold Tangent
3388.08	10.00	155.00	3372.05	-179.21	83.57	-178.99	0.00	Drop to Vertical
3888.08	0.00	155.00	3869.51	-218.65	101.96	-218.38	2.00	Hold Vertical
9745.60	0.00	359.51	9727.04	-218.65	101.96	-218.38	0.00	KOP
10645.60	90.00	359.51	10300.00	354.28	97.06	354.54	10.00	Landing Point
19229.04	90.00	359.51	10300.00	8937.40	23.65	8937.44	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	952.00	952.00
Salt	1233.00	1233.00
Base of Salt	5086.56	5068.00
Delaware	5086.56	5068.00
Cherry Canyon	5936.56	5918.00
Brushy Canyon	7337.56	7319.00
1st Bone Spring Lime / Point of Pene	8999.56	8981.00
exit	19149.04	10300.01

	MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
SHL	0.00	0.00	32.3453	-103.5497	1596' FSL, 651' FWL of Sec 35 in T22S, R33E
KOP	9745.60	9727.04	32.3447	-103.5494	1377' FSL, 751' FWL of Sec 35 in T22S, R33E
Point of Penetration	8999.56	8981.00	32.3449	-103.5506	1418' FSL, 750' FWL of Sec 35 in T22S, R33E
Exit	19149.04	10300.01	32.3697	-103.5507	100' FNL, 750' FWL of Sec 26 in T22S, R33E
BHL	19229.04	10300.00	32.3698	-103.5494	20' FNL, 750' FWL of Sec 26 in T22S, R33E

	Y	X	MD
KOP	**490045**	**783474**	9745.60

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	155.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	155.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	155.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	155.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	155.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	155.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	155.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	155.00	800.00	0.00	0.00	0.00	0.00	
900.00	0.00	155.00	900.00	0.00	0.00	0.00	0.00	
952.00	0.00	155.00	952.00	0.00	0.00	0.00	0.00	Rustler
1000.00	0.00	155.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	155.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	155.00	1200.00	0.00	0.00	0.00	0.00	
1233.00	0.00	155.00	1233.00	0.00	0.00	0.00	0.00	Salt
1300.00	0.00	155.00	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	155.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	155.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	155.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	155.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	155.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	155.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	155.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	155.00	2099.98	-1.58	0.74	-1.58	2.00	
2200.00	4.00	155.00	2199.84	-6.32	2.95	-6.32	2.00	
2300.00	6.00	155.00	2299.45	-14.22	6.63	-14.21	2.00	
2400.00	8.00	155.00	2398.70	-25.27	11.78	-25.24	2.00	
2500.00	10.00	155.00	2497.47	-39.44	18.39	-39.40	2.00	Hold Tangent
2600.00	10.00	155.00	2595.95	-55.18	25.73	-55.11	0.00	
2700.00	10.00	155.00	2694.43	-70.92	33.07	-70.83	0.00	
2800.00	10.00	155.00	2792.91	-86.66	40.41	-86.55	0.00	
2900.00	10.00	155.00	2891.39	-102.40	47.75	-102.27	0.00	
3000.00	10.00	155.00	2989.87	-118.13	55.09	-117.99	0.00	
3100.00	10.00	155.00	3088.35	-133.87	62.43	-133.71	0.00	
3200.00	10.00	155.00	3186.83	-149.61	69.76	-149.42	0.00	
3300.00	10.00	155.00	3285.31	-165.35	77.10	-165.14	0.00	
3388.08	10.00	155.00	3372.05	-179.21	83.57	-178.99	0.00	Drop to Vertical
3400.00	9.76	155.00	3383.80	-181.06	84.43	-180.84	2.00	
3500.00	7.76	155.00	3482.62	-194.87	90.87	-194.63	2.00	
3600.00	5.76	155.00	3581.92	-205.54	95.84	-205.28	2.00	
3700.00	3.76	155.00	3681.57	-213.06	99.35	-212.80	2.00	
3800.00	1.76	155.00	3781.45	-217.43	101.39	-217.16	2.00	
3888.08	0.00	155.00	3869.51	-218.65	101.96	-218.38	2.00	Hold Vertical
3900.00	0.00	359.51	3881.44	-218.65	101.96	-218.38	0.00	
4000.00	0.00	359.51	3981.44	-218.65	101.96	-218.38	0.00	
4100.00	0.00	359.51	4081.44	-218.65	101.96	-218.38	0.00	
4200.00	0.00	359.51	4181.44	-218.65	101.96	-218.38	0.00	
4300.00	0.00	359.51	4281.44	-218.65	101.96	-218.38	0.00	
4400.00	0.00	359.51	4381.44	-218.65	101.96	-218.38	0.00	
4500.00	0.00	359.51	4481.44	-218.65	101.96	-218.38	0.00	
4600.00	0.00	359.51	4581.44	-218.65	101.96	-218.38	0.00	
4700.00	0.00	359.51	4681.44	-218.65	101.96	-218.38	0.00	
4800.00	0.00	359.51	4781.44	-218.65	101.96	-218.38	0.00	
4900.00	0.00	359.51	4881.44	-218.65	101.96	-218.38	0.00	
5000.00	0.00	359.51	4981.44	-218.65	101.96	-218.38	0.00	
5086.56	0.00	359.51	5068.00	-218.65	101.96	-218.38	0.00	Base of Salt, Delaware
5100.00	0.00	359.51	5081.44	-218.65	101.96	-218.38	0.00	
5200.00	0.00	359.51	5181.44	-218.65	101.96	-218.38	0.00	
5300.00	0.00	359.51	5281.44	-218.65	101.96	-218.38	0.00	
5400.00	0.00	359.51	5381.44	-218.65	101.96	-218.38	0.00	
5500.00	0.00	359.51	5481.44	-218.65	101.96	-218.38	0.00	
5600.00	0.00	359.51	5581.44	-218.65	101.96	-218.38	0.00	
5700.00	0.00	359.51	5681.44	-218.65	101.96	-218.38	0.00	
5800.00	0.00	359.51	5781.44	-218.65	101.96	-218.38	0.00	
5900.00	0.00	359.51	5881.44	-218.65	101.96	-218.38	0.00	
5936.56	0.00	359.51	5918.00	-218.65	101.96	-218.38	0.00	Cherry Canyon
6000.00	0.00	359.51	5981.44	-218.65	101.96	-218.38	0.00	
6100.00	0.00	359.51	6081.44	-218.65	101.96	-218.38	0.00	
6200.00	0.00	359.51	6181.44	-218.65	101.96	-218.38	0.00	
6300.00	0.00	359.51	6281.44	-218.65	101.96	-218.38	0.00	

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6400.00	0.00	359.51	6381.44	-218.65	101.96	-218.38	0.00	
6500.00	0.00	359.51	6481.44	-218.65	101.96	-218.38	0.00	
6600.00	0.00	359.51	6581.44	-218.65	101.96	-218.38	0.00	
6700.00	0.00	359.51	6681.44	-218.65	101.96	-218.38	0.00	
6800.00	0.00	359.51	6781.44	-218.65	101.96	-218.38	0.00	
6900.00	0.00	359.51	6881.44	-218.65	101.96	-218.38	0.00	
7000.00	0.00	359.51	6981.44	-218.65	101.96	-218.38	0.00	
7100.00	0.00	359.51	7081.44	-218.65	101.96	-218.38	0.00	
7200.00	0.00	359.51	7181.44	-218.65	101.96	-218.38	0.00	
7300.00	0.00	359.51	7281.44	-218.65	101.96	-218.38	0.00	
7337.56	0.00	359.51	7319.00	-218.65	101.96	-218.38	0.00	Brushy Canyon
7400.00	0.00	359.51	7381.44	-218.65	101.96	-218.38	0.00	
7500.00	0.00	359.51	7481.44	-218.65	101.96	-218.38	0.00	
7600.00	0.00	359.51	7581.44	-218.65	101.96	-218.38	0.00	
7700.00	0.00	359.51	7681.44	-218.65	101.96	-218.38	0.00	
7800.00	0.00	359.51	7781.44	-218.65	101.96	-218.38	0.00	
7900.00	0.00	359.51	7881.44	-218.65	101.96	-218.38	0.00	
8000.00	0.00	359.51	7981.44	-218.65	101.96	-218.38	0.00	
8100.00	0.00	359.51	8081.44	-218.65	101.96	-218.38	0.00	
8200.00	0.00	359.51	8181.44	-218.65	101.96	-218.38	0.00	
8300.00	0.00	359.51	8281.44	-218.65	101.96	-218.38	0.00	
8400.00	0.00	359.51	8381.44	-218.65	101.96	-218.38	0.00	
8500.00	0.00	359.51	8481.44	-218.65	101.96	-218.38	0.00	
8600.00	0.00	359.51	8581.44	-218.65	101.96	-218.38	0.00	
8700.00	0.00	359.51	8681.44	-218.65	101.96	-218.38	0.00	
8800.00	0.00	359.51	8781.44	-218.65	101.96	-218.38	0.00	
8900.00	0.00	359.51	8881.44	-218.65	101.96	-218.38	0.00	
8999.56	0.00	359.51	8981.00	-218.65	101.96	-218.38	0.00	1st Bone Spring Lime / Point of Penetration
9000.00	0.00	359.51	8981.44	-218.65	101.96	-218.38	0.00	
9100.00	0.00	359.51	9081.44	-218.65	101.96	-218.38	0.00	
9200.00	0.00	359.51	9181.44	-218.65	101.96	-218.38	0.00	
9300.00	0.00	359.51	9281.44	-218.65	101.96	-218.38	0.00	
9400.00	0.00	359.51	9381.44	-218.65	101.96	-218.38	0.00	
9500.00	0.00	359.51	9481.44	-218.65	101.96	-218.38	0.00	
9600.00	0.00	359.51	9581.44	-218.65	101.96	-218.38	0.00	
9700.00	0.00	359.51	9681.44	-218.65	101.96	-218.38	0.00	
9745.60	0.00	359.51	9727.04	-218.65	101.96	-218.38	0.00	KOP
9800.00	5.44	359.51	9781.36	-216.07	101.94	-215.80	10.00	
9900.00	15.44	359.51	9879.58	-197.98	101.78	-197.71	10.00	
10000.00	25.44	359.51	9973.16	-163.10	101.48	-162.83	10.00	
10100.00	35.44	359.51	10059.27	-112.50	101.05	-112.24	10.00	
10200.00	45.44	359.51	10135.28	-47.72	100.50	-47.46	10.00	
10300.00	55.44	359.51	10198.89	29.27	99.84	29.54	10.00	
10400.00	65.44	359.51	10248.16	116.14	99.09	116.40	10.00	
10500.00	75.44	359.51	10281.60	210.25	98.29	210.51	10.00	
10600.00	85.44	359.51	10298.19	308.73	97.45	308.99	10.00	
10645.60	90.00	359.51	10300.00	354.28	97.06	354.54	10.00	Landing Point
10700.00	90.00	359.51	10300.00	408.68	96.59	408.93	0.00	
10800.00	90.00	359.51	10300.00	508.67	95.74	508.93	0.00	
10900.00	90.00	359.51	10300.00	608.67	94.88	608.92	0.00	
11000.00	90.00	359.51	10300.00	708.67	94.03	708.91	0.00	
11100.00	90.00	359.51	10300.00	808.66	93.17	808.91	0.00	
11200.00	90.00	359.51	10300.00	908.66	92.32	908.90	0.00	
11300.00	90.00	359.51	10300.00	1008.66	91.46	1008.89	0.00	
11400.00	90.00	359.51	10300.00	1108.65	90.60	1108.89	0.00	
11500.00	90.00	359.51	10300.00	1208.65	89.75	1208.88	0.00	
11600.00	90.00	359.51	10300.00	1308.65	88.89	1308.88	0.00	
11700.00	90.00	359.51	10300.00	1408.64	88.04	1408.87	0.00	
11800.00	90.00	359.51	10300.00	1508.64	87.18	1508.86	0.00	
11900.00	90.00	359.51	10300.00	1608.63	86.33	1608.86	0.00	
12000.00	90.00	359.51	10300.00	1708.63	85.47	1708.85	0.00	
12100.00	90.00	359.51	10300.00	1808.63	84.61	1808.84	0.00	
12200.00	90.00	359.51	10300.00	1908.62	83.76	1908.84	0.00	
12300.00	90.00	359.51	10300.00	2008.62	82.90	2008.83	0.00	
12400.00	90.00	359.51	10300.00	2108.62	82.05	2108.83	0.00	
12500.00	90.00	359.51	10300.00	2208.61	81.19	2208.82	0.00	
12600.00	90.00	359.51	10300.00	2308.61	80.34	2308.81	0.00	
12700.00	90.00	359.51	10300.00	2408.60	79.48	2408.81	0.00	
12800.00	90.00	359.51	10300.00	2508.60	78.62	2508.80	0.00	
12900.00	90.00	359.51	10300.00	2608.60	77.77	2608.79	0.00	

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
13000.00	90.00	359.51	10300.00	2708.59	76.91	2708.79	0.00	
13100.00	90.00	359.51	10300.00	2808.59	76.06	2808.78	0.00	
13200.00	90.00	359.51	10300.00	2908.59	75.20	2908.78	0.00	
13300.00	90.00	359.51	10300.00	3008.58	74.35	3008.77	0.00	
13400.00	90.00	359.51	10300.00	3108.58	73.49	3108.76	0.00	
13500.00	90.00	359.51	10300.00	3208.58	72.63	3208.76	0.00	
13600.00	90.00	359.51	10300.00	3308.57	71.78	3308.75	0.00	
13700.00	90.00	359.51	10300.00	3408.57	70.92	3408.74	0.00	
13800.00	90.00	359.51	10300.00	3508.56	70.07	3508.74	0.00	
13900.00	90.00	359.51	10300.00	3608.56	69.21	3608.73	0.00	
14000.00	90.00	359.51	10300.00	3708.56	68.36	3708.73	0.00	
14100.00	90.00	359.51	10300.00	3808.55	67.50	3808.72	0.00	
14200.00	90.00	359.51	10300.01	3908.55	66.64	3908.71	0.00	
14300.00	90.00	359.51	10300.01	4008.55	65.79	4008.71	0.00	
14400.00	90.00	359.51	10300.01	4108.54	64.93	4108.70	0.00	
14500.00	90.00	359.51	10300.01	4208.54	64.08	4208.69	0.00	
14600.00	90.00	359.51	10300.01	4308.54	63.22	4308.69	0.00	
14700.00	90.00	359.51	10300.01	4408.53	62.37	4408.68	0.00	
14800.00	90.00	359.51	10300.01	4508.53	61.51	4508.68	0.00	
14900.00	90.00	359.51	10300.01	4608.52	60.65	4608.67	0.00	
15000.00	90.00	359.51	10300.01	4708.52	59.80	4708.66	0.00	
15100.00	90.00	359.51	10300.01	4808.52	58.94	4808.66	0.00	
15200.00	90.00	359.51	10300.01	4908.51	58.09	4908.65	0.00	
15300.00	90.00	359.51	10300.01	5008.51	57.23	5008.64	0.00	
15400.00	90.00	359.51	10300.01	5108.51	56.38	5108.64	0.00	
15500.00	90.00	359.51	10300.01	5208.50	55.52	5208.63	0.00	
15600.00	90.00	359.51	10300.01	5308.50	54.66	5308.62	0.00	
15700.00	90.00	359.51	10300.01	5408.50	53.81	5408.62	0.00	
15800.00	90.00	359.51	10300.01	5508.49	52.95	5508.61	0.00	
15900.00	90.00	359.51	10300.01	5608.49	52.10	5608.61	0.00	
16000.00	90.00	359.51	10300.01	5708.48	51.24	5708.60	0.00	
16100.00	90.00	359.51	10300.01	5808.48	50.39	5808.59	0.00	
16200.00	90.00	359.51	10300.01	5908.48	49.53	5908.59	0.00	
16300.00	90.00	359.51	10300.01	6008.47	48.67	6008.58	0.00	
16400.00	90.00	359.51	10300.01	6108.47	47.82	6108.57	0.00	
16500.00	90.00	359.51	10300.01	6208.47	46.96	6208.57	0.00	
16600.00	90.00	359.51	10300.01	6308.46	46.11	6308.56	0.00	
16700.00	90.00	359.51	10300.01	6408.46	45.25	6408.56	0.00	
16800.00	90.00	359.51	10300.01	6508.45	44.39	6508.55	0.00	
16900.00	90.00	359.51	10300.01	6608.45	43.54	6608.54	0.00	
17000.00	90.00	359.51	10300.01	6708.45	42.68	6708.54	0.00	
17100.00	90.00	359.51	10300.01	6808.44	41.83	6808.53	0.00	
17200.00	90.00	359.51	10300.01	6908.44	40.97	6908.52	0.00	
17300.00	90.00	359.51	10300.01	7008.44	40.12	7008.52	0.00	
17400.00	90.00	359.51	10300.01	7108.43	39.26	7108.51	0.00	
17500.00	90.00	359.51	10300.01	7208.43	38.40	7208.51	0.00	
17600.00	90.00	359.51	10300.01	7308.43	37.55	7308.50	0.00	
17700.00	90.00	359.51	10300.01	7408.42	36.69	7408.49	0.00	
17800.00	90.00	359.51	10300.01	7508.42	35.84	7508.49	0.00	
17900.00	90.00	359.51	10300.01	7608.41	34.98	7608.48	0.00	
18000.00	90.00	359.51	10300.01	7708.41	34.13	7708.47	0.00	
18100.00	90.00	359.51	10300.01	7808.41	33.27	7808.47	0.00	
18200.00	90.00	359.51	10300.01	7908.40	32.41	7908.46	0.00	
18300.00	90.00	359.51	10300.01	8008.40	31.56	8008.46	0.00	
18400.00	90.00	359.51	10300.01	8108.40	30.70	8108.45	0.00	
18500.00	90.00	359.51	10300.01	8208.39	29.85	8208.44	0.00	
18600.00	90.00	359.51	10300.01	8308.39	28.99	8308.44	0.00	
18700.00	90.00	359.51	10300.01	8408.39	28.14	8408.43	0.00	
18800.00	90.00	359.51	10300.01	8508.38	27.28	8508.42	0.00	
18900.00	90.00	359.51	10300.01	8608.38	26.42	8608.42	0.00	
19000.00	90.00	359.51	10300.01	8708.37	25.57	8708.41	0.00	
19100.00	90.00	359.51	10300.01	8808.37	24.71	8808.41	0.00	
19149.04	90.00	359.51	10300.01	8857.41	24.29	8857.44	0.00	exit
19200.00	90.00	359.51	10300.01	8908.37	23.86	8908.40	0.00	
19229.04	90.00	359.51	10300.00	8937.40	23.65	8937.44	0.00	BHL

Well Name: SERPENTINE 35-26 FED COM

Well Location: T22S / R33E / SEC 35 / NWSW / 32.345372 / -103.549605

County or Parish/State: LEA / NM

Well Number: 4H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM113969

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002551467

Operator: DEVON ENERGY PRODUCTION COMPANY LP

LONG VO

Digitally signed by LONG VO
Date: 2024.06.26 08:59:58 -05'00'

Notice of Intent

Sundry ID: 2794434

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/10/2024

Time Sundry Submitted: 11:13

Date proposed operation will begin: 06/10/2024

Procedure Description: Engineering Only - Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: BHL change from 20 FNL & 330 FWL to 20 FNL & 750 FWL, both 26-22S-33E. Casing program change: Surface, Intermediate, and Production Casing size and depth changes. Cement volume changes to accommodate casing change. Break test and offline cement variance request included. Please see attached revised C-102, spec sheets, and drilling & directional plans, and supporting documentation.

NOI Attachments

Procedure Description

SERPENTINE_35_26_FED_COM_4H_C_102_BHL_NOI_20240610110933.pdf

BOP_Break_Test_Variance___Intermediate_Casing_20240610110925.pdf

SERPENTINE_35_26_Fed_Com_4H_R4_20240610110925.pdf

5.5_17lb_P110_BTC_20240610110925.pdf

13.375_48lb_H40_20240610110925.pdf

9.625_40lb_J55_SeAH_20240610110925.pdf

SERPENTINE_35_26_Fed_Com_4H_Directional_Plan_06_06_24_20240610110925.pdf

Well Name: SERPENTINE 35-26 FED COM

Well Location: T22S / R33E / SEC 35 / NWSW / 32.345372 / -103.549605

County or Parish/State: LEA / NM

Well Number: 4H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM113969

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002551467

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: JUN 10, 2024 11:10 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**Devon Energy Production Company LP**
LEASE NO.:	**NMNM113969**
LOCATION:	Section 35, T.22 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	**Serpentine 35-26 Fed Com 16H**
BOTTOM HOLE FOOTAGE	20'/N & 750'/W
ATS/API ID:	**3002551467**
APD ID:	**10400081753**
Sundry ID:	**2794434**
Date APD Submitted:	**N/a**

COA

H2S	No		
Potash	None		
Cave/Karst Potential	Low		
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☉ Flex Hose	☐ Other
Wellhead	Conventional and Multibowl		
Other	☐ 4 String	Capitan Reef: None	☐ WIPP
Other	Pilot Hole: None	☐ Open Annulus	
Cementing	Contingency Squeeze: None	Echo-Meter: None	Primary Cement Squeeze: None
Special Requirements	☐ Water Disposal/Injection	☑ COM	☐ Unit
Special Requirements	☐ Batch Sundry	Waste Prevention: None	
Special Requirements Variance	☑ Break Testing	☑ Offline Cementing	☐ Casing Clearance

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet **43 CFR part 3170 Subpart 3176**, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1150 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **17 1/2** inch in diameter.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

    Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

Option 1:

a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi. **Annular which shall be tested to 2100 (70% Working Pressure) psi.**

b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in **43 CFR part 3170 Subpart 3171**
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

BOPE Break Testing Variance (Approved)

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200’ TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted **(575-689-5981 Lea County)** 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at **21**-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR part 3170 Subpart 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Operator has been **(Approved)** to pump the proposed cement program offline in the **Intermediate(s) interval**.

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981**.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☑ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke

manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be

initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Long Vo (LVO) 6/26/2024

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM113969

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. SERPENTINE 35-26 FED COM/4H

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP

9. API Well No. 3002551467

3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, OK 73102

3b. Phone No. *(include area code)* (405) 235-3611

10. Field and Pool or Exploratory Area BRINNINSTOOL/BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 35/T22S/R33E/NMP

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Engineering Only - Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD:
BHL change from 20 FNL & 330 FWL to 20 FNL & 750 FWL, both 26-22S-33E.

Casing program change: Surface, Intermediate, and Production Casing size and depth changes. Cement volume changes to accommodate casing change. Break test and offline cement variance request included.
Please see attached revised C-102, spec sheets, and drilling & directional plans, and supporting documentation.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* REBECCA DEAL / Ph: (303) 299-1406

Title Regulatory Analyst

Signature (Electronic Submission)

Date 06/10/2024

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1596 FSL / 651 FWL / TWSP: 22S / RANGE: 33E / SECTION: 35 / LAT: 32.345372 / LONG: -103.549605 (TVD: 0 feet, MD: 0 feet)

PPP: NWSW / 1418 FSL / 330 FWL / TWSP: 22S / RANGE: 33E / SECTION: 35 / LAT: 32.344888 / LONG: -103.550643 (TVD: 11755 feet, MD: 11856 feet)

PPP: SWSW / 142 FSL / 336 FWL / TWSP: 22S / RANGE: 33E / SECTION: 26 / LAT: 32.3558694 / LONG: -103.5506562 (TVD: 11875 feet, MD: 16000 feet)

BHL: NWNW / 20 FNL / 330 FWL / TWSP: 22S / RANGE: 33E / SECTION: 26 / LAT: 32.369939 / LONG: -103.550677 (TVD: 11875 feet, MD: 20819 feet)

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-51467	7320	BRINNINSTOOL;BONE SPRING

Property Code	Property Name	Well Number
333939	SERPENTINE 35-26 FED COM	4H

OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3574.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	22-S	33-E		1596	SOUTH	651	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22-S	33-E		20	NORTH	750	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
600			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SERPENTINE 35-26 FED COM 4H
EL:3574.0'
GEODETIC COORDINATES NAD 83
NMSP EAST SURFACE LOCATION
N:490263.92
E:783372.11
LAT:32.345372
LON:103.549605

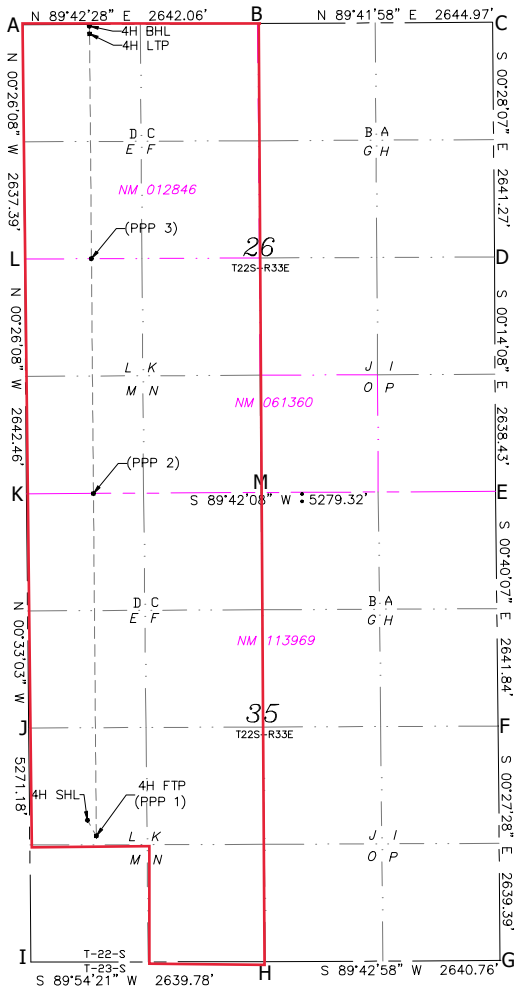
FIRST TAKE POINT(PPP 1)
1418' FSL 750' FWL SEC. 35
N:490086.73
E:783472.82
LAT:32.344883
LON:103.549283

LAST TAKE POINT
100' FNL 750' FWL SEC. 26
N:499121.33
E:783396.37
LAT:32.369717
LON:103.549316

BOTTOM OF HOLE
N:499201.32
E:783395.76
LAT:32.369937
LON:103.549316

PPP 2
0' FNL 754' FWL SEC. 35
N:493941.73
E:783440.20
LAT:32.355479
LON:103.549297

PPP 3
2638' FNL 752' FWL SEC. 26
N:496583.53
E:783417.85
LAT:32.362741
LON:103.549307



A= N:499217.50 E:782645.62
B= N:499230.97 E:785287.64
C= N:499244.84 E:787932.57
D= N:496603.66 E:787954.17
E= N:493965.26 E:787965.01
F= N:491323.60 E:787995.85
G= N:488684.30 E:788016.94
H= N:488671.21 E:785376.21
I= N:488666.88 E:782736.43
J= N:491302.34 E:782711.10
K= N:493937.81 E:782685.76
L= N:496580.19 E:782665.67
M= N:493951.53 E:785325.39

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 6/10/2024
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

Rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2024
Date of Survey

Signature & Seal of Professional Surveyor

ALBERT R. DEHOYOS
NEW MEXICO
23261
PROFESSIONAL SURVEYOR
05/24/24

Certificate No. 23261 Albert R. DeHoyos

DRAWN BY: CM

Intent [X] As Drilled [ ]

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION COMPANY, LP.	SERPENTINE 35-26 FED COM	4H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	35	22-S	33-E		1418	SOUTH	750	WEST	LEA

Latitude	Longitude	NAD
32.344883	103.549283	83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	26	22-S	33-E		100	NORTH	750	WEST	LEA

Latitude	Longitude	NAD
32.369717	103.549316	83

Is this well the defining well for the Horizontal Spacing Unit? [N]

Is this well an infill well? [Y]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
Devon Energy Production Company, L.P.	Serpentine 35 26 Fed Com	9H

KZ 06/29/2018

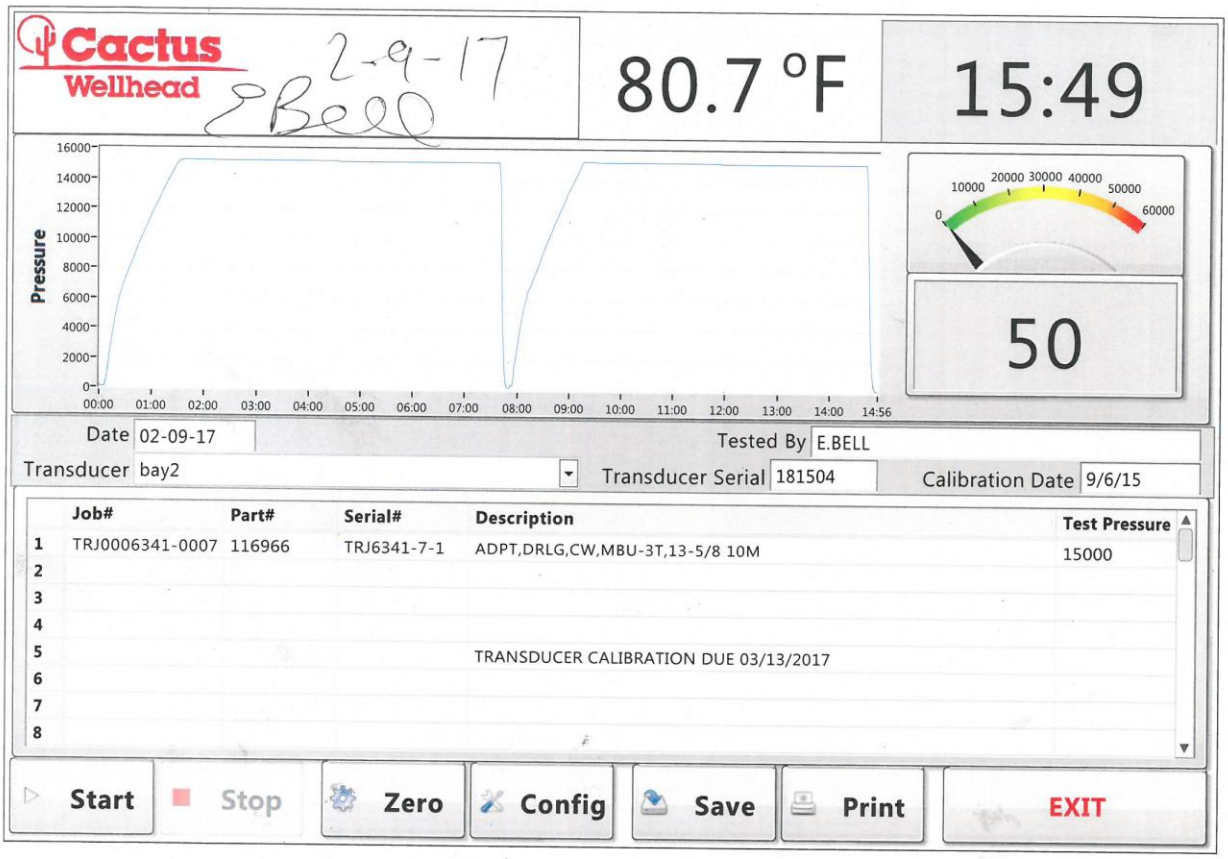
BOP Break Test Variance – Intermediate Casing

Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner.

Devon Energy requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of BOP to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, or before the expiration of the allotted 14-days for 5M intermediate batch drilling, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered.

Well Control Response:

1. Primary barrier remains fluid
2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows:
    1. Annular first
    2. If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test)
    3. If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third



1. Geologic Formations

TVD of target	10300	Pilot hole depth	N/A
MD at TD:	19229	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	952		
Salt	1233		
Base of Salt	5068		
Delaware	5068		
Cherry Canyon	5918		
Brushy Canyon	7319		
1st Bone Spring Lime	8981		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	BTC	0	977	0	977
12 1/4	9 5/8	40	J-55	BTC	0	5150	0	5150
8 3/4	5 1/2	17	P110	BTC	0	19229	0	10300

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

3. Cementing Program (3-String Primary Design)

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	746	Surf	13.2	1.4	Lead: Class C Cement + additives
Int 1	570	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	4650	13.2	1.4	Tail: Class H / C + additives
Production	434	4650	9.0	3.3	Lead: Class H /C + additives
	1830	9746	13.2	1.4	Tail: Class H / C + additives

Devon Energy requests to offline cement on intermediate strings that are set in formations shallower than the Wolfcamp. Prior to commencing offline cementing operations, the well will be monitored for any abnormal pressures and confirmed to be static. A dual manifold system (equipped with chokes) for the returns will also be utilized as a redundancy. All equipment used for offline cementing will have a minimum 5M rating to match intermediate sections' 5M BOPE requirements.

Casing String	% Excess
Surface	50%
Intermediate	30%
Production	10%

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-58"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
			Annular (5M)		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	Brine	10-10.5
Production	WBM	8.5-9

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and sbumitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	
	Density	
X	CBL	Production casing
X	Mud log	KOP to TD
	PEX	

7. Drilling Conditions

Condition	Specfiy what type and where?
BH pressure at deepest TVD	4820
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogren Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

1 Spudder rig will move in and batch drill surface hole.
   a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.
2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pad.
6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
   a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
_____ Other, describe

U. S. Steel Tubular Products

5.500" 17.00lbs/ft (0.304" Wall) P110

2/21/2019 8:12:22 AM

MECHANICAL PROPERTIES	Pipe	BTC	LTC	STC	
Minimum Yield Strength	110,000	--	--	--	psi
Maximum Yield Strength	140,000	--	--	--	psi
Minimum Tensile Strength	125,000	--	--	--	psi
DIMENSIONS	**Pipe**	**BTC**	**LTC**	**STC**	
Outside Diameter	5.500	6.050	6.050	--	in.
Wall Thickness	0.304	--	--	--	in.
Inside Diameter	4.892	4.892	4.892	--	in.
Standard Drift	4.767	4.767	4.767	--	in.
Alternate Drift	--	--	--	--	in.
Nominal Linear Weight, T&C	17.00	--	--	--	lbs/ft
Plain End Weight	16.89	--	--	--	lbs/ft
PERFORMANCE	**Pipe**	**BTC**	**LTC**	**STC**	
Minimum Collapse Pressure	7,480	7,480	7,480	--	psi
Minimum Internal Yield Pressure	10,640	10,640	10,640	--	psi
Minimum Pipe Body Yield Strength	546	--	--	--	1,000 lbs
Joint Strength	--	568	445	--	1,000 lbs
Reference Length	--	22,271	17,449	--	ft
MAKE-UP DATA	**Pipe**	**BTC**	**LTC**	**STC**	
Make-Up Loss	--	4.13	3.50	--	in.
Minimum Make-Up Torque	--	--	3,470	--	ft-lbs
Maximum Make-Up Torque	--	--	5,780	--	ft-lbs

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

U. S. Steel Tubular Products

13.375" 48.00lbs/ft (0.330" Wall) H40

1/8/2019 12:38:52 PM

MECHANICAL PROPERTIES	Pipe	BTC	LTC	STC	
Minimum Yield Strength	40,000	--	--	--	psi
Maximum Yield Strength	80,000	--	--	--	psi
Minimum Tensile Strength	60,000	--	--	--	psi
DIMENSIONS	**Pipe**	**BTC**	**LTC**	**STC**	
Outside Diameter	13.375	--	--	14.375	in.
Wall Thickness	0.330	--	--	--	in.
Inside Diameter	12.715	--	--	12.715	in.
Standard Drift	12.559	12.559	--	12.559	in.
Alternate Drift	--	--	--	--	in.
Nominal Linear Weight, T&C	48.00	--	--	--	lbs/ft
Plain End Weight	46.02	--	--	--	lbs/ft
PERFORMANCE	**Pipe**	**BTC**	**LTC**	**STC**	
Minimum Collapse Pressure	740	740	--	740	psi
Minimum Internal Yield Pressure	1,730	1,730	--	1,730	psi
Minimum Pipe Body Yield Strength	541	--	--	--	1,000 lbs
Joint Strength	--	--	--	322	1,000 lbs
Reference Length	--	--	--	4,473	ft
MAKE-UP DATA	**Pipe**	**BTC**	**LTC**	**STC**	
Make-Up Loss	--	--	--	3.50	in.
Minimum Make-Up Torque	--	--	--	2,420	ft-lbs
Maximum Make-Up Torque	--	--	--	4,030	ft-lbs

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

SeAH

9.625" 40# .395" J-55

Dimensions (Nominal)

Outside Diameter	**9.625**	**in.**
Wall	**0.395**	**in.**
Inside Diameter	**8.835**	**in.**
Drift	**8.750**	**in.**
Weight, T&C	**40.000**	**lbs./ft.**
Weight, PE	**38.970**	**lbs./ft.**

Performance Properties

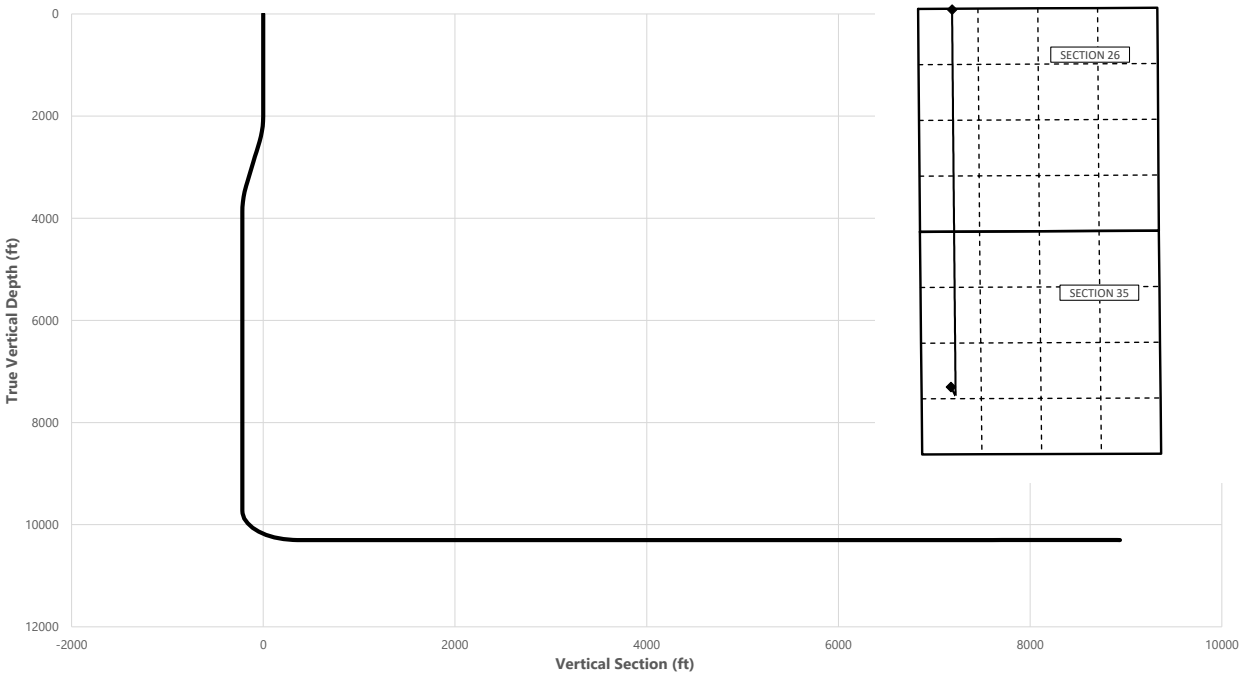
Collapse, PE	**2570**	**psi**
Internal Yield Pressure at Minimum Yield		
PE	**3950**	**psi**
LTC	**3950**	**psi**
BTC	**3950**	**psi**
Yield Strength, Pipe Body	**630**	**1000 lbs.**
Joint Strength		
STC	**452**	**1000 lbs.**
LTC	**520**	**1000 lbs.**
BTC	**714**	**1000 lbs.**

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	155.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	10.00	155.00	2497.47	-39.44	18.39	-39.40	2.00	Hold Tangent
3388.08	10.00	155.00	3372.05	-179.21	83.57	-178.99	0.00	Drop to Vertical
3888.08	0.00	155.00	3869.51	-218.65	101.96	-218.38	2.00	Hold Vertical
9745.60	0.00	359.51	9727.04	-218.65	101.96	-218.38	0.00	KOP
10645.60	90.00	359.51	10300.00	354.28	97.06	354.54	10.00	Landing Point
19229.04	90.00	359.51	10300.00	8937.40	23.65	8937.44	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	952.00	952.00
Salt	1233.00	1233.00
Base of Salt	5086.56	5068.00
Delaware	5086.56	5068.00
Cherry Canyon	5936.56	5918.00
Brushy Canyon	7337.56	7319.00
1st Bone Spring Lime / Point of Pene	8999.56	8981.00
exit	19149.04	10300.01

	MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
SHL	0.00	0.00	32.3453	-103.5497	1596' FSL, 651' FWL of Sec 35 in T22S, R33E
KOP	9745.60	9727.04	32.3447	-103.5494	1377' FSL, 751' FWL of Sec 35 in T22S, R33E
Point of Penetration	8999.56	8981.00	32.3449	-103.5506	1418' FSL, 750' FWL of Sec 35 in T22S, R33E
Exit	19149.04	10300.01	32.3697	-103.5507	100' FNL, 750' FWL of Sec 26 in T22S, R33E
BHL	19229.04	10300.00	32.3698	-103.5494	20' FNL, 750' FWL of Sec 26 in T22S, R33E

	Y	X	MD
KOP	**490045**	**783474**	9745.60

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	155.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	155.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	155.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	155.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	155.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	155.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	155.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	155.00	800.00	0.00	0.00	0.00	0.00	
900.00	0.00	155.00	900.00	0.00	0.00	0.00	0.00	
952.00	0.00	155.00	952.00	0.00	0.00	0.00	0.00	Rustler
1000.00	0.00	155.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	155.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	155.00	1200.00	0.00	0.00	0.00	0.00	
1233.00	0.00	155.00	1233.00	0.00	0.00	0.00	0.00	Salt
1300.00	0.00	155.00	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	155.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	155.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	155.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	155.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	155.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	155.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	155.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	155.00	2099.98	-1.58	0.74	-1.58	2.00	
2200.00	4.00	155.00	2199.84	-6.32	2.95	-6.32	2.00	
2300.00	6.00	155.00	2299.45	-14.22	6.63	-14.21	2.00	
2400.00	8.00	155.00	2398.70	-25.27	11.78	-25.24	2.00	
2500.00	10.00	155.00	2497.47	-39.44	18.39	-39.40	2.00	Hold Tangent
2600.00	10.00	155.00	2595.95	-55.18	25.73	-55.11	0.00	
2700.00	10.00	155.00	2694.43	-70.92	33.07	-70.83	0.00	
2800.00	10.00	155.00	2792.91	-86.66	40.41	-86.55	0.00	
2900.00	10.00	155.00	2891.39	-102.40	47.75	-102.27	0.00	
3000.00	10.00	155.00	2989.87	-118.13	55.09	-117.99	0.00	
3100.00	10.00	155.00	3088.35	-133.87	62.43	-133.71	0.00	
3200.00	10.00	155.00	3186.83	-149.61	69.76	-149.42	0.00	
3300.00	10.00	155.00	3285.31	-165.35	77.10	-165.14	0.00	
3388.08	10.00	155.00	3372.05	-179.21	83.57	-178.99	0.00	Drop to Vertical
3400.00	9.76	155.00	3383.80	-181.06	84.43	-180.84	2.00	
3500.00	7.76	155.00	3482.62	-194.87	90.87	-194.63	2.00	
3600.00	5.76	155.00	3581.92	-205.54	95.84	-205.28	2.00	
3700.00	3.76	155.00	3681.57	-213.06	99.35	-212.80	2.00	
3800.00	1.76	155.00	3781.45	-217.43	101.39	-217.16	2.00	
3888.08	0.00	155.00	3869.51	-218.65	101.96	-218.38	2.00	Hold Vertical
3900.00	0.00	359.51	3881.44	-218.65	101.96	-218.38	0.00	
4000.00	0.00	359.51	3981.44	-218.65	101.96	-218.38	0.00	
4100.00	0.00	359.51	4081.44	-218.65	101.96	-218.38	0.00	
4200.00	0.00	359.51	4181.44	-218.65	101.96	-218.38	0.00	
4300.00	0.00	359.51	4281.44	-218.65	101.96	-218.38	0.00	
4400.00	0.00	359.51	4381.44	-218.65	101.96	-218.38	0.00	
4500.00	0.00	359.51	4481.44	-218.65	101.96	-218.38	0.00	
4600.00	0.00	359.51	4581.44	-218.65	101.96	-218.38	0.00	
4700.00	0.00	359.51	4681.44	-218.65	101.96	-218.38	0.00	
4800.00	0.00	359.51	4781.44	-218.65	101.96	-218.38	0.00	
4900.00	0.00	359.51	4881.44	-218.65	101.96	-218.38	0.00	
5000.00	0.00	359.51	4981.44	-218.65	101.96	-218.38	0.00	
5086.56	0.00	359.51	5068.00	-218.65	101.96	-218.38	0.00	Base of Salt, Delaware
5100.00	0.00	359.51	5081.44	-218.65	101.96	-218.38	0.00	
5200.00	0.00	359.51	5181.44	-218.65	101.96	-218.38	0.00	
5300.00	0.00	359.51	5281.44	-218.65	101.96	-218.38	0.00	
5400.00	0.00	359.51	5381.44	-218.65	101.96	-218.38	0.00	
5500.00	0.00	359.51	5481.44	-218.65	101.96	-218.38	0.00	
5600.00	0.00	359.51	5581.44	-218.65	101.96	-218.38	0.00	
5700.00	0.00	359.51	5681.44	-218.65	101.96	-218.38	0.00	
5800.00	0.00	359.51	5781.44	-218.65	101.96	-218.38	0.00	
5900.00	0.00	359.51	5881.44	-218.65	101.96	-218.38	0.00	
5936.56	0.00	359.51	5918.00	-218.65	101.96	-218.38	0.00	Cherry Canyon
6000.00	0.00	359.51	5981.44	-218.65	101.96	-218.38	0.00	
6100.00	0.00	359.51	6081.44	-218.65	101.96	-218.38	0.00	
6200.00	0.00	359.51	6181.44	-218.65	101.96	-218.38	0.00	
6300.00	0.00	359.51	6281.44	-218.65	101.96	-218.38	0.00	

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6400.00	0.00	359.51	6381.44	-218.65	101.96	-218.38	0.00	
6500.00	0.00	359.51	6481.44	-218.65	101.96	-218.38	0.00	
6600.00	0.00	359.51	6581.44	-218.65	101.96	-218.38	0.00	
6700.00	0.00	359.51	6681.44	-218.65	101.96	-218.38	0.00	
6800.00	0.00	359.51	6781.44	-218.65	101.96	-218.38	0.00	
6900.00	0.00	359.51	6881.44	-218.65	101.96	-218.38	0.00	
7000.00	0.00	359.51	6981.44	-218.65	101.96	-218.38	0.00	
7100.00	0.00	359.51	7081.44	-218.65	101.96	-218.38	0.00	
7200.00	0.00	359.51	7181.44	-218.65	101.96	-218.38	0.00	
7300.00	0.00	359.51	7281.44	-218.65	101.96	-218.38	0.00	
7337.56	0.00	359.51	7319.00	-218.65	101.96	-218.38	0.00	Brushy Canyon
7400.00	0.00	359.51	7381.44	-218.65	101.96	-218.38	0.00	
7500.00	0.00	359.51	7481.44	-218.65	101.96	-218.38	0.00	
7600.00	0.00	359.51	7581.44	-218.65	101.96	-218.38	0.00	
7700.00	0.00	359.51	7681.44	-218.65	101.96	-218.38	0.00	
7800.00	0.00	359.51	7781.44	-218.65	101.96	-218.38	0.00	
7900.00	0.00	359.51	7881.44	-218.65	101.96	-218.38	0.00	
8000.00	0.00	359.51	7981.44	-218.65	101.96	-218.38	0.00	
8100.00	0.00	359.51	8081.44	-218.65	101.96	-218.38	0.00	
8200.00	0.00	359.51	8181.44	-218.65	101.96	-218.38	0.00	
8300.00	0.00	359.51	8281.44	-218.65	101.96	-218.38	0.00	
8400.00	0.00	359.51	8381.44	-218.65	101.96	-218.38	0.00	
8500.00	0.00	359.51	8481.44	-218.65	101.96	-218.38	0.00	
8600.00	0.00	359.51	8581.44	-218.65	101.96	-218.38	0.00	
8700.00	0.00	359.51	8681.44	-218.65	101.96	-218.38	0.00	
8800.00	0.00	359.51	8781.44	-218.65	101.96	-218.38	0.00	
8900.00	0.00	359.51	8881.44	-218.65	101.96	-218.38	0.00	
8999.56	0.00	359.51	8981.00	-218.65	101.96	-218.38	0.00	1st Bone Spring Lime / Point of Penetration
9000.00	0.00	359.51	8981.44	-218.65	101.96	-218.38	0.00	
9100.00	0.00	359.51	9081.44	-218.65	101.96	-218.38	0.00	
9200.00	0.00	359.51	9181.44	-218.65	101.96	-218.38	0.00	
9300.00	0.00	359.51	9281.44	-218.65	101.96	-218.38	0.00	
9400.00	0.00	359.51	9381.44	-218.65	101.96	-218.38	0.00	
9500.00	0.00	359.51	9481.44	-218.65	101.96	-218.38	0.00	
9600.00	0.00	359.51	9581.44	-218.65	101.96	-218.38	0.00	
9700.00	0.00	359.51	9681.44	-218.65	101.96	-218.38	0.00	
9745.60	0.00	359.51	9727.04	-218.65	101.96	-218.38	0.00	KOP
9800.00	5.44	359.51	9781.36	-216.07	101.94	-215.80	10.00	
9900.00	15.44	359.51	9879.58	-197.98	101.78	-197.71	10.00	
10000.00	25.44	359.51	9973.16	-163.10	101.48	-162.83	10.00	
10100.00	35.44	359.51	10059.27	-112.50	101.05	-112.24	10.00	
10200.00	45.44	359.51	10135.28	-47.72	100.50	-47.46	10.00	
10300.00	55.44	359.51	10198.89	29.27	99.84	29.54	10.00	
10400.00	65.44	359.51	10248.16	116.14	99.09	116.40	10.00	
10500.00	75.44	359.51	10281.60	210.25	98.29	210.51	10.00	
10600.00	85.44	359.51	10298.19	308.73	97.45	308.99	10.00	
10645.60	90.00	359.51	10300.00	354.28	97.06	354.54	10.00	Landing Point
10700.00	90.00	359.51	10300.00	408.68	96.59	408.93	0.00	
10800.00	90.00	359.51	10300.00	508.67	95.74	508.93	0.00	
10900.00	90.00	359.51	10300.00	608.67	94.88	608.92	0.00	
11000.00	90.00	359.51	10300.00	708.67	94.03	708.91	0.00	
11100.00	90.00	359.51	10300.00	808.66	93.17	808.91	0.00	
11200.00	90.00	359.51	10300.00	908.66	92.32	908.90	0.00	
11300.00	90.00	359.51	10300.00	1008.66	91.46	1008.89	0.00	
11400.00	90.00	359.51	10300.00	1108.65	90.60	1108.89	0.00	
11500.00	90.00	359.51	10300.00	1208.65	89.75	1208.88	0.00	
11600.00	90.00	359.51	10300.00	1308.65	88.89	1308.88	0.00	
11700.00	90.00	359.51	10300.00	1408.64	88.04	1408.87	0.00	
11800.00	90.00	359.51	10300.00	1508.64	87.18	1508.86	0.00	
11900.00	90.00	359.51	10300.00	1608.63	86.33	1608.86	0.00	
12000.00	90.00	359.51	10300.00	1708.63	85.47	1708.85	0.00	
12100.00	90.00	359.51	10300.00	1808.63	84.61	1808.84	0.00	
12200.00	90.00	359.51	10300.00	1908.62	83.76	1908.84	0.00	
12300.00	90.00	359.51	10300.00	2008.62	82.90	2008.83	0.00	
12400.00	90.00	359.51	10300.00	2108.62	82.05	2108.83	0.00	
12500.00	90.00	359.51	10300.00	2208.61	81.19	2208.82	0.00	
12600.00	90.00	359.51	10300.00	2308.61	80.34	2308.81	0.00	
12700.00	90.00	359.51	10300.00	2408.60	79.48	2408.81	0.00	
12800.00	90.00	359.51	10300.00	2508.60	78.62	2508.80	0.00	
12900.00	90.00	359.51	10300.00	2608.60	77.77	2608.79	0.00	

devon

Well: SERPENTINE 35-26 Fed Com 4H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
13000.00	90.00	359.51	10300.00	2708.59	76.91	2708.79	0.00	
13100.00	90.00	359.51	10300.00	2808.59	76.06	2808.78	0.00	
13200.00	90.00	359.51	10300.00	2908.59	75.20	2908.78	0.00	
13300.00	90.00	359.51	10300.00	3008.58	74.35	3008.77	0.00	
13400.00	90.00	359.51	10300.00	3108.58	73.49	3108.76	0.00	
13500.00	90.00	359.51	10300.00	3208.58	72.63	3208.76	0.00	
13600.00	90.00	359.51	10300.00	3308.57	71.78	3308.75	0.00	
13700.00	90.00	359.51	10300.00	3408.57	70.92	3408.74	0.00	
13800.00	90.00	359.51	10300.00	3508.56	70.07	3508.74	0.00	
13900.00	90.00	359.51	10300.00	3608.56	69.21	3608.73	0.00	
14000.00	90.00	359.51	10300.00	3708.56	68.36	3708.73	0.00	
14100.00	90.00	359.51	10300.00	3808.55	67.50	3808.72	0.00	
14200.00	90.00	359.51	10300.01	3908.55	66.64	3908.71	0.00	
14300.00	90.00	359.51	10300.01	4008.55	65.79	4008.71	0.00	
14400.00	90.00	359.51	10300.01	4108.54	64.93	4108.70	0.00	
14500.00	90.00	359.51	10300.01	4208.54	64.08	4208.69	0.00	
14600.00	90.00	359.51	10300.01	4308.54	63.22	4308.69	0.00	
14700.00	90.00	359.51	10300.01	4408.53	62.37	4408.68	0.00	
14800.00	90.00	359.51	10300.01	4508.53	61.51	4508.68	0.00	
14900.00	90.00	359.51	10300.01	4608.52	60.65	4608.67	0.00	
15000.00	90.00	359.51	10300.01	4708.52	59.80	4708.66	0.00	
15100.00	90.00	359.51	10300.01	4808.52	58.94	4808.66	0.00	
15200.00	90.00	359.51	10300.01	4908.51	58.09	4908.65	0.00	
15300.00	90.00	359.51	10300.01	5008.51	57.23	5008.64	0.00	
15400.00	90.00	359.51	10300.01	5108.51	56.38	5108.64	0.00	
15500.00	90.00	359.51	10300.01	5208.50	55.52	5208.63	0.00	
15600.00	90.00	359.51	10300.01	5308.50	54.66	5308.62	0.00	
15700.00	90.00	359.51	10300.01	5408.50	53.81	5408.62	0.00	
15800.00	90.00	359.51	10300.01	5508.49	52.95	5508.61	0.00	
15900.00	90.00	359.51	10300.01	5608.49	52.10	5608.61	0.00	
16000.00	90.00	359.51	10300.01	5708.48	51.24	5708.60	0.00	
16100.00	90.00	359.51	10300.01	5808.48	50.39	5808.59	0.00	
16200.00	90.00	359.51	10300.01	5908.48	49.53	5908.59	0.00	
16300.00	90.00	359.51	10300.01	6008.47	48.67	6008.58	0.00	
16400.00	90.00	359.51	10300.01	6108.47	47.82	6108.57	0.00	
16500.00	90.00	359.51	10300.01	6208.47	46.96	6208.57	0.00	
16600.00	90.00	359.51	10300.01	6308.46	46.11	6308.56	0.00	
16700.00	90.00	359.51	10300.01	6408.46	45.25	6408.56	0.00	
16800.00	90.00	359.51	10300.01	6508.45	44.39	6508.55	0.00	
16900.00	90.00	359.51	10300.01	6608.45	43.54	6608.54	0.00	
17000.00	90.00	359.51	10300.01	6708.45	42.68	6708.54	0.00	
17100.00	90.00	359.51	10300.01	6808.44	41.83	6808.53	0.00	
17200.00	90.00	359.51	10300.01	6908.44	40.97	6908.52	0.00	
17300.00	90.00	359.51	10300.01	7008.44	40.12	7008.52	0.00	
17400.00	90.00	359.51	10300.01	7108.43	39.26	7108.51	0.00	
17500.00	90.00	359.51	10300.01	7208.43	38.40	7208.51	0.00	
17600.00	90.00	359.51	10300.01	7308.43	37.55	7308.50	0.00	
17700.00	90.00	359.51	10300.01	7408.42	36.69	7408.49	0.00	
17800.00	90.00	359.51	10300.01	7508.42	35.84	7508.49	0.00	
17900.00	90.00	359.51	10300.01	7608.41	34.98	7608.48	0.00	
18000.00	90.00	359.51	10300.01	7708.41	34.13	7708.47	0.00	
18100.00	90.00	359.51	10300.01	7808.41	33.27	7808.47	0.00	
18200.00	90.00	359.51	10300.01	7908.40	32.41	7908.46	0.00	
18300.00	90.00	359.51	10300.01	8008.40	31.56	8008.46	0.00	
18400.00	90.00	359.51	10300.01	8108.40	30.70	8108.45	0.00	
18500.00	90.00	359.51	10300.01	8208.39	29.85	8208.44	0.00	
18600.00	90.00	359.51	10300.01	8308.39	28.99	8308.44	0.00	
18700.00	90.00	359.51	10300.01	8408.39	28.14	8408.43	0.00	
18800.00	90.00	359.51	10300.01	8508.38	27.28	8508.42	0.00	
18900.00	90.00	359.51	10300.01	8608.38	26.42	8608.42	0.00	
19000.00	90.00	359.51	10300.01	8708.37	25.57	8708.41	0.00	
19100.00	90.00	359.51	10300.01	8808.37	24.71	8808.41	0.00	
19149.04	90.00	359.51	10300.01	8857.41	24.29	8857.44	0.00	exit
19200.00	90.00	359.51	10300.01	8908.37	23.86	8908.40	0.00	
19229.04	90.00	359.51	10300.00	8937.40	23.65	8937.44	0.00	BHL

35-22-33-L 2794434 Serpentine 35-26 Fed Com 4H

Serpentine 35-26 Fed Com 4H

13 3/8	surface csg in a	17 1/2	inch hole.		Design Factors			Surface			
Segment	#/ft	Grade	Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	48.00	h 40	btc	9.80	1.43	0.62	1,150	3	1.03	2.70	55,200
"B"			btc				0				0
	w/8.4#/g mud, 30min Sfc Csg Test psig: 709		Tail Cmt	does not	circ to sfc.	Totals:	1,150				55,200

Comparison of Proposed to Minimum Required Cement Volumes

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
17 1/2	0.6946	746	1044	799	31	9.00	1676	2M	1.56

Burst Frac Gradient(s) for Segment(s) A, B = , b All > 0.70, OK.

Site plat (pipe racks S or E) as per O.O.1.III.D.4.i, not found.

9 5/8	casing inside the	13 3/8			Design Factors			Int 1			
Segment	#/ft	Grade	Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	40.00	j 55	btc	3.06	0.91	0.82	5,150	1	1.55	1.53	206,000
"B"							0				0
	w/8.4#/g mud, 30min Sfc Csg Test psig: 518					Totals:	5,150				206,000
	The cement volume(s) are intended to achieve a top of			0	ft from surface or a		1150				overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
12 1/4	0.3132	724	2097	1686	24	10.50	2550	3M	0.81
D V Tool(s):							sum of sx	Σ CuFt	Σ%excess
t by stage % :		#VALUE!	#VALUE!				724	2097	24

Class 'C' tail cmt yld > 1.35

Burst Frac Gradient(s) for Segment(s): A, B, C, D = 0.77, b, c, d All > 0.70, OK.

5 1/2	casing inside the	9 5/8			Design Factors			Prod 1			
Segment	#/ft	Grade	Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	17.00	p 110	btc	3.12	1.55	2.21	19,229	2	4.17	2.93	326,893
"B"							0				0
	w/8.4#/g mud, 30min Sfc Csg Test psig: 2,266					Totals:	19,229				326,893
	The cement volume(s) are intended to achieve a top of			4950	ft from surface or a		200				overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
8 3/4	0.2526	2264	3994	3608	11	9.00			1.35

Class 'C' tail cmt yld > 1.35

#N/A

0		5 1/2			Design Factors			<Choose Casing>			
Segment	#/ft	Grade	Coupling	#N/A	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"			0.00				0				0
"B"			0.00				0				0
	w/8.4#/g mud, 30min Sfc Csg Test psig:					Totals:	0				0
	Cmt vol calc below includes this csg, TOC intended			#N/A	ft from surface or a		#N/A				overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
0		#N/A	#N/A	0	#N/A				

#N/A Capitan Reef est top XXXX.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	6137
	Action Number: 357904
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	REQUIRES NSP	12/19/2024
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	12/19/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	12/19/2024