U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report
11/15/2024

Well Name: SNEAKY SNAKE 24 13 FED COM

Well Location: T23S / R32E / SEC 24 / SESW / 32.284297 / -103.631665

County or Parish/State: LEA / NM

Well Number: 203H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM86154

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002553538

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2820907

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/05/2024

Time Sundry Submitted: 02:30

Date proposed operation will begin: 11/05/2024

Procedure Description: Per S. Akhtarmanesh verbal approval, Devon Energy Production Company L.P. respectfully requests the following proposed production cement remediation: Proposed Updated Remediation Steps: 1. Perform casing integrity test after WOC to achieve 500psi (11 hours) 2. Drill out and perform FIT to 12.0ppg 3. Drill 8.75" vertical section from 5,413' to 9,299' (In the Avalon A) 4. TOOH for 8.75" curve BHA 1. While out of hole, rig up wireline PCE (lubricator) 2. Run CBL on 9.625" intermediate casing to confirm TOC o If CBL indicates annulus isolation in the surface-by-intermediate annulus, Devon will intend to bring cement to surface on the 5.5" production string per existing COA in APD o If CBL indicated annulus isolation in the surface-by-intermediate annulus does not exist, Devon will perform a bradenhead cement job on this annulus to achieve quality cement to surface 5. TIH with 8.75" curve assembly and continue to drill curve / lateral Please see attached drill plan and email correspondence.

NOI Attachments

Procedure Description

RE___EXTERNAL__RE__Request_for_Remedial_Cementing_on_Intermediate_Casing___Sneaky_Snake_24_13_203H___API_30_025_53538_20241105133850.pdf

SNEAKY_SNAKE_24_13_FED_COM_203H_BradenHead_20241105133629.pdf

CONFIDENTIAL

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Well Location: T23S / R32E / SEC 24 / SESW / 32.284297 / -103.631665

County or Parish/State: LEA / NM

Well Number: 203H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM86154

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002553538

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Conditions of Approval

Additional

Sneaky_Snake_24_13_203H_Intermediate_CBL_20241114154143.pdf

Sneaky_Snake_24_13_Fed_Com_203H_Sundry_2820907_COA_20241114154143.pdf

MTX24_2134_2_Devon_Sneaky_Snake_24_13_Pad_Inter_Squeeze_PT_14.8ppg_20241114154143.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: NOV 05, 2024 01:36 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 11/15/2024

Signature: Chris Walls

CONFIDENTIAL

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM86154

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
SNEAKY SNAKE 24 13 FED COM/203H

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP

9. API Well No. 3002553538

3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,

3b. Phone No. *(include area code)* (405) 235-3611

10. Field and Pool or Exploratory Area
WC-025 G-05 S253209L/BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 24/T23S/R32E/NMP

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Per S. Akhtarmanesh verbal approval, Devon Energy Production Company L.P. respectfully requests the following proposed production cement remediation:

Proposed Updated Remediation Steps:

1. Perform casing integrity test after WOC to achieve 500psi (11 hours)
2. Drill out and perform FIT to 12.0ppg
3. Drill 8.75" vertical section from 5,413' to 9,299' (In the Avalon A)
4. TOOH for 8.75" curve BHA
1. While out of hole, rig up wireline PCE (lubricator)
2. Run CBL on 9.625 intermediate casing to confirm TOC

o If CBL indicates annulus isolation in the surface-by-intermediate annulus, Devon will intend to bring cement to surface on the 5.5 production string per existing COA in APD

o If CBL indicated annulus isolation in the surface-by-intermediate annulus does not exist, Devon will perform a bradenhead cement job on this

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
REBECCA DEAL / Ph: (405) 228-8429

Title Regulatory Professional

Signature (Electronic Submission)

Date 11/05/2024

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Title Petroleum Engineer

Date 11/15/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

annulus to achieve quality cement to surface

5. TIH with 8.75" curve assembly and continue to drill curve / lateral

Please see attached drill plan and email correspondence.

Location of Well

0. SHL: SESW / 480 FSL / 1614 FWL / TWSP: 23S / RANGE: 32E / SECTION: 24 / LAT: 32.284297 / LONG: -103.631665 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 100 FSL / 2305 FWL / TWSP: 23S / RANGE: 32E / SECTION: 24 / LAT: 32.283258 / LONG: -103.629428 (TVD: 8952 feet, MD: 9020 feet)

PPP: SENW / 2642 FSL / 2306 FWL / TWSP: 23S / RANGE: 32E / SECTION: 24 / LAT: 32.290246 / LONG: -103.629433 (TVD: 9600 feet, MD: 12200 feet)

PPP: SESW / 0 FSL / 2305 FWL / TWSP: 23S / RANGE: 32E / SECTION: 13 / LAT: 32.2975 / LONG: -103.629437 (TVD: 9600 feet, MD: 14800 feet)

BHL: NENW / 20 FNL / 2305 FWL / TWSP: 23S / RANGE: 32E / SECTION: 13 / LAT: 32.311963 / LONG: -103.629447 (TVD: 9600 feet, MD: 19908 feet)

CONFIDENTIAL

Received by OCD: 11/15/2024 10:43:30 AM

Company Devon Oil And Gas
Well Sneaky Snake 21-13 FC #203H
Field
County Lea State New Mexico
Location 480' FSL & 1614' FWL
SEC. 24 TWP. 23S RGE. 32E

Permanent Datum Ground Level Elevation 3716'
Log Measured From Kelly Bushing 26' Above Perm. Datum
Drilling Measured From KB

Elevation
K.B. 3742'
D.F.
G.L. 3716'

Other Services

Radial Cement Bond Log
VDL/Cement Map/GR/CCL

Date	23 Oct. 2024
Run Number	One
Depth Driller	
Depth Logger	5435'
Bottom Logged Interval	5434'
Top Log Interval	Surface
Open Hole Size	N/A
Type Fluid	Water
Density / Viscosity	N/A
Max. Recorded Temp.	N/A
Estimated Cement Top	0100
Time Well Ready	ROA
Time Logger on Bottom	
Equipment Number	101
Location	Hobbs
Recorded By	Stone
Witnessed By	

Borehole Record

Run Number	Bit	From	To

Tubing Record

Run Number	Weight	From	To

Casing Record

	Size	Wgt/Ft	Top	Bottom
Surface String	13.375"	54#	Surface	1326'
Production String	9.625"	45.5#	Surface	5413'
Liner				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Log run off wireline depth with 0 PSI.
Thank you for using Krown Wireline Service!!!

Main Pass

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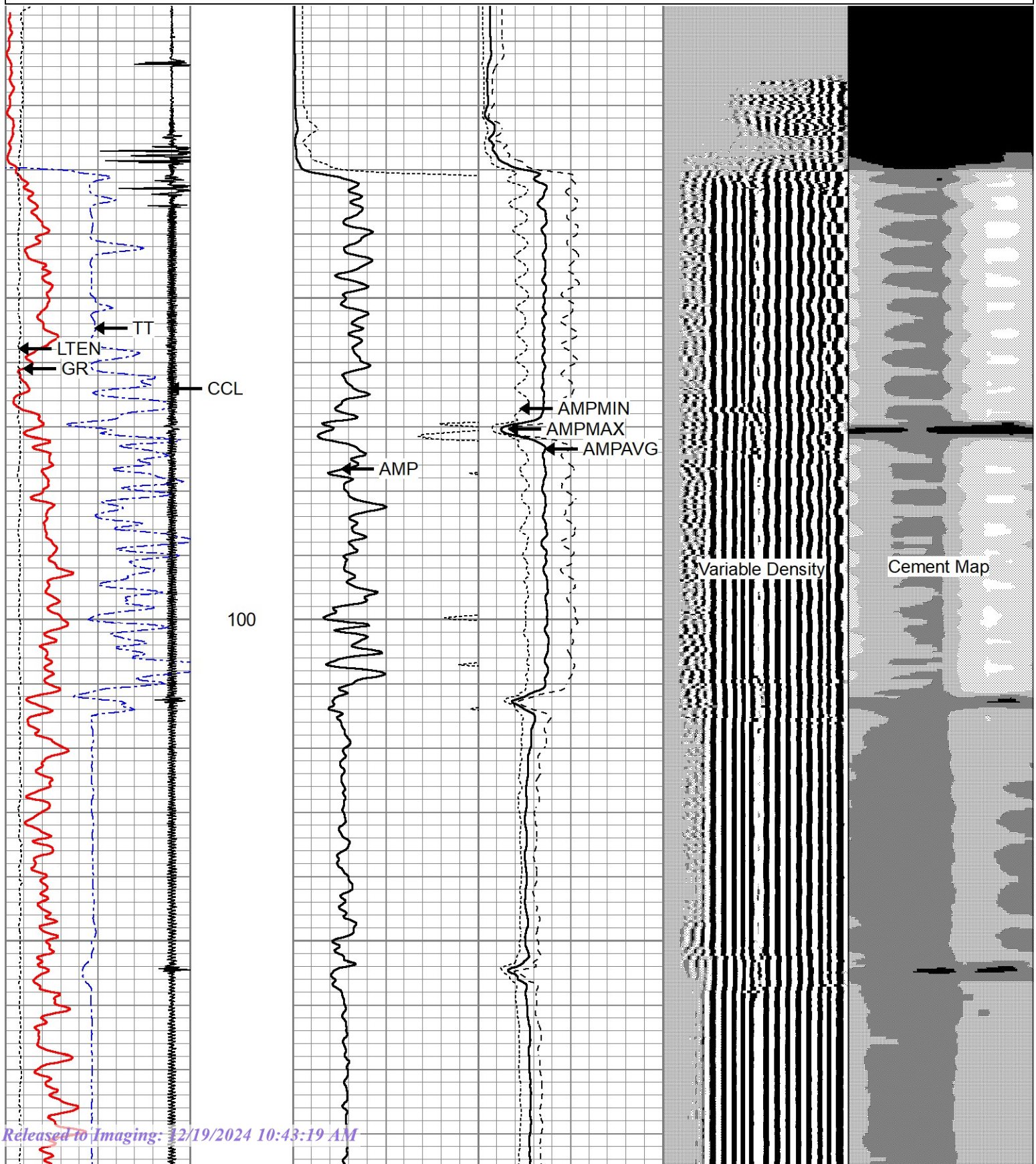
Received by OCD: 11/15/2024 10:49:30 AM

Database File	sneakysnake2413fc203h.db
Dataset Pathname	pass7
Presentation Format	bprcbl
Dataset Creation	Wed Oct 23 23:54:44 2024
Charted by	Depth in Feet scaled 1:240

400	TT (usec)	200	0	AMP (mV)	100	-5	AMPAVG	150	200	VDL (usec)	1200	1	Cement Map	8
-9	CCL	1	0	AMPx5 (mV)	20	-5	AMPMAX	150						
0	GR (GAPI)	150				-5	AMPMIN	150						
0	LTEN (lb)	4000												



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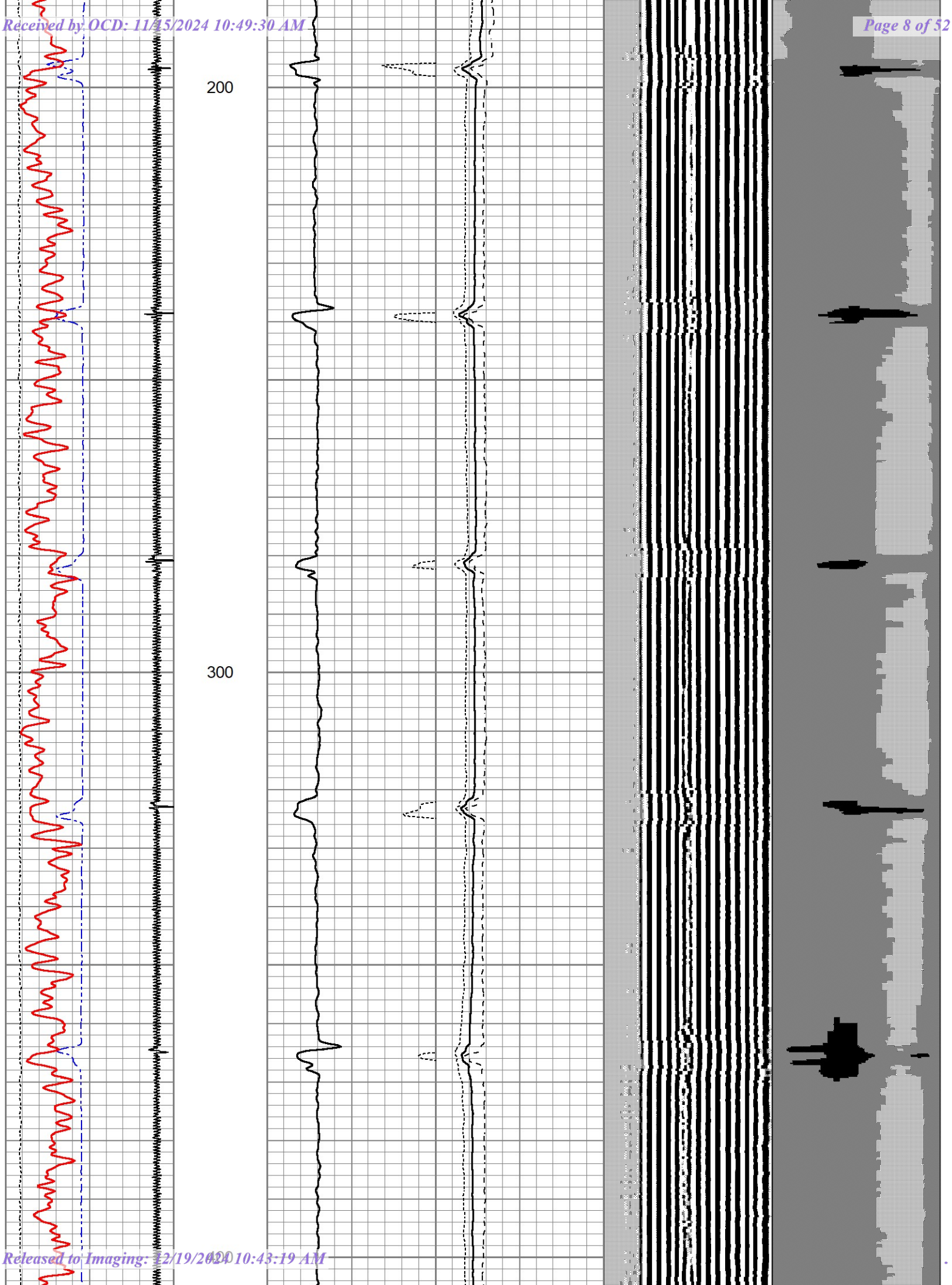
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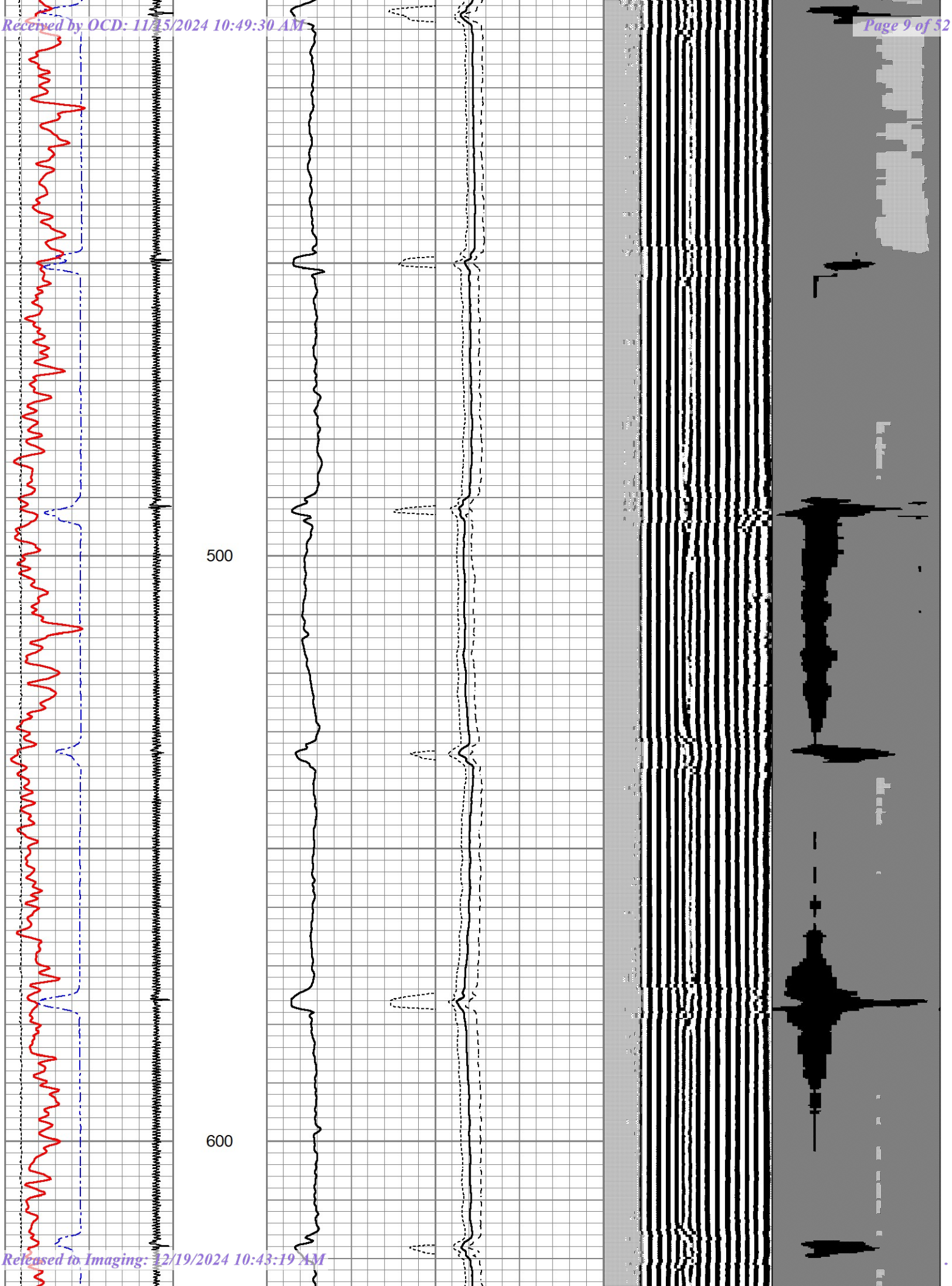
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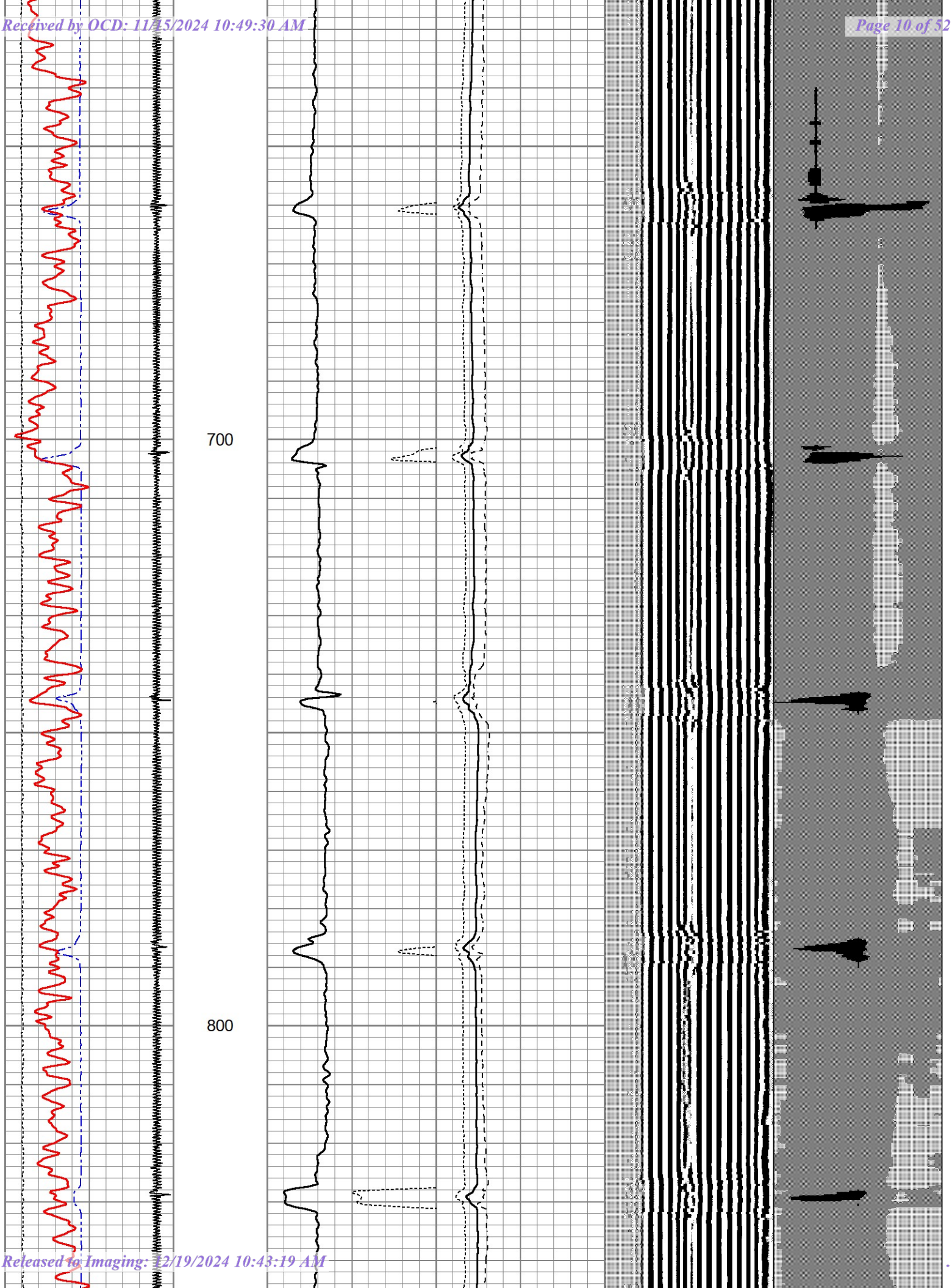
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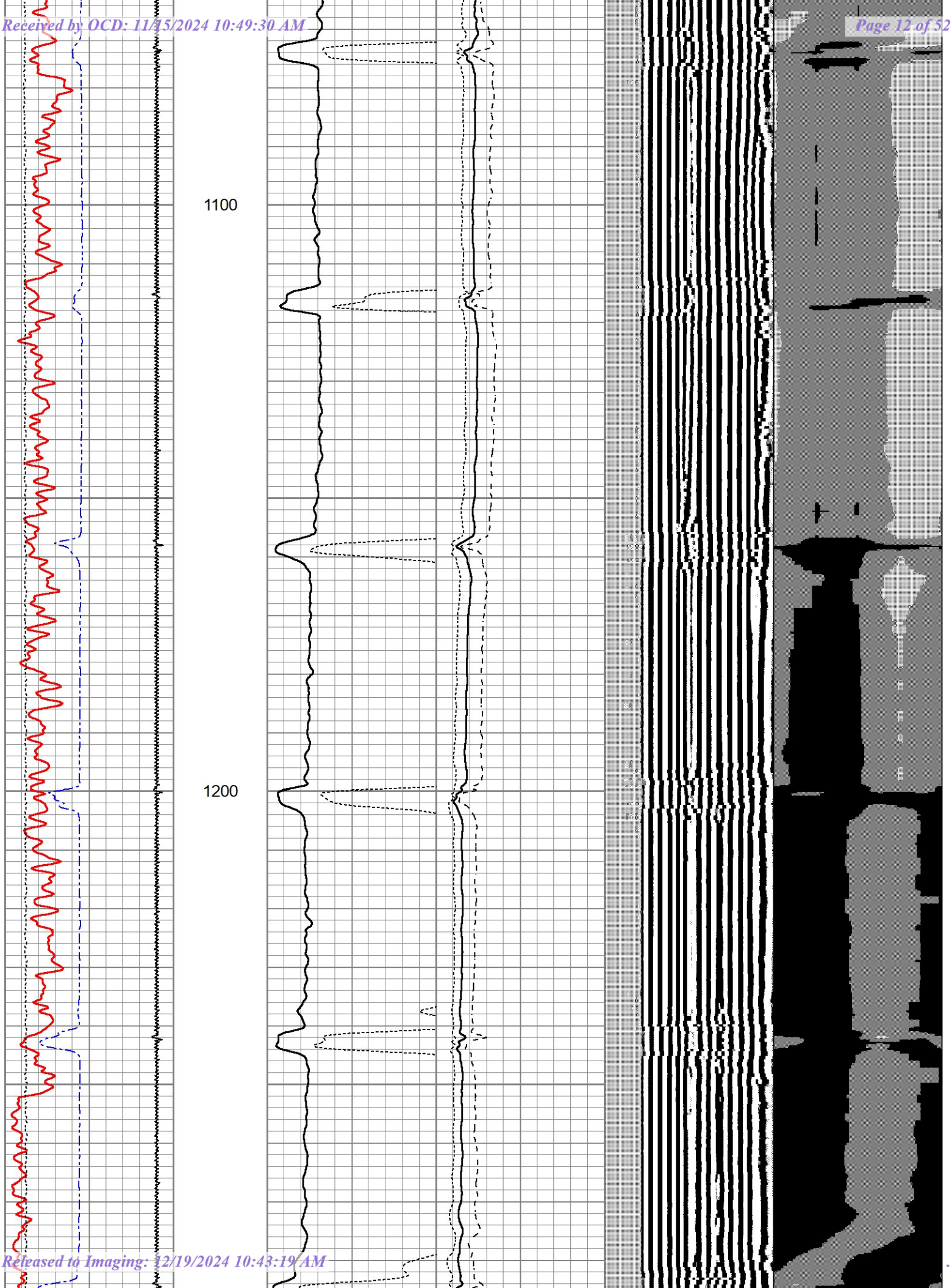

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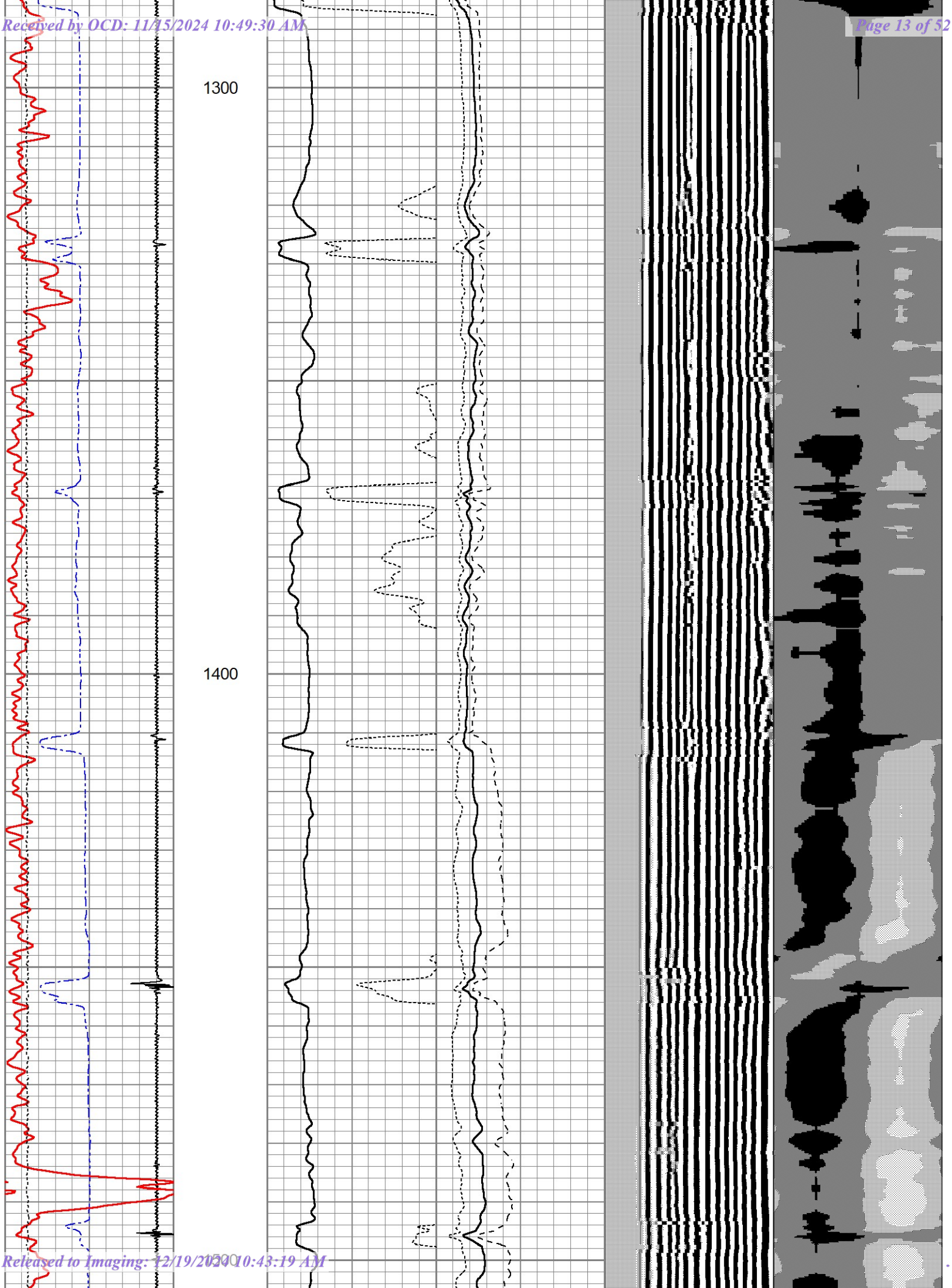
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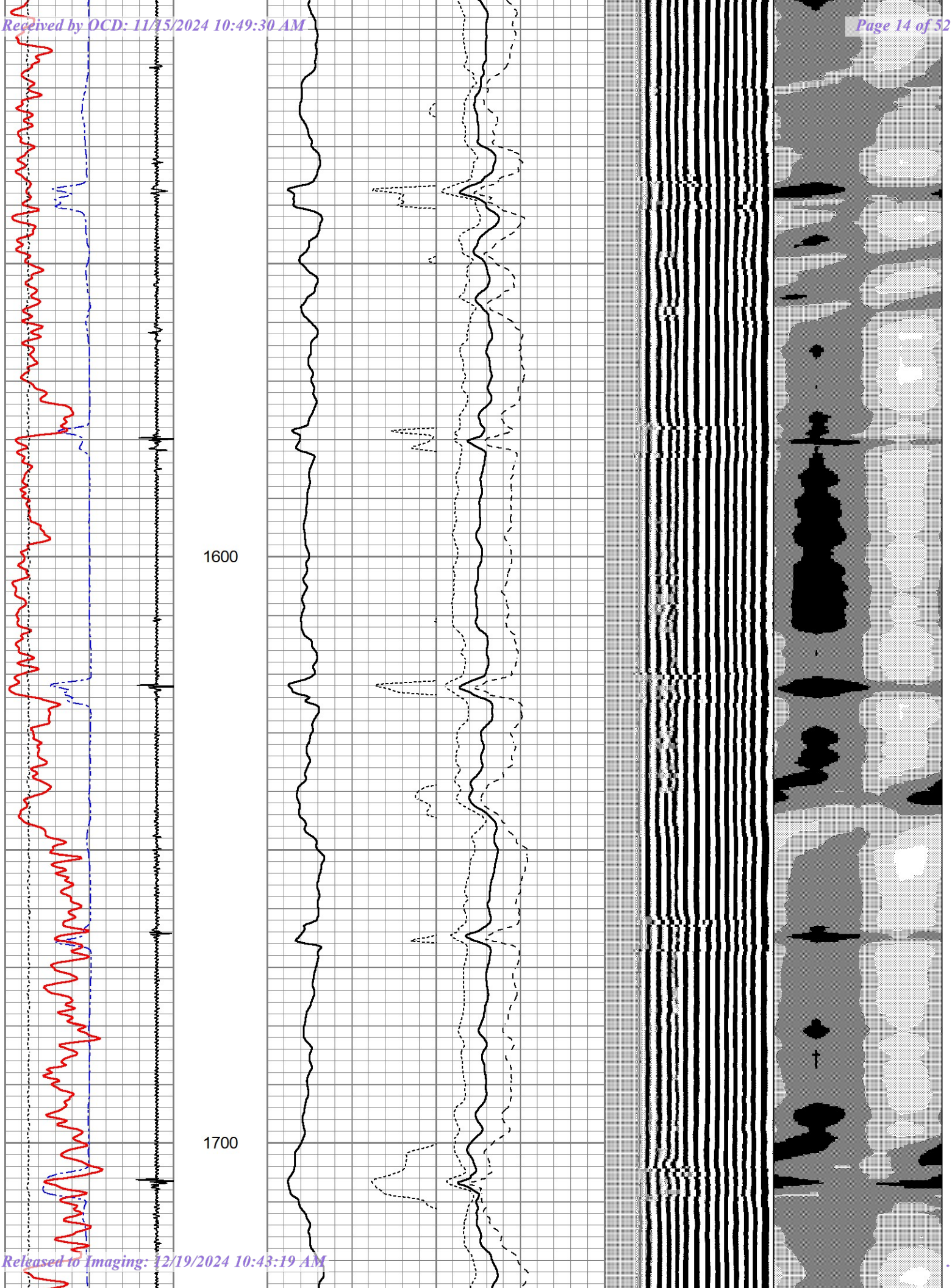
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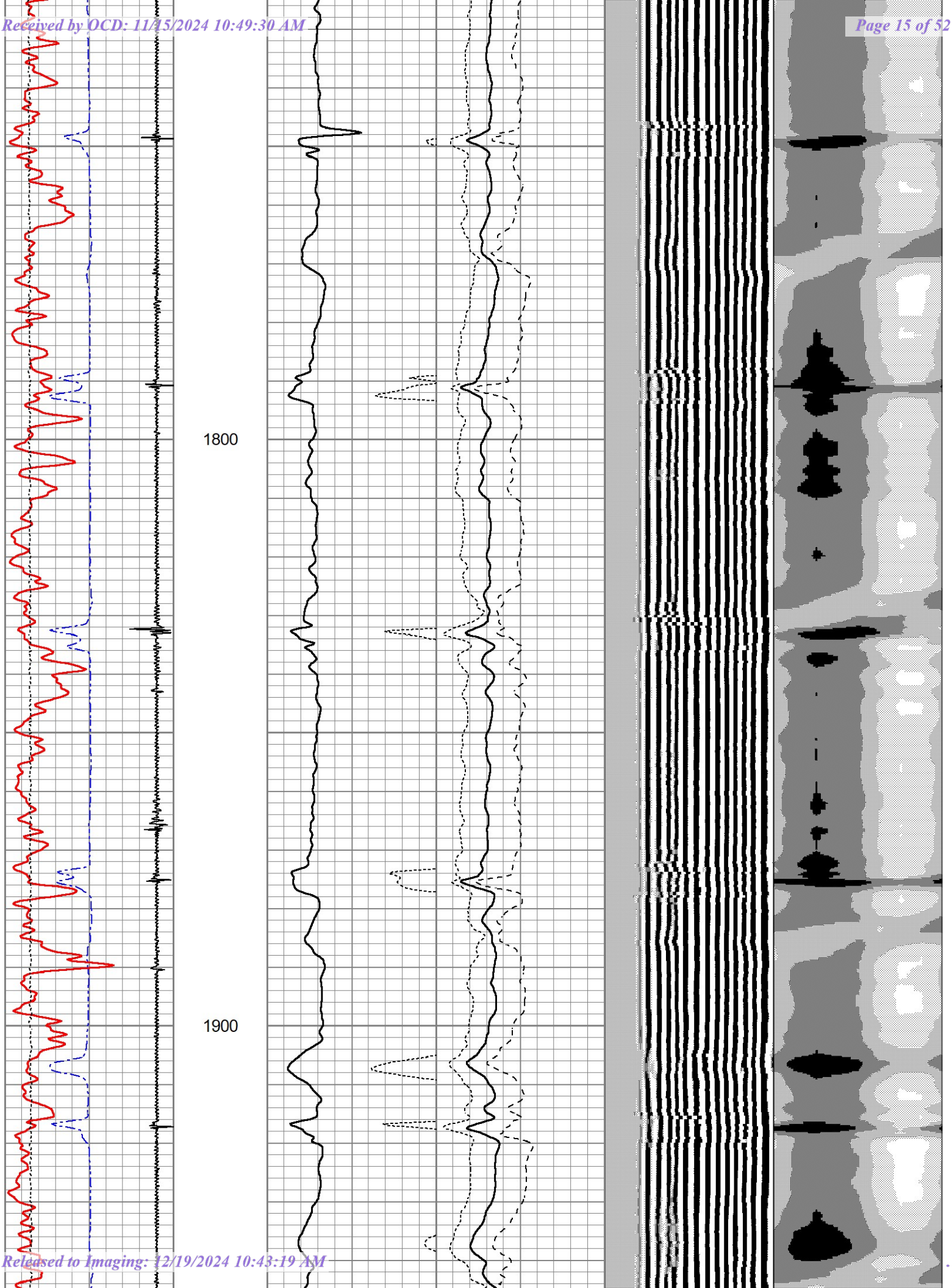
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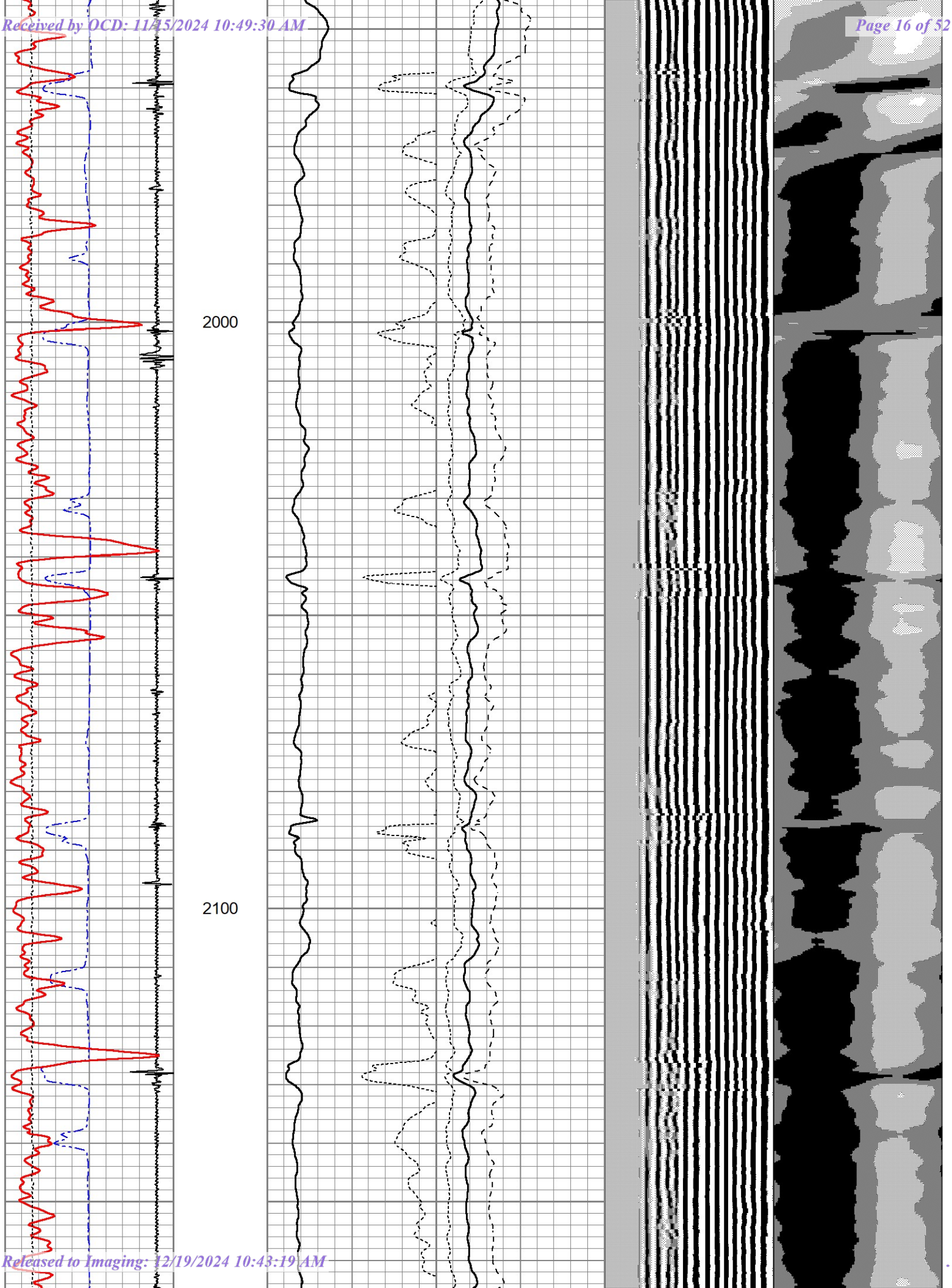
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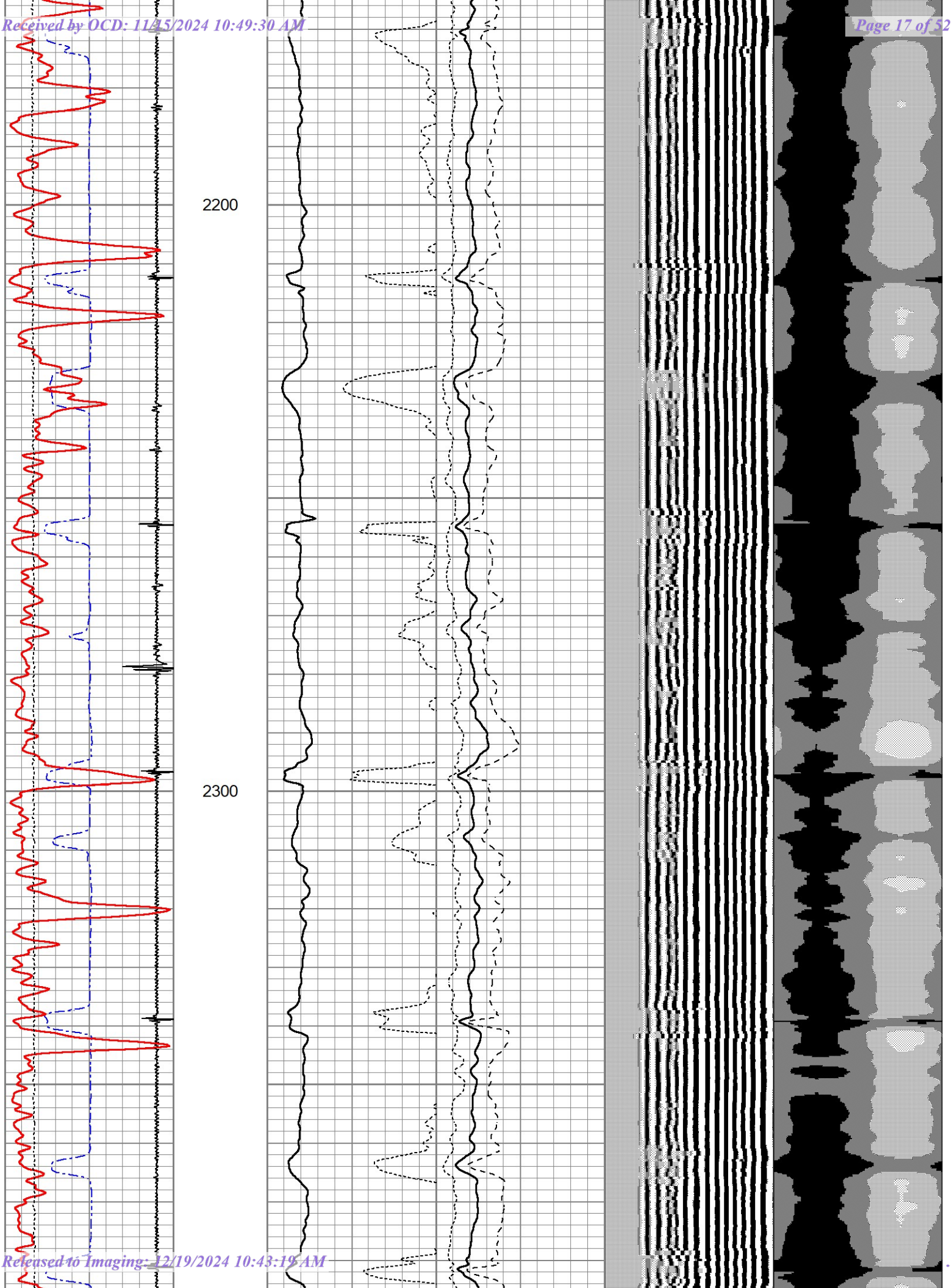
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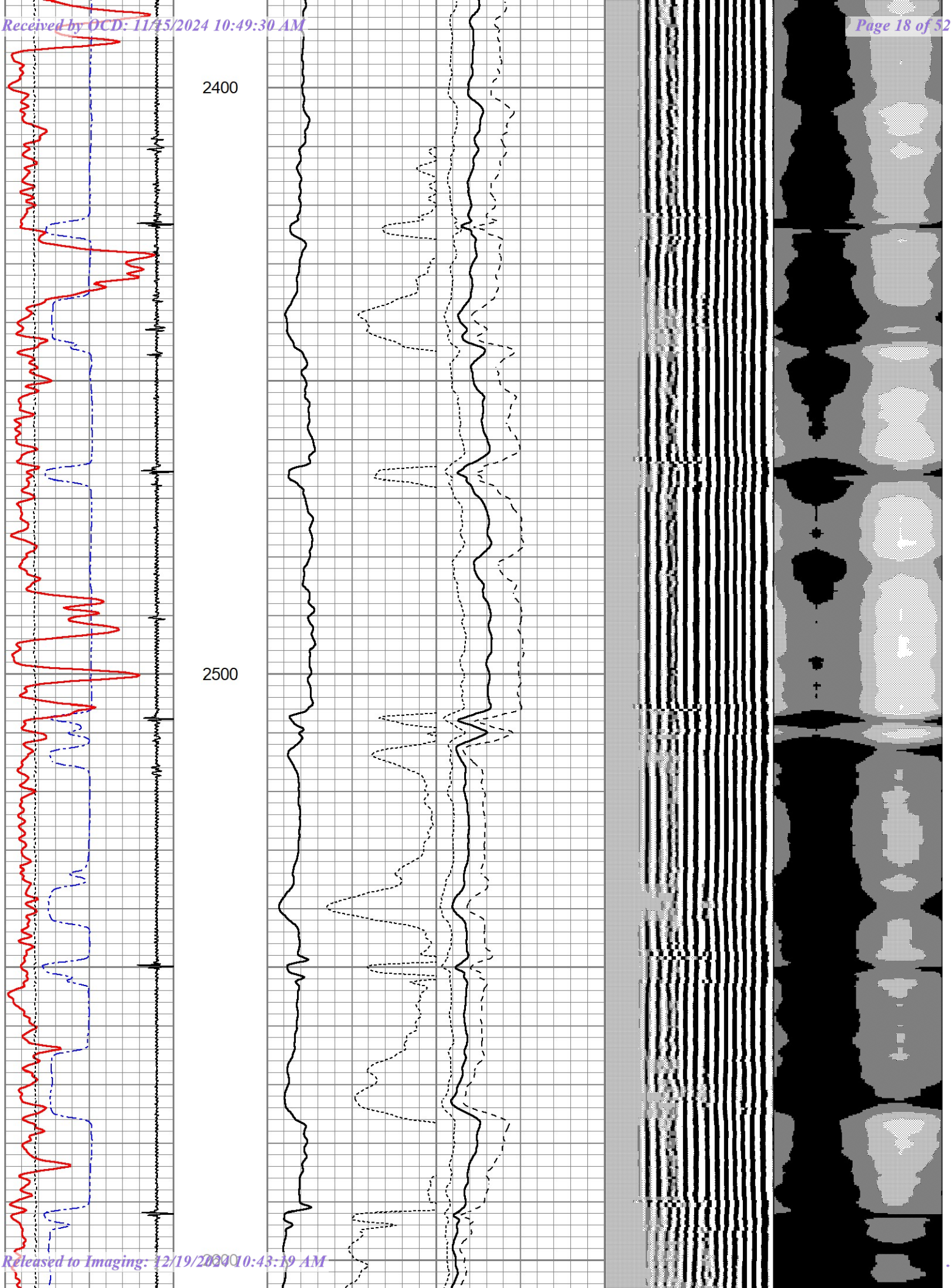
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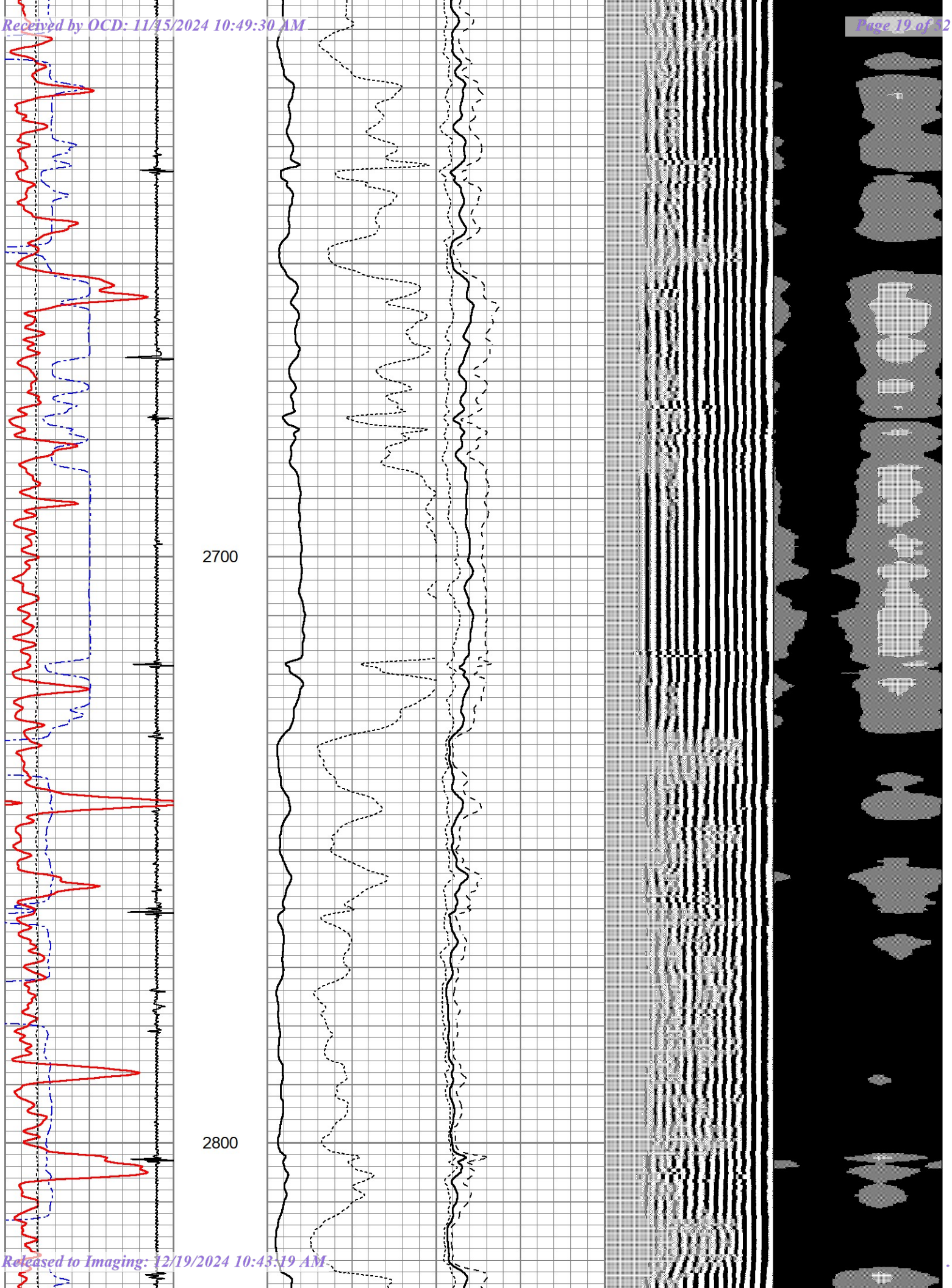
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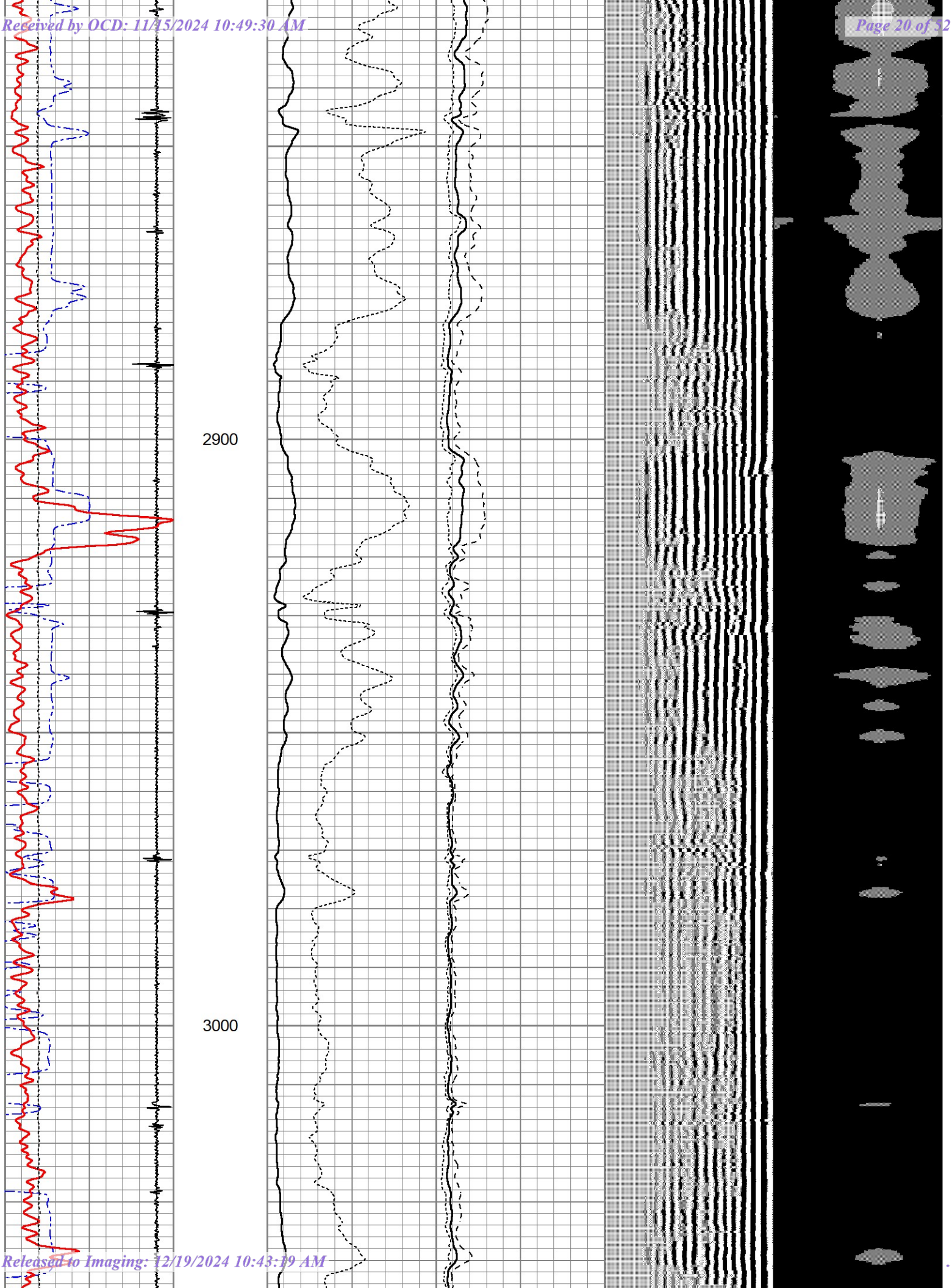

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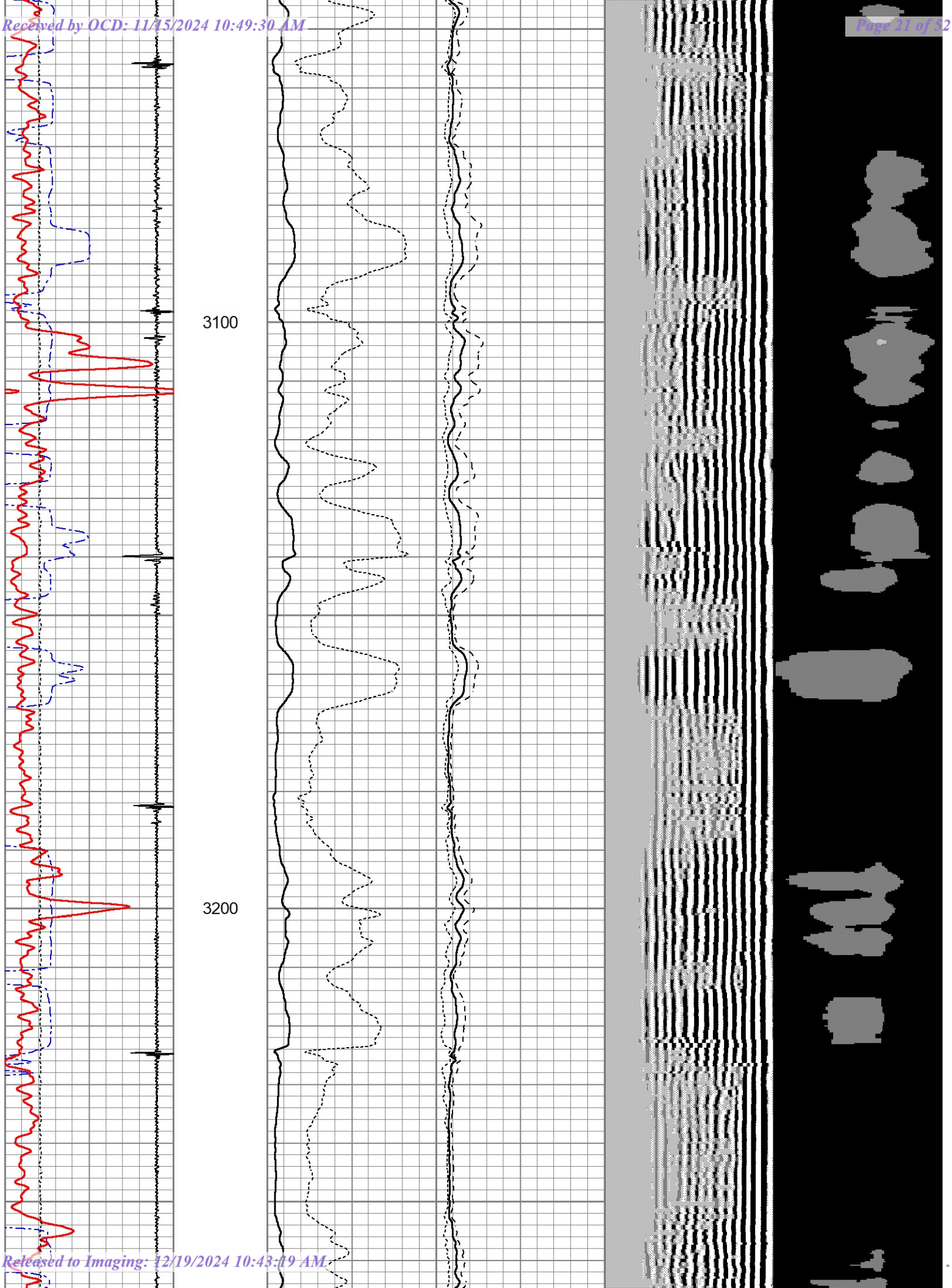

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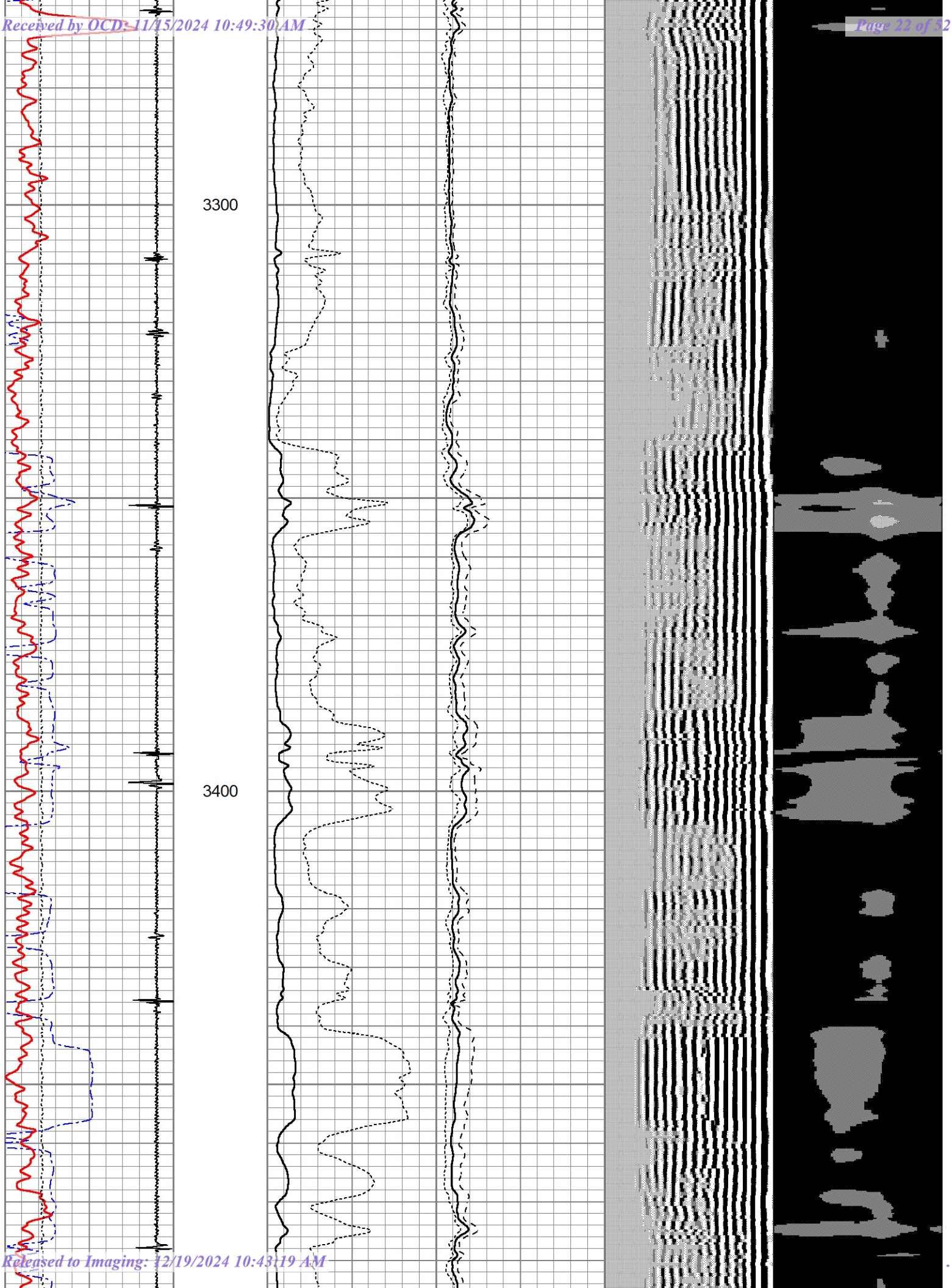

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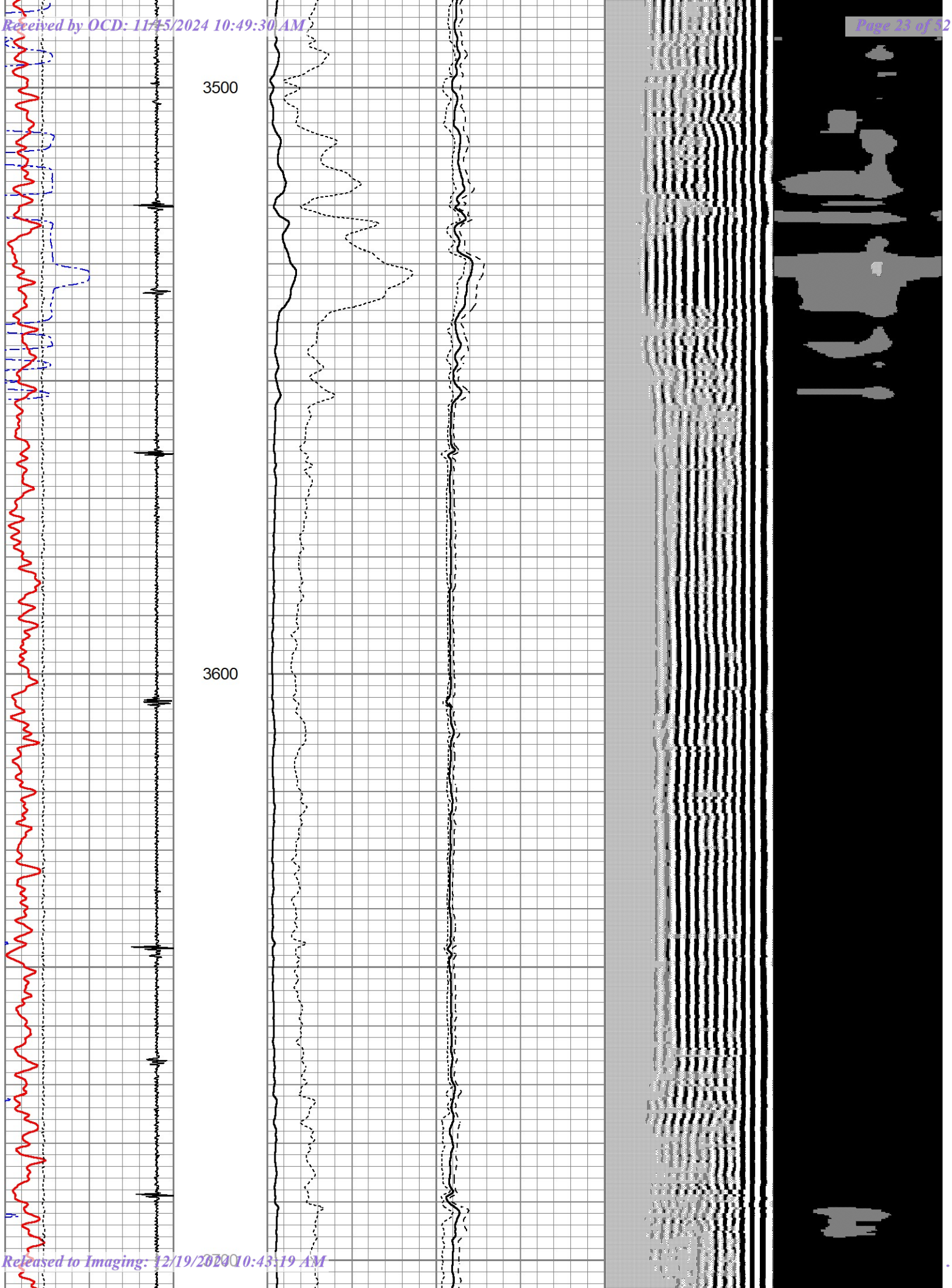
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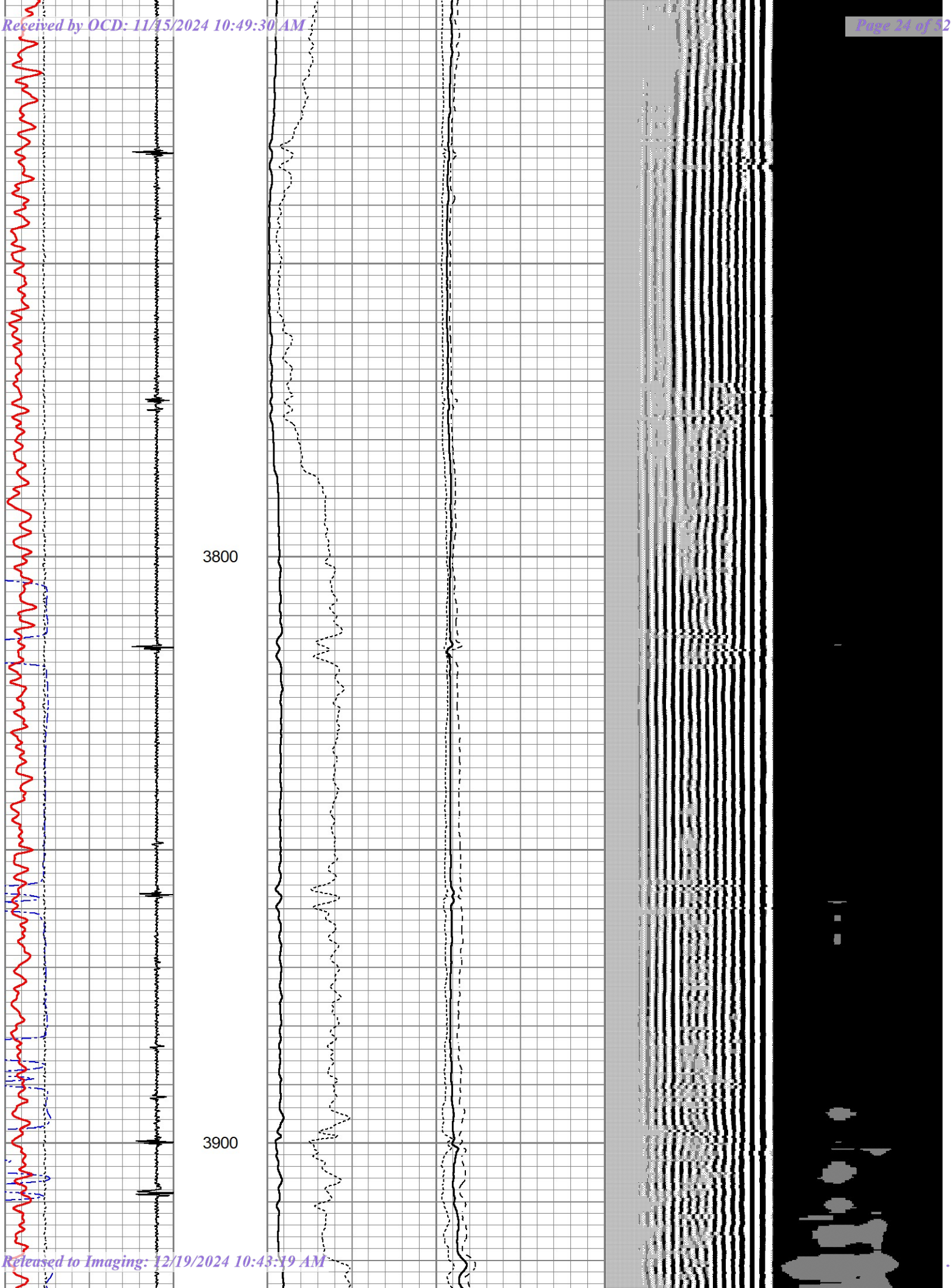
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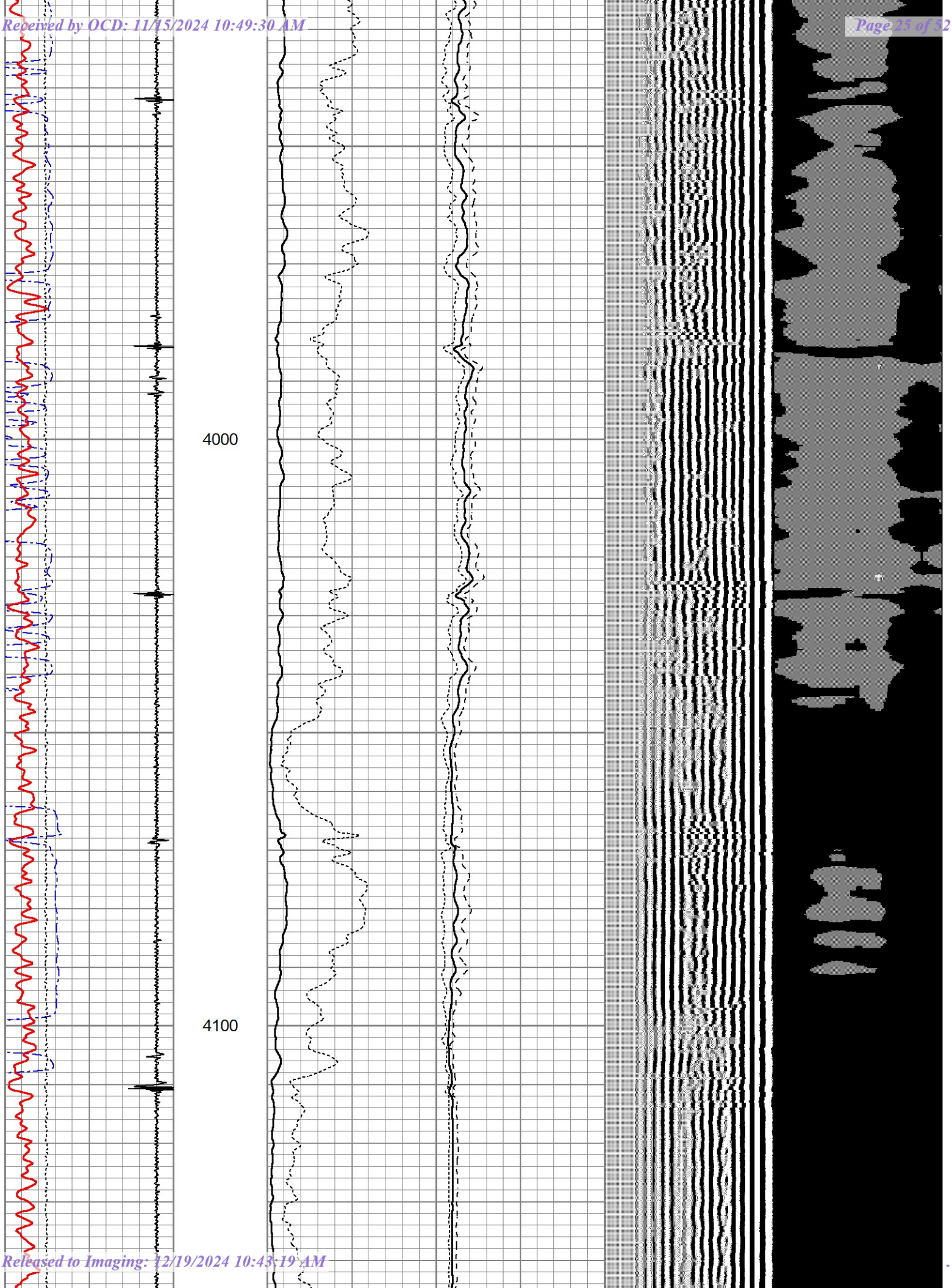
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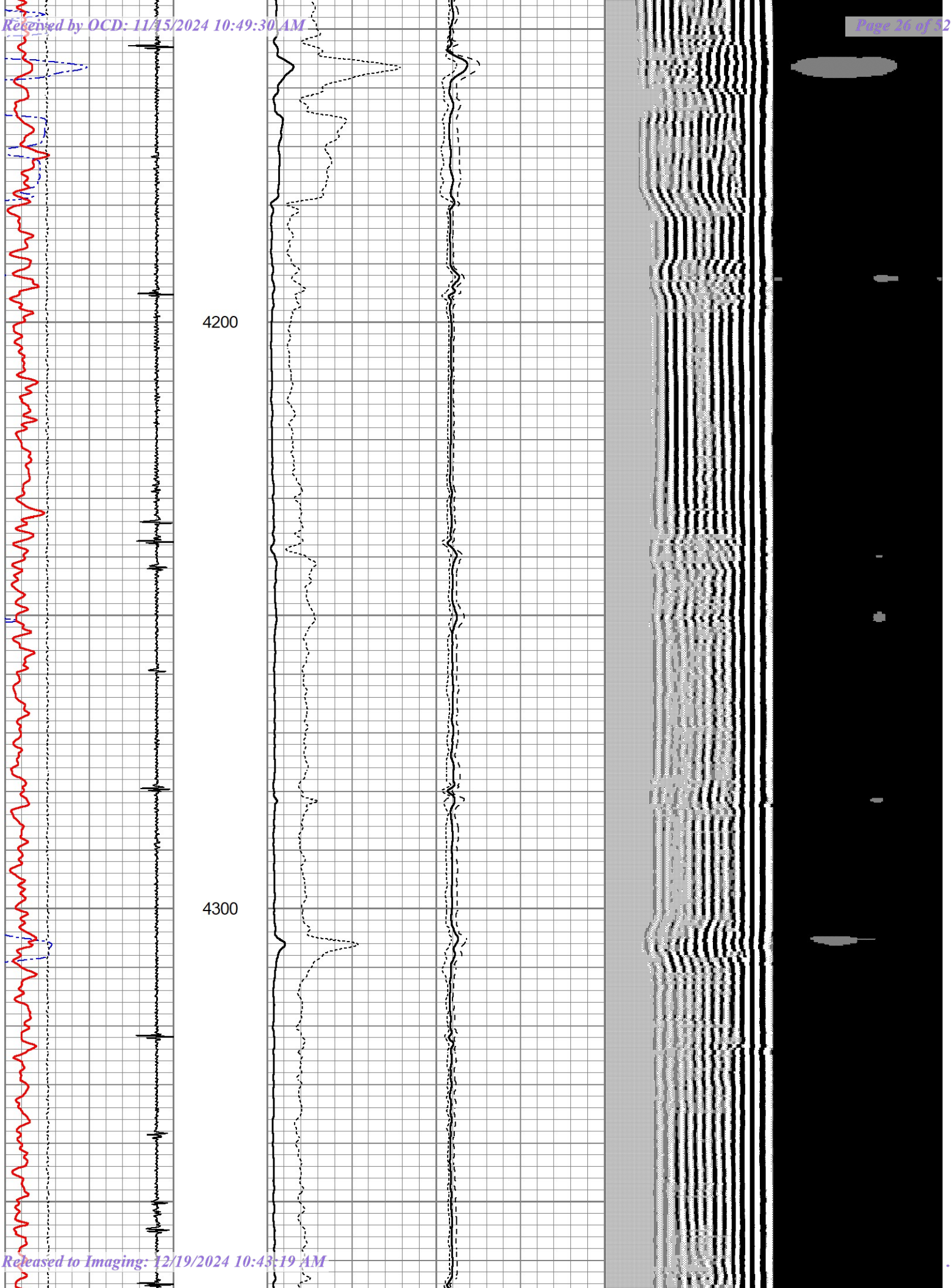
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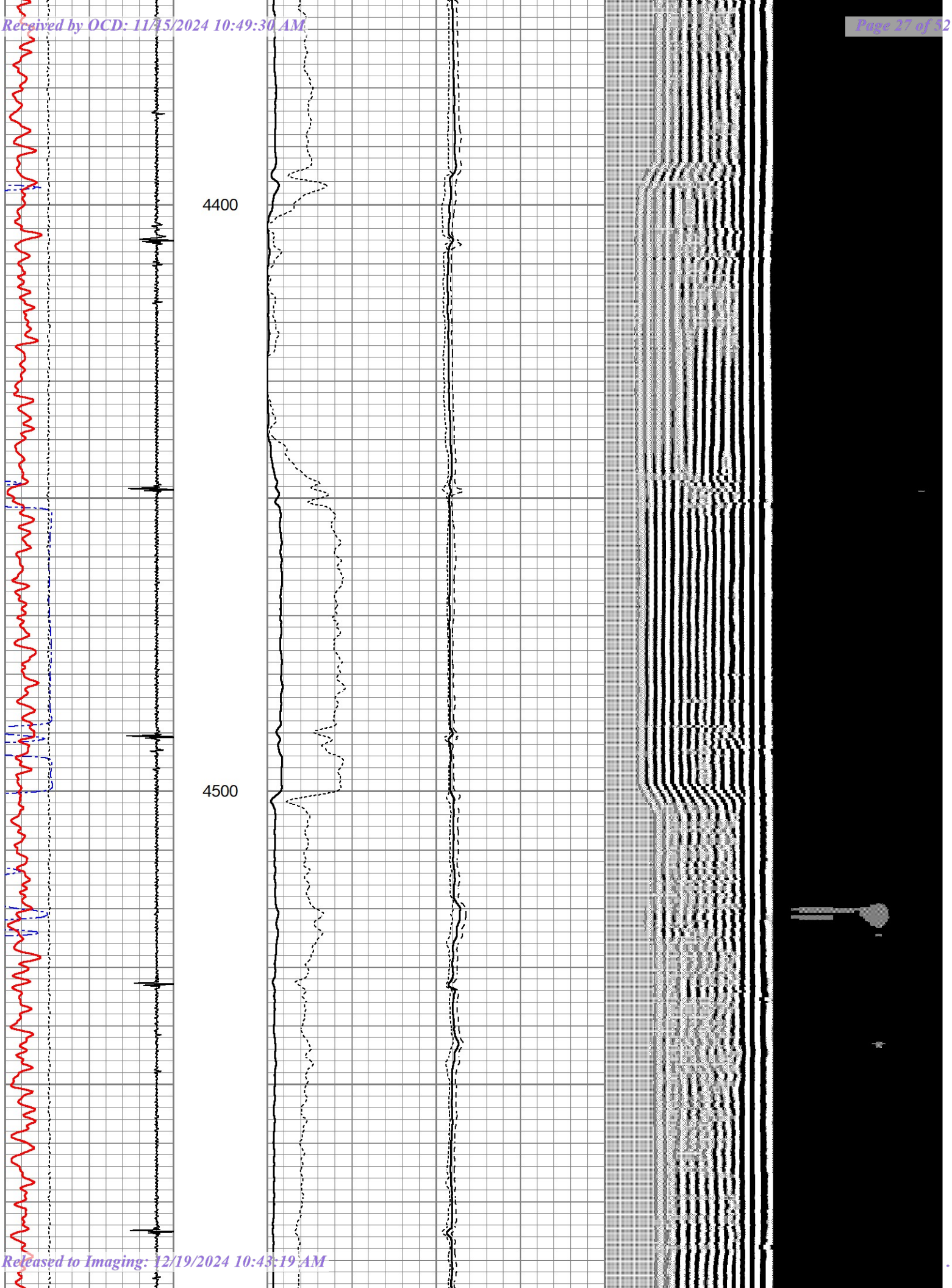

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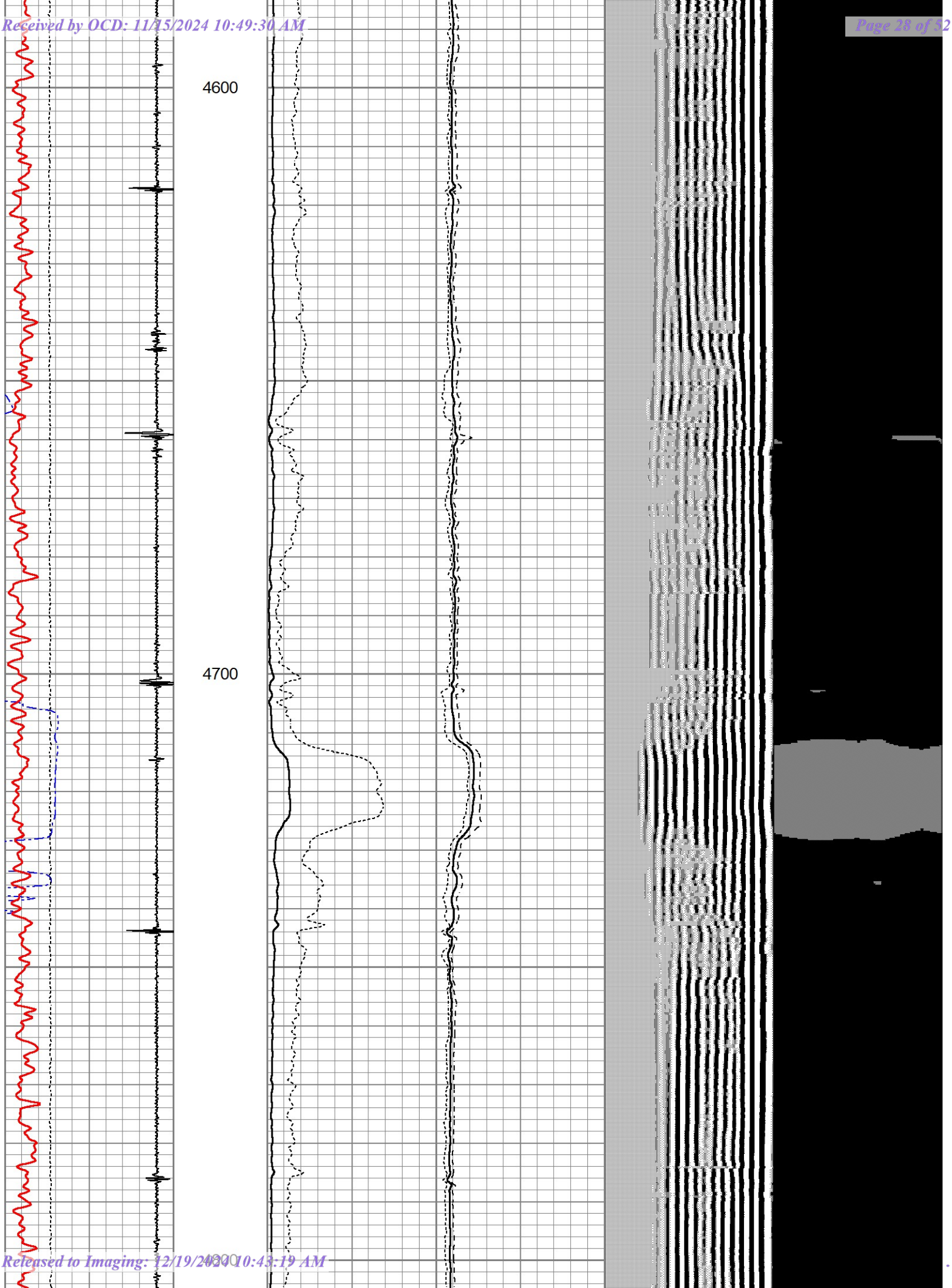

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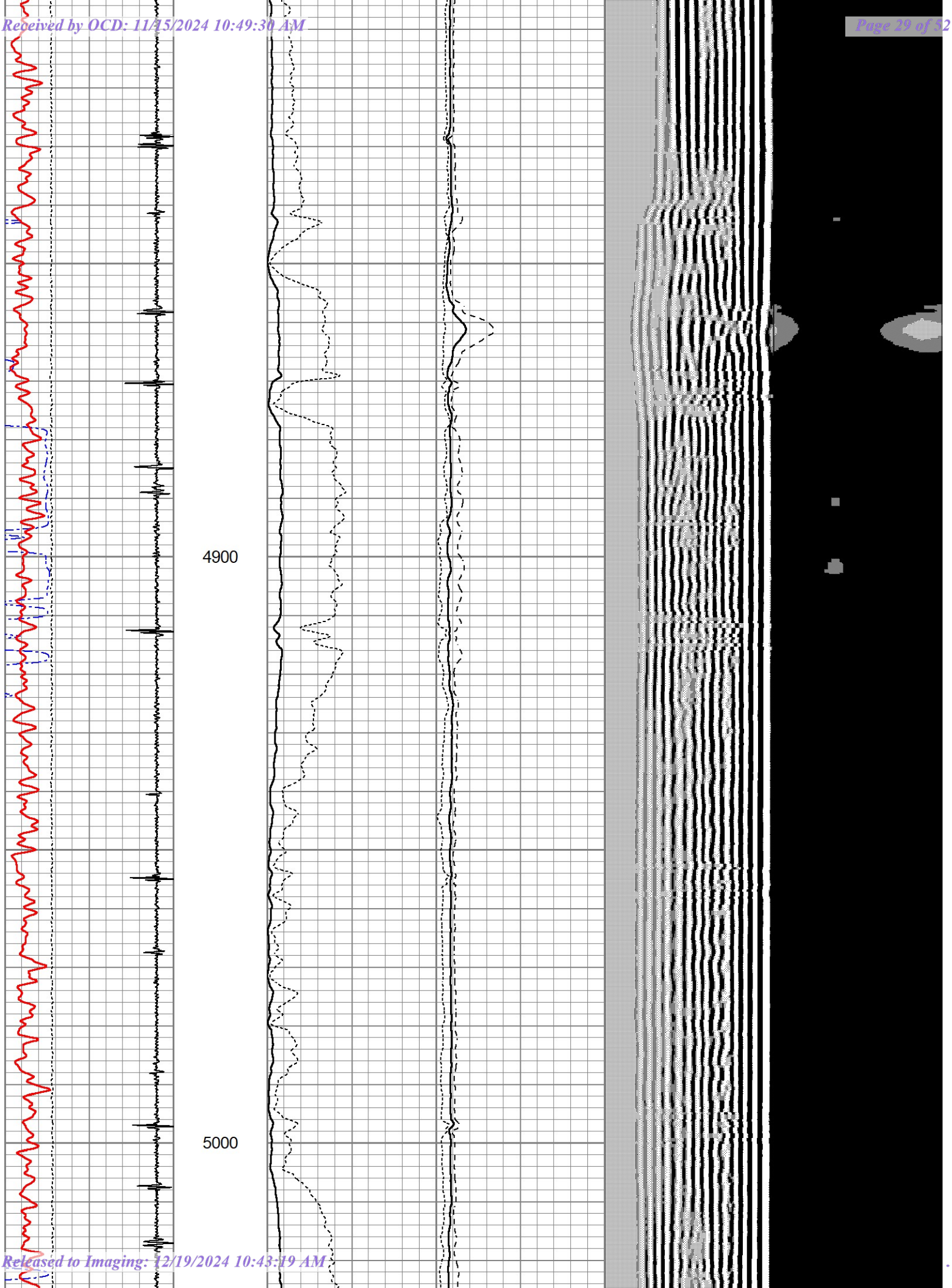

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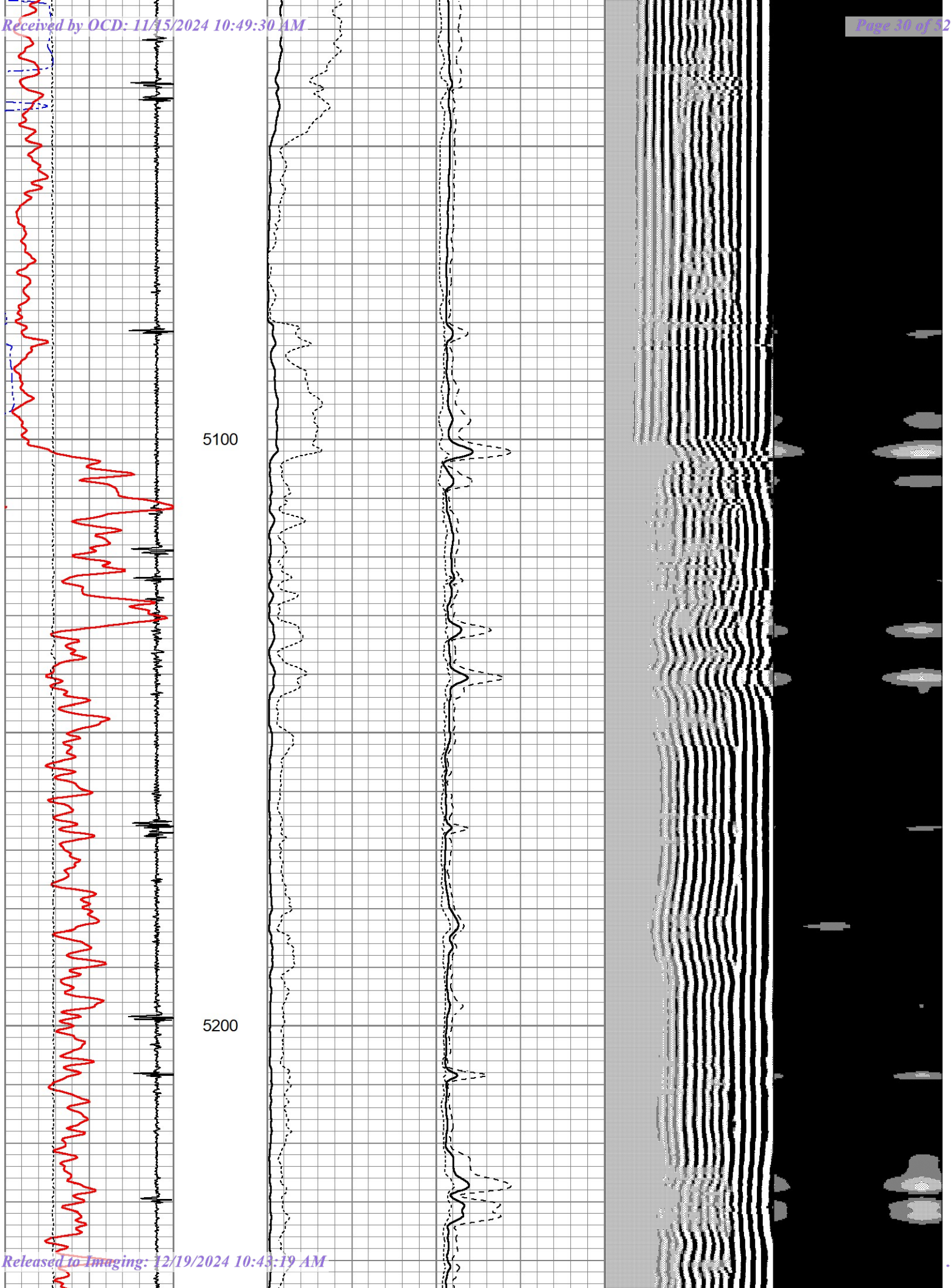

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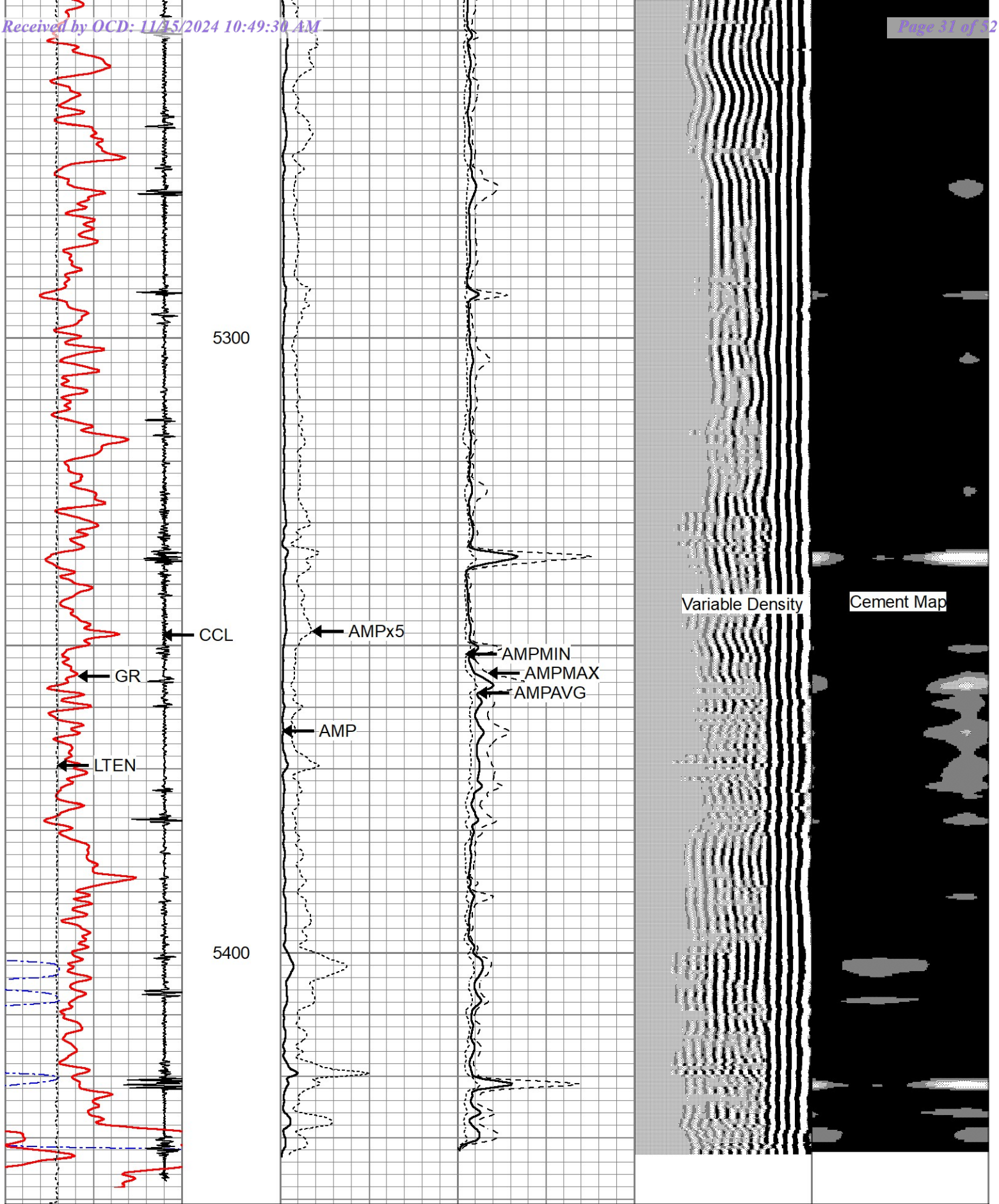
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CCL
GR
LTEN
AMPx5
AMP
AMPMIN
AMPMAX
AMPAVG
Variable Density
Cement Map
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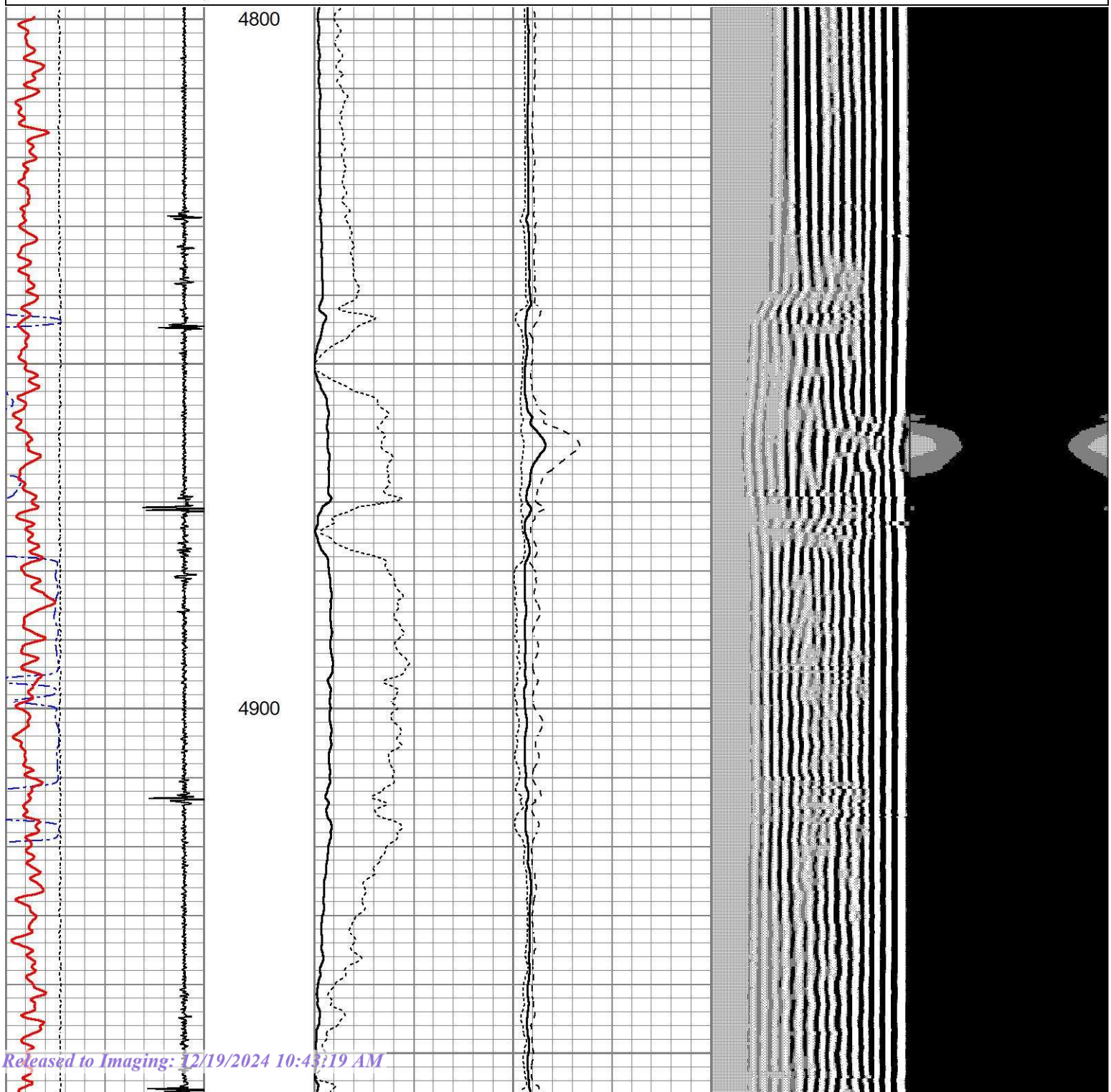
-9 CCL 1
0 GR (GAPI) 150
0 LTEN (lb) 4000
0 AMP (mV) 100
0 AMPx5 (mV) 20
-5 AMPAVG 150
-5 AMPMAX 150
-5 AMPMIN 150
200 VDL (usec) 1200
1 Cement Map 8

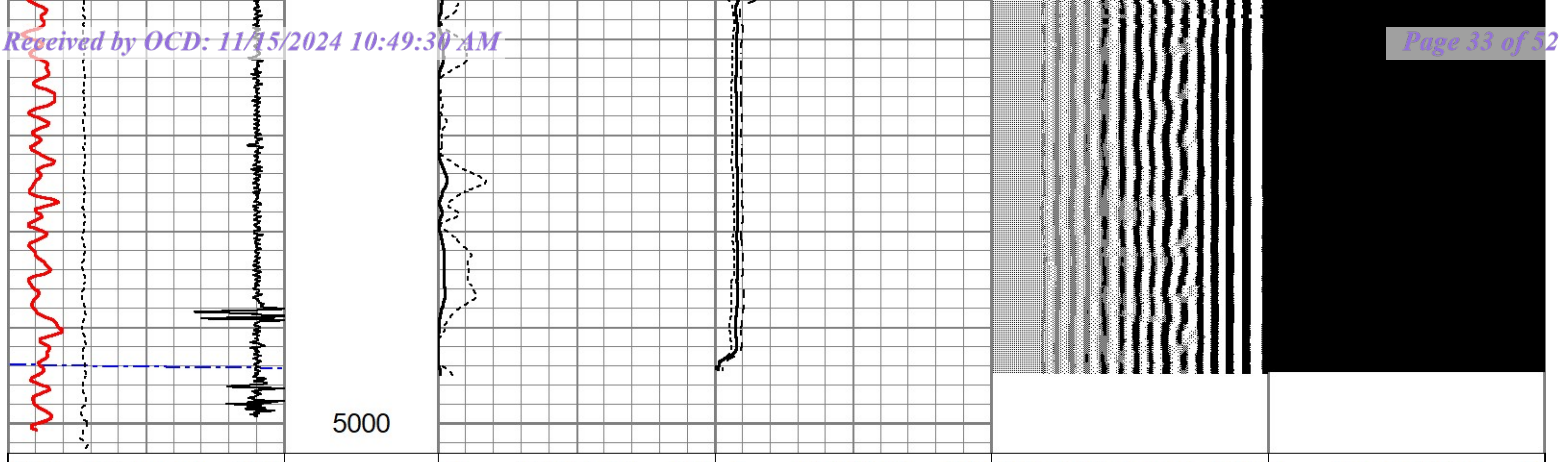
Repeat Pass

Database File	sneakysnake2413fc203h.db
Dataset Pathname	pass5
Presentation Format	bprcbl
Dataset Creation	Wed Oct 23 23:49:37 2024
Charted by	Depth in Feet scaled 1:240

400	TT (usec)	200	0	AMP (mV)	100	-5	AMPAVG	150	200	VDL (usec)	1200
-9	CCL	1	0	AMPx5 (mV)	20	-5	AMPMAX	150	1	Cement Map	8
0	GR (GAPI)	150				-5	AMPMIN	150			
0	LTEN (lb)	4000									



Received by OCD: 11/15/2024 10:49:30 AM



Calibration Report

Database File	sneakysnake2413fc203h.db
Dataset Pathname	pass7
Dataset Creation	Wed Oct 23 23:54:44 2024

Gamma Ray Calibration Report

Serial Number:	SDS	
Tool Model:	SDSGR	
Performed:	Sat Oct 19 08:26:39 2024	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.0000	GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number:	1234	
Tool Model:	275RIB	
Calibration Casing Diameter:	8.625	in
Calibration Depth:	3579.139	ft

Master Calibration, performed Wed Oct 23 23:38:24 2024:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.002	0.295	1.000	54.795	75.000	1.000
CAL	0.362	0.560				
5'	0.000	0.166	1.000	54.795	324.516	0.929
SUM						
S1	0.019	1.028	0.000	100.000	99.136	-1.908
S2	0.017	1.278	0.000	100.000	79.281	-1.346
S3	0.084	1.392	0.000	100.000	76.462	-6.440
S4	0.089	1.532	0.000	100.000	69.344	-6.205
S5	0.034	1.536	0.000	100.000	66.565	-2.246
S6	0.018	1.059	0.000	100.000	96.120	-1.767
S7	0.048	0.920	0.000	100.000	113.934	-4.773
S8	0.049	0.860	0.000	100.000	123.197	-5.976

Released to Imaging: 12/19/2024 10:43:19 AM

Internal Reference Calibration, performed (Not Performed):

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.362	0.560	1.000	0.000

Air Zero Calibration, performed Fri Oct 11 06:51:23 2024:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000

Temperature Calibration Report

Serial Number:	1234	
Tool Model:	275RIB	
Performed:	Thu Oct 12 09:43:27 2006	
	Reference	Reading
Low Reference:	75.00 degF	300.00 usec
High Reference:	400.00 degF	1282.00usec
Gain:	0.33	
Offset:	0.00	
Delta Spacing	1	

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
TEMP	10.88					
WVFS8	9.92					
WVFS7	9.92					
WVFS6	9.92					
WVFS5	9.92		275CTEKSECWTWSLCANS-275RIB (1234) 2 3/4" (R.I.B.) TOOL 3FT, 5FT and 8EA RIB	9.33	2.75	50.00

Released to Imaging: 12/19/2024 10:43:19 AM

WVFS4	9.92					
WVFS3	9.92					
WVFS2	9.92					
WVFS1	9.92					
WVF3FT	9.08					
WVFSYNC	8.83					
WVFCAL	8.83					
WVF5FT	8.25					
			SIGNALS 400 DEG F @20K PSI With Sliding Cans For Pressure Ballance			
WVFTEMP	4.50					
CCL	3.75		CCL-SDSCCL (SDS) CCL For Testing	1.50	2.75	10.00
			GR-SDSGR (SDS) GR for Testing	3.00	2.75	20.00
GR	0.50					

Dataset:	sneakysnake2413fc203h.db: field/well/run1/pass7
Total length:	13.83 ft
Total weight:	80.00 lb
O.D.:	2.75 in

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	DEVON ENERGY PRODUCTION COMPANY LP
WELL NAME & NO.:	SNEAKY SNAKE 24 13 FED COM 203H
APD ID:	10400094511
LOCATION:	Section 24, T23S, R32E. NMP.
COUNTY:	Lea County, New Mexico

*Changes approved through engineering via **Sundry 2820907** on 11/14/2024. Any previous COAs not addressed within the updated COAs still apply.*

COA

H_2S	○ No		◉ Yes	
Potash / WIPP	◉ None	○ Secretary	○ R-111-Q	☐ Open Annulus ☐ WIPP
Cave / Karst	◉ Low	○ Medium	○ High	○ Critical
Wellhead	○ Conventional	○ Multibowl	◉ Both	○ Diverter
Cementing	☑ Primary Squeeze	☐ Cont. Squeeze	☐ EchoMeter	☑ DV Tool
Special Req	☐ Capitan Reef	☐ Water Disposal	☑ COM	☐ Unit
Waste Prev.	○ Self-Certification	○ Waste Min. Plan	◉ APD Submitted prior to 06/10/2024	
Additional Language	☑ Flex Hose ☐ Four-String	☐ Casing Clearance ☑ Offline Cementing	☐ Pilot Hole ☑ Fluid-Filled	☑ Break Testing

SEE ORIGINAL COA FOR ALL OTHER REQUIREMENTS.

Cement on the intermediate casing did not circulate to surface. Cement on the production casing must come to the surface.

A. CASING

3. Operator has proposed to set **5-1/2** inch production casing at approximately **19,953 ft.** (9,600 ft. TVD). The minimum required fill of cement behind the **5-1/2** inch production casing is:

   Option 1 (Single Stage): Cement to surface. If cement does not circulate, contact the appropriate BLM office. Remedial cementing shall be implemented to bring cement to surface.

   Option 2 (Two-Stage): Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.
   a. First stage: Operator will cement with intent to reach above the top of the Brushy Canyon, approximately at 8,297 ft.

b. Second stage: Operator will perform bradenhead squeeze and top-out. **Cement to surface.** If cement does not reach surface, the appropriate BLM office shall be notified.

Note: Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Note: Operator has proposed to pump down **9-5/8**" X **5-1/2**" annulus after primary cementing stage. Operator must run a CBL from depth of 9,600 ft. to surface. Submit results to the BLM.

No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. If cement does not reach surface, the appropriate BLM office shall be notified. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

Contact Lea County Petroleum Engineering Inspection Staff:

- Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
b. When the operator proposes to set surface casing with Spudder Rig
    i. Notify the BLM when moving in and removing the Spudder Rig.
    ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary

table; the area immediately above the substructure on which the draw works are located, this does not include the doghouse or stairway area.

3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger

diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    iii. Manufacturer representative shall install the test plug for the initial BOP test.
    iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
    v. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
    i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches

500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (Only applies to single stage cement jobs, prior to the cement setting up.)

iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000-psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one-hour chart. A circular chart shall have a maximum 2-hour clock. If a twelve hour or twenty-four-hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

vii. The BOP/BOPE test shall include a low-pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

SA 11/14/2024

NexTier Completion Solutions
Permian Basin Laboratory - Midland
2601 E. I-20, Midland, TX 79701
v3.07

Cement Test Report

File: MTX24-2134-2, Inter Squeeze
Date: October 25, 2024
District: Midland, TX
Report Author: Neal Johnson
Client: Devon
Well: Sneaky Snake 24-13 Pad
Rig: HP 393
County: Lea, NM

Well Conditions		**Pilot Test**	***Slurry Specs***
Casing size:	9.625 "		
Job Type:	Intermediate Casing	**Cement Class:**	Class C
Total MD:	2500 ft	**Cement Vendor:**	GCC - Odessa
TVD:	2500 ft		
BHST:	103 °F	**Density:**	14.8 PPG
BHCT:	93 °F	**Yield:**	1.36 cuft/sk
BHP:	1170 psi	**Total Fresh Water:**	6.45 gal/sk

Slurry Composition

NCM-912 + 3% NAC-110

Code	*Lot Number*	*Concentration*		*Function*
NCM-912	Bulk	94	LB/SK	Class C Cement
NAC-110	CC2160124	3	%BWOC	Accelerator
Water Source	Fresh Water	6.45	GAL/SK	

Thickening Time

Consistency (Bc)	*Time**
30 Bc	0:59
50 Bc	1:19
70 Bc	1:33

Compressive Strength

Time (hr)	*Strength (psi)*	*Temp (F)*
1:23	50	103°F
4:30	500	103°F
12:51	1200	103°F
15:59	1384	103°F
24:00	1750	103°F

Rheology

(rpm)	*80°F*	*93°F*
300	37	89
200	32	78
100	25	68
60	23	65
30	20	59
6	12.65	30.35
3	5.7	23.95
10sec Gel strength	6.8	19.4
10 min Gel Strength	21.6	233
Rheological Model Bingham Plastic	PV=26.3[cP], YP=14.3 [lb/100ft^2]	PV=55.1[cP], YP=43.3 [lb/100ft^2]

Free Water

0 [mL/250mL], 0% in 2 hrs at 93 [F]

NexTier Completion Solutions
Permian Basin Laboratory - Midland
2601 E. I-20, Midland, TX 79701

v3.07

Cement Test Report

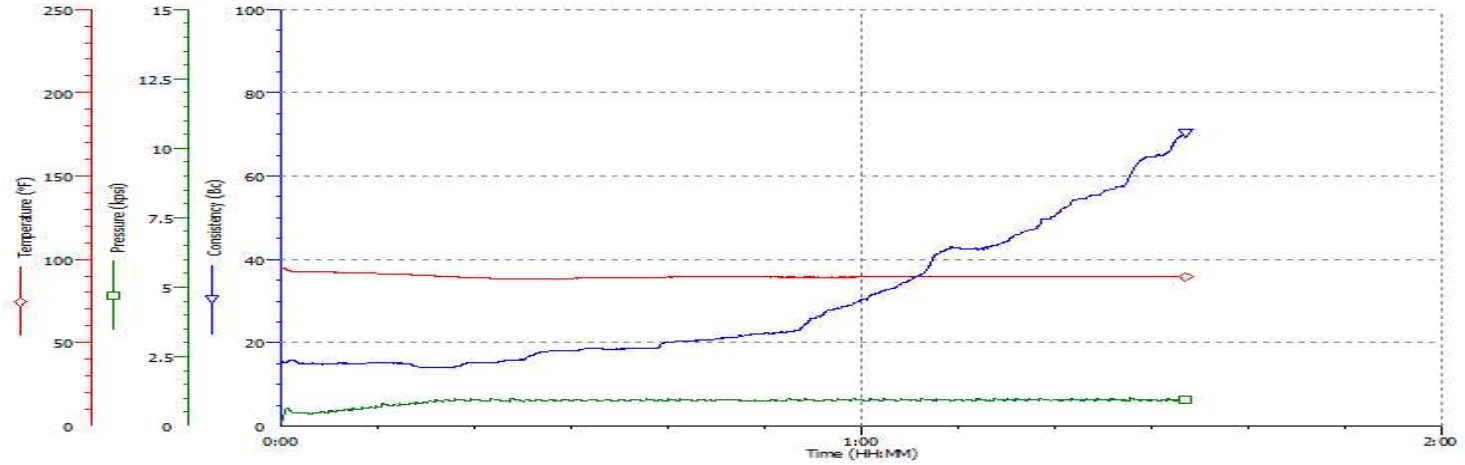
File:	MTX24-2134-2, Inter Squeeze	**Client:**	Devon
Date:	October 25, 2024	**Well:**	Sneaky Snake 24-13 Pad
District:	Midland, TX	**Rig:**	HP 393
Lab Tech:	Neal Johnson	**County:**	Lea, NM

Well Conditions		**Pilot Test**	***Slurry Specs***
Casing size:	9.625 "		
Job Type:	Intermediate Casing	**Cement Class:**	Class C
Total MD:	2500 ft	**Cement Vendor:**	GCC - Odessa
TVD:	2500 ft		
BHST:	103 °F	**Density:**	14.8 PPG
BHCT:	93 °F	**Yield:**	1.36 cuft/sk
BHP:	1170 psi	**Total Fresh Water:**	6.45 gal/sk

BHST: 96°F
BHCT: 89°F

MTX24-1104-8 Topout

30Bc: 0:59:48
50Bc: 1:19:45
70Bc: 1:33:30



NexTier
2601 E I20
Midland, TX 79706

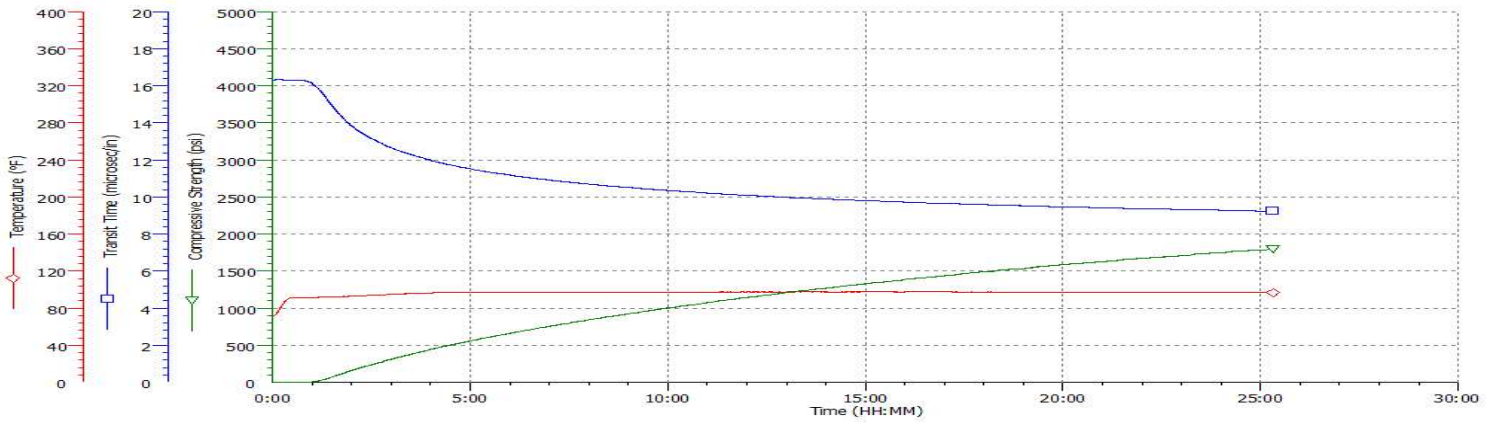
Chandler 7322 - C6 - 685
Test Performed By: IC
Job Type: Intermediate Casing
Cement Type: NCM-912
Additives: 3% NAC-110

Test Start: 6/30/2024 8:46:02 AM
Test Stop: 6/30/2024 10:19:32 AM

BHST: 96°F
BHCT: 89°F

MTX24-1104-8 Topout
Compressive strength type B (more than 14 lb/gal)

50psi @ 1:23:30
100psi @ 1:40:00
500psi @ 4:30:00
1750 psi @ 24:00
N/A @ 48:00
N/A @ 72:00



NexTier
2601 E I20
Midland, TX 79706

Instrument #: 06 - 753-R
Test Performed By: O.Nwandu
Job Type: intermediate
Cement: NCM-912
Additives: 3%nac-110
Density: 14.8PPG

Test Start: 7/1/2024 2:28:23 AM
Test Stop: 7/2/2024 3:47:53 AM

NexTier Completion Solutions
Permian Basin Laboratory - Midland
2601 E. I-20, Midland, TX 79701

v3.07

Cement Test Report

File:	MTX24-2134-2, Inter Squeeze	**Client:**	Devon
Date:	October 25, 2024	**Well:**	Sneaky Snake 24-13 Pad
District:	Midland, TX	**Rig:**	HP 393
Lab Tech:	Neal Johnson	**County:**	Lea, NM

Well Conditions		**Pilot Test**		***Slurry Specs***
Casing size:	9.625 "			
Job Type:	Intermediate Casing	**Cement Class:**		Class C
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BHST:	103 °F	**Density:**		14.8 PPG
BHCT:	93 °F	**Yield:**		1.36 cuft/sk
BHP:	1170 psi	**Total Fresh Water:**		6.45 gal/sk

Comments

All tests conducted according to API RP 10B-2.

Ambient rheologies were obtained directly after blending to simulate surface mixability.
Rheologies preconditioned at BHCT on atmospheric consistometer, and tested with an OFITE model 900 rheometer, S/N: 5140980000005 with R1B1 F1.0 configuration.

Free Water preconditioned at BHCT on atmospheric consistometer and tested at 0° angle.

Thickening Time conducted on Chandler model 7322 HPHT Consistometer, S/N: 685.
Mix water temperature of 100°F for Thickening Time test.

Compressive Strengths conducted on Chandler model 4262 UCA S/N: 753R.

Tests referenced from MTX24-1104-8 include Thickening Time. Rheologies. Free Water. UCA.

This data is supplied for informational purposes, and NexTier Completion Solutions makes no guarantees or warranties, either expressed or implied, with respect to accuracy or use of these data and interpretations.

From: Akhtarmanesh, Saman
To: Milligan, Dallas
Subject: RE: [EXTERNAL] RE: Request for Remedial Cementing on Intermediate Casing - Sneaky Snake 24-13 203H - API 30-025-53538
Date: Tuesday, October 22, 2024 8:36:36 AM

Dallas,
I agree with the plan as proposed.

To clarify, in the case of existence of annulus isolation between 13-3/8" and 9-5/8" casing, submit a NOI drilling operation sundry with CBL attached indicating TOC behind the 9-5/8" intermediate casing and request approval for bradenhead squeeze job on the production casing. Include updated production casing cement program (cement to surface) and related information including the target formation that you are planning to inject into.

In the case of absence of annulus isolation between 13-3/8" and 9-5/8" casing, you may proceed with the current COA and perform bradenhead. In this case submit a SR drilling operation sundry with CBL attached, and information about the result of bradenhead squeeze job.

Sincerely,
Saman Akhtarmanesh
Petroleum Engineer
Carlsbad Field Office
Bureau of Land Management
575-909-9996

From: Milligan, Dallas <Dallas.Milligan@dvn.com>
Sent: Tuesday, October 22, 2024 8:07 AM
To: Akhtarmanesh, Saman <sakhtarmanesh@blm.gov>
Subject: [EXTERNAL] RE: Request for Remedial Cementing on Intermediate Casing - Sneaky Snake 24-13 203H - API 30-025-53538

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Saman, as discussed please see edits below following your clarifications and conversation with Chris Walls. Per our conversation, top-out is NOT sufficient to meet COA requirements for cement to surface for the BLM on thi well due to ETOC being so deep at ~990' MD per left pressures.

Proposed Updated Remediation Steps:

1. Perform casing integrity test after WOC to achieve 500psi (11 hours)

2. Drill out and perform FIT to 12.0ppg
3. Drill 8.75" vertical section from 5,413' to 9,299' (In the Avalon A)
4. TOOH for 8.75" curve BHA

    1. While out of hole, rig up wireline PCE (lubricator)
    2. Run CBL on 9.625” intermediate casing to confirm TOC

        - If CBL indicates annulus isolation in the surface-by-intermediate annulus, Devon will intend to bring cement to surface on the 5.5” production string per existing COA in APD
        - If CBL indicated annulus isolation in the surface-by-intermediate annulus does not exist, Devon will perform a bradenhead cement job on this annulus to achieve quality cement to surface

5. TIH with 8.75" curve assembly and continue to drill curve / lateral

Thanks, -Dallas

1. Geologic Formations

TVD of target	9600	Pilot hole depth	N/A
MD at TD:	19953	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	1245		
Salt	1750		
Base of Salt	5035		
Delaware	5035		
Cherry Canyon	7279		
Brushy Canyon	7279		
1st Bone Spring Lime	8952		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	BTC	0	1326	0	1326
12 1/4	9 5/8	40	J-55	BTC	0	5413	0	5413
8 3/4	5 1/2	17	P110	BTC	0	19953	0	9600

•All casing strings will be tested in accordance with 43 CFR 3172. Must have table for contingency casing.

3. Cementing Program (3-String Primary Design)

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	998	Surf	13.2	1.4	Lead: Class C Cement + additives
Int 1	599	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	4913	13.2	1.4	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	779	Surf	9.0	3.3	Squeeze Lead: Class C Cement + additives
	599	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	4913	13.2	1.4	Tail: Class H / C + additives
Production	560	0	10.5	4.0	2nd State: Bradenhead Squeeze - Lead: Class H / C + additives
	2050	8297	13.2	1.5	Tail: Class H / C + additives

Production Section Remediation
1. Perform casing integrity test after WOC to achieve 500psi (11 hours)
2. Drill out and perform FIT to 12.0ppg
3. Drill 8.75" vertical section from 5,413' to 9,299' (In the Avalon A)
4. TOOH for 8.75" curve BHA
1. While out of hole, rig up wireline PCE (lubricator)
2. Run CBL on 9.625” intermediate casing to confirm TOC
o If CBL indicates annulus isolation in the surface-by-intermediate annulus, Devon will intend to bring cement to surface on the 5.5” production string per existing COA in APD
o If CBL indicated annulus isolation in the surface-by-intermediate annulus does not exist, Devon will perform a bradenhead cement job on this annulus to achieve quality cement to surface

Casing String	% Excess
Surface	50%
Intermediate	30%
Production	15%

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
			Annular (5M)		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	Brine	10-10.5
Production	WBM	8.5-9

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and sbumitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	
	Density	
X	CBL	Production casing
X	Mud log	KOP to TD
	PEX	

7. Drilling Conditions

Condition	Specfiy what type and where?
BH pressure at deepest TVD	4493
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogren Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR 3176. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

1 Spudder rig will move in and batch drill surface hole.
    a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.
2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (43 CFR 3172, all COAs and NMOCD regulations).
3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pad.
6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nippled up and tested on the wellhead before drilling operations commences on each well.
    a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
_____ Other, describe

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Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 403658
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	MUST SUBMIT COPIES OF CBL.	12/19/2024
pkautz	AFTER A BREADENHEAD CEMENT JOB IS PERFORMED MUST RUN A CBL	12/19/2024