

Well Name: MEAN GREEN 23-35 FED COM	Well Location: T26S / R34E / SEC 23 / NESW / 32.028873 / -103.44441	County or Parish/State: LEA / NM
Well Number: 720H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM100568	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002553785	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Notice of Intent

Sundry ID: 2820157

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 10/31/2024

Time Sundry Submitted: 10:43

Date proposed operation will begin: 10/31/2024

Procedure Description: Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: BHL change from 20 FSL & 351 FWL to 20 FSL & 600 FWL, both 23-26S-34E Dedicated acreage change from 531.23 acs to 946.6 acs. Defining well change from Mean Green 23-35 Fed Com 702H to Mean Green 23-35 Fed Com 721H TVD/MD change from 12840'/23043' to 12840'/23028' Casing program change: Intermediate, and Production Casing depth changes. Cement volume changes to accommodate casing change. Please see attached revised C-102 and drilling & directional plans.

NOI Attachments

Procedure Description

MEAN_GREEN_23_35_FED_COM_720H_C_102_BHL_Spacing_NOI_20241031103259.pdf

MEAN_GREEN_23_35_FED_COM_720H_20241031103255.pdf

MEAN_GREEN_23_35_FED_COM_720H_Directional_Plan_10_22_24_20241031103256.pdf

Well Name: LEA-1-GREEN 23-35 FED
COMWell Location: T26S / R34E / SEC 23 /
NESW / 32.028873 / -103.44441County or Parish/State: LEA /
NM

Well Number: 720H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100568

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002553785

Operator: DEVON ENERGY
PRODUCTION COMPANY LP**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: OCT 31, 2024 10:33 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY

State: OK

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 11/07/2024

Signature: Long Vo

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-53785	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 720H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3125.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	26-S	34-E		2637' S	1501' W	32.028873	103.444410	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	4	20' S	600' W	32.000336	103.447316	LEA

Dedicated Acres 946.6	Infill or Defining Well Infill	Defining Well API 30-025-53786	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers Pending CA & NSP			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	23	26S	34E		2602 FSL	602 FWL	32.0287	-103.4474	LEA

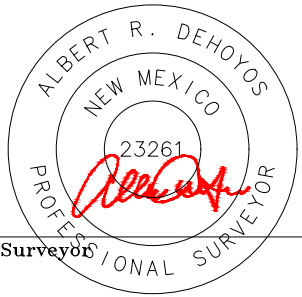
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	26-S	34-E		2545' S	600' W	32.028641	103.447316	LEA

Last Take Point (LTP)

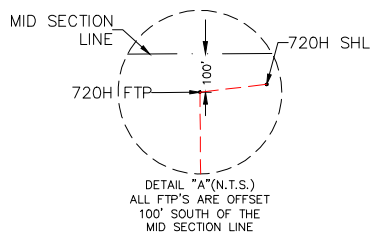
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	4	100' S	600' W	32.000556	103.447316	LEA

Spacing Unit Type HZ		Ground Floor Elevation:
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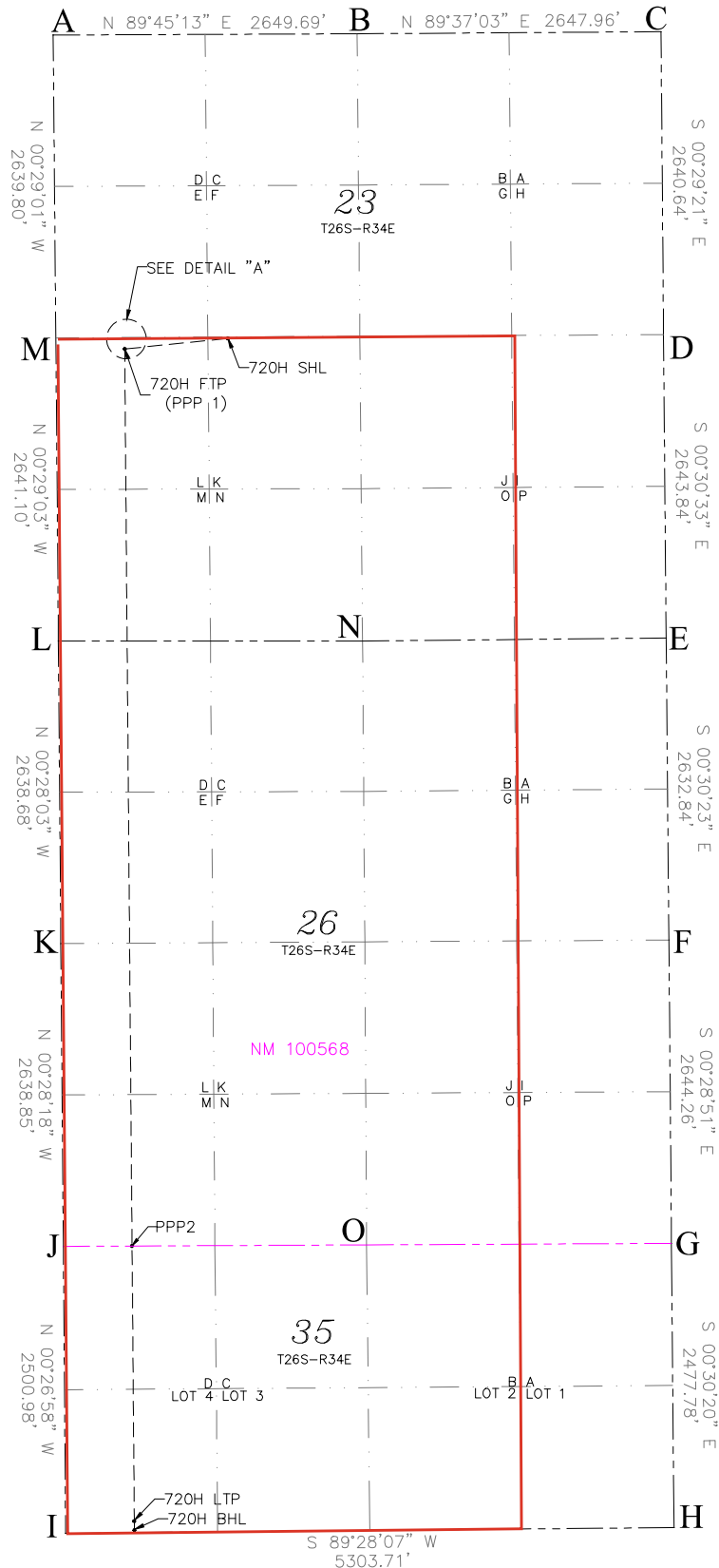
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature 	Date 10/21/2024		
Printed Name Rebecca Deal, Regulatory Analyst			
Email Address Rcbecca.deal@dmn.com		Certificate Number 23261	Date of Survey 10/2023

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

<u>SURFACE HOLE LOCATION</u> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 2637' FSL 1501' FWL SECTION 23 EL: 3125.9' N:375375.96/E:816811.57 LAT:32.028873/LON:103.444410
<u>KICK OFF POINT</u> CALLS: 2602' FSL, 602' FWL N: 375345 ___ / E: 815913 ___ LAT: __ 32.0287 ___ / LON: __ 103.4474 ___
<u>FIRST TAKE POINT</u> 2545' FSL 600' FWL SECTION 23 N:375284.20/E:815911.84 LAT:32.028641/LON:103.447316
<u>LAST TAKE POINT</u> 100' FSL 600' FWL SECTION 35 N:365067.30/E:815995.37 LAT:32.000556/LON:103.447316
<u>BOTTOM HOLE LOCATION</u> 20' FSL 600' FWL SECTION 35 N:364987.30/E:815996.00 LAT:32.000336/LON:103.447316
<u>PPP 2</u> 0' FNL 599' FWL SECTION 35 N:367465.48/E:815975.77 LAT:32.007148/LON:103.447316



A=N:378020.71 E:815288.72
B=N:378032.11 E:817938.39
C=N:378049.79 E:820586.29
D=N:375409.24 E:820608.84
E=N:372765.50 E:820632.33
F=N:370132.77 E:820655.60
G=N:367488.61 E:820677.80
H=N:365010.92 E:820699.66
I=N:364961.74 E:815396.18
J=N:367462.64 E:815376.57
K=N:370101.40 E:815354.84
L=N:372740.00 E:815333.32
M=N:375381.00 E:815311.00
N=N:372738.66 E:817985.32
O=N:367475.17 E:818020.30



1. Geologic Formations

TVD of target	12840	Pilot hole depth	N/A
MD at TD:	23028	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	946		
Salt	1294		
Base of Salt	5038		
Delaware	5317		
Cherry Canyon	6372		
Brushy Canyon	7840		
Bone Spring 1st	10637		
Bone Spring 2nd	11168		
Bone Spring 3rd	12256		
Wolfcamp	12645		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

MEAN GREEN 23-35 FED COM 720H

2. Casing Program (Primary Design)

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
14 3/4	10 3/4	45 1/2	J-55	BTC	0	971	0	971
9 7/8	8 5/8	32	P110	Sprint FJ	0	12243	0	12243
7 7/8	5 1/2	17	P110	DWC / C-IS+	0	23028	0	12840

•All casing strings will be tested in accordance with 43 CFR 3172. Must have table for contingency casing.

3. Cementing Program (Primary Design)

Casing	# Sks	TOC	Wt. ppg	Yld (ft3/sack)	Slurry Description
Surface	589	Surf	13.2	1.44	Lead: Class C Cement + additives
Int 1	401	Surf	9	3.27	Lead: Class C Cement + additives
	514	7818	13.2	1.44	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	912	Surf	13.2	1.44	Squeeze Lead: Class C Cement + additives
	401	Surf	9	3.27	Lead: Class C Cement + additives
	514	7818	13.2	1.44	Tail: Class H / C + additives
Production	117	10343	9	3.27	Lead: Class H / C + additives
	1414	12343	13.2	1.44	Tail: Class H / C + additives

Assuming no returns are established while drilling, Devon requests to pump a two stage cement job on the intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. The final cement top will be verified by Echo-meter. Devon will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program. Devon will report to the BLM the volume of fluid (limited to 1 bbls) used to flush intermediate casing valves following backside cementing procedures.

Casing String	% Excess
Surface	50%
Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

MEAN GREEN 23-35 FED COM 720H

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?		Size?	Min. Required WP	Type		✓	Tested to:
Int 1		13-5/8"	5M	Annular		X	50% of rated working pressure
				Blind Ram		X	5M
				Pipe Ram			
				Double Ram		X	
				Other*			
Production		13-5/8"	10M	Annular (5M)		X	100% of rated working pressure
				Blind Ram		X	10M
				Pipe Ram			
				Double Ram		X	
				Other*			
				Annular (5M)			
				Blind Ram			
				Pipe Ram			
				Double Ram			
				Other*			
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.						
Y	A variance is requested to run a 5 M annular on a 10M system						

MEAN GREEN 23-35 FED COM 720H

5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH pressure at deepest TVD	7011
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR 3176.. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H ₂ S is present
Y	H ₂ S plan attached.

MEAN GREEN 23-35 FED COM 720H

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (43 CFR 3172, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
 Other, describe

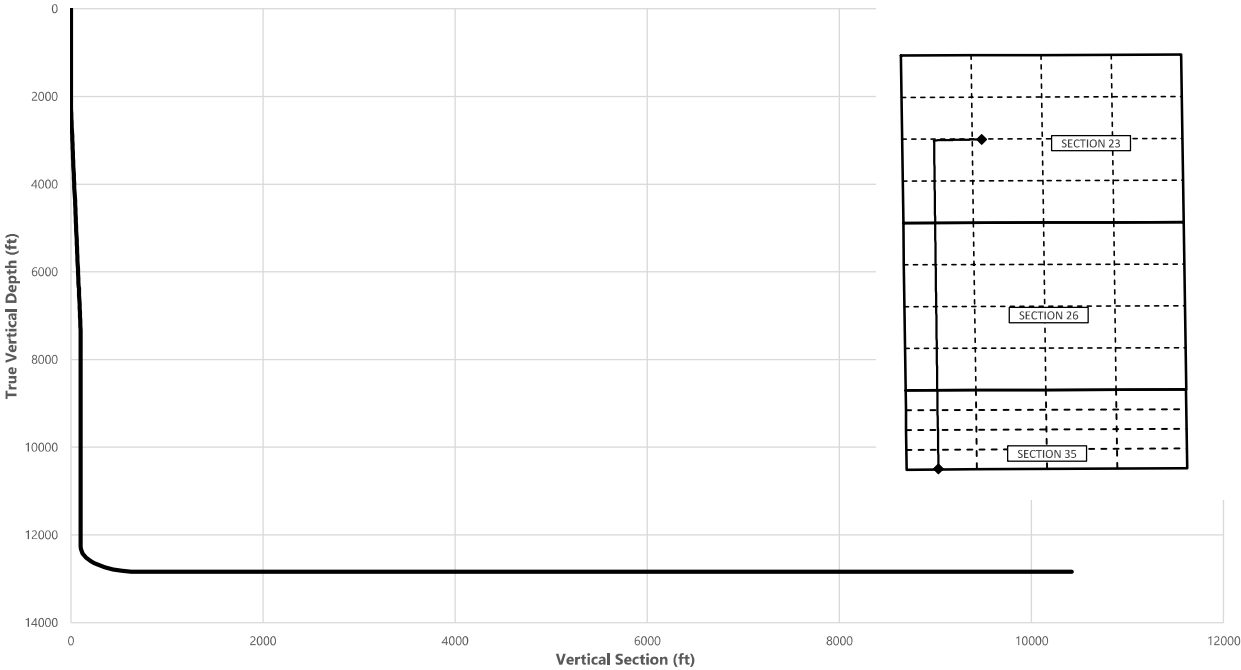
MEAN GREEN 23-35 FED COM 720H



Well: MEAN GREEN 23-35 FED COM 720H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	268.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	10.00	268.00	2497.47	-1.52	-43.50	4.92	2.00	Hold Tangent
7177.43	10.00	268.00	7103.84	-29.87	-855.23	96.71	0.00	Drop to Vertical
7677.43	0.00	268.00	7601.30	-31.38	-898.73	101.63	2.00	Hold Vertical
12343.17	0.00	179.54	12267.04	-31.38	-898.73	101.63	0.00	KOP
13243.17	90.00	179.54	12840.00	-604.32	-894.13	672.45	10.00	Landing Point
23027.82	90.00	179.54	12840.00	-10388.66	-815.57	10420.62	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	946.00	946.00
Salt	1294.00	1294.00
Base of Salt	5079.73	5038.00
Delaware	5363.03	5317.00
Cherry Canyon	6434.31	6372.00
Brushy Canyon	7916.13	7840.00
Bone Spring 1st	10713.13	10637.00
Bone Spring 2nd	11244.13	11168.00
Bone Spring 3rd	12332.13	12256.00
Wolfcamp / Point of Penetration	12755.91	12645.00
exit	22947.82	12840.01

SHL
KOP
Point of Penetration
Exit
BHL

MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
0.00	0.00	32.0288	-103.4445	2637' FSL, 1501' FWL of Sec 23 in T26S, R34E
12343.17	12267.04	32.0287	-103.4474	2602' FSL, 602' FWL of Sec 23 in T26S, R34E
12755.91	12645.00	32.0286	-103.4473	2545' FSL, 600' FWL of Sec 23 in T26S, R34E
22947.82	12840.01	32.0006	-103.4473	100' FSL, 600' FWL of Sec 35 in T26S, R34E
23027.82	12840.00	32.0002	-103.4474	20' FSL, 600' FWL of Sec 35 in T26S, R34E

	Y	X	MD
KOP	375345	815913	12343.17

		Well: MEAN GREEN 23-35 FED COM 720H					Geodetic System: US State Plane 1983	
		County: Lea					Datum: North American Datum 1927	
		Wellbore: Permit Plan					Ellipsoid: Clarke 1866	
		Design: Permit Plan #1					Zone: 3001 - NM East (NAD83)	
MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	268.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	268.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	268.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	268.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	268.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	268.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	268.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	268.00	800.00	0.00	0.00	0.00	0.00	
900.00	0.00	268.00	900.00	0.00	0.00	0.00	0.00	Rustler
946.00	0.00	268.00	946.00	0.00	0.00	0.00	0.00	
1000.00	0.00	268.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	268.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	268.00	1200.00	0.00	0.00	0.00	0.00	
1294.00	0.00	268.00	1294.00	0.00	0.00	0.00	0.00	
1300.00	0.00	268.00	1300.00	0.00	0.00	0.00	0.00	Salt
1400.00	0.00	268.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	268.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	268.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	268.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	268.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	268.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	268.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	268.00	2099.98	-0.06	-1.74	0.20	2.00	
2200.00	4.00	268.00	2199.84	-0.24	-6.97	0.79	2.00	
2300.00	6.00	268.00	2299.45	-0.55	-15.68	1.77	2.00	
2400.00	8.00	268.00	2398.70	-0.97	-27.86	3.15	2.00	
2500.00	10.00	268.00	2497.47	-1.52	-43.50	4.92	2.00	Hold Tangent
2600.00	10.00	268.00	2595.95	-2.13	-60.85	6.88	0.00	
2700.00	10.00	268.00	2694.43	-2.73	-78.20	8.84	0.00	
2800.00	10.00	268.00	2792.91	-3.34	-95.56	10.81	0.00	
2900.00	10.00	268.00	2891.39	-3.94	-112.91	12.77	0.00	
3000.00	10.00	268.00	2989.87	-4.55	-130.27	14.73	0.00	
3100.00	10.00	268.00	3088.35	-5.16	-147.62	16.69	0.00	
3200.00	10.00	268.00	3186.83	-5.76	-164.98	18.66	0.00	
3300.00	10.00	268.00	3285.31	-6.37	-182.33	20.62	0.00	Base of Salt
3400.00	10.00	268.00	3383.79	-6.97	-199.68	22.58	0.00	
3500.00	10.00	268.00	3482.27	-7.58	-217.04	24.54	0.00	
3600.00	10.00	268.00	3580.75	-8.19	-234.39	26.51	0.00	
3700.00	10.00	268.00	3679.23	-8.79	-251.75	28.47	0.00	
3800.00	10.00	268.00	3777.72	-9.40	-269.10	30.43	0.00	
3900.00	10.00	268.00	3876.20	-10.00	-286.46	32.39	0.00	
4000.00	10.00	268.00	3974.68	-10.61	-303.81	34.36	0.00	
4100.00	10.00	268.00	4073.16	-11.22	-321.16	36.32	0.00	Delaware
4200.00	10.00	268.00	4171.64	-11.82	-338.52	38.28	0.00	
4300.00	10.00	268.00	4270.12	-12.43	-355.87	40.24	0.00	
4400.00	10.00	268.00	4368.60	-13.03	-373.23	42.21	0.00	
4500.00	10.00	268.00	4467.08	-13.64	-390.58	44.17	0.00	
4600.00	10.00	268.00	4565.56	-14.25	-407.93	46.13	0.00	
4700.00	10.00	268.00	4664.04	-14.85	-425.29	48.09	0.00	
4800.00	10.00	268.00	4762.52	-15.46	-442.64	50.06	0.00	
4900.00	10.00	268.00	4861.00	-16.07	-460.00	52.02	0.00	
5000.00	10.00	268.00	4959.48	-16.67	-477.35	53.98	0.00	Cherry Canyon
5079.73	10.00	268.00	5038.00	-17.15	-491.19	55.55	0.00	
5100.00	10.00	268.00	5057.97	-17.28	-494.71	55.94	0.00	
5200.00	10.00	268.00	5156.45	-17.88	-512.06	57.91	0.00	
5300.00	10.00	268.00	5254.93	-18.49	-529.41	59.87	0.00	
5363.03	10.00	268.00	5317.00	-18.87	-540.35	61.10	0.00	
5400.00	10.00	268.00	5353.41	-19.10	-546.77	61.83	0.00	
5500.00	10.00	268.00	5451.89	-19.70	-564.12	63.79	0.00	
5600.00	10.00	268.00	5550.37	-20.31	-581.48	65.76	0.00	
5700.00	10.00	268.00	5648.85	-20.91	-598.83	67.72	0.00	Cherry Canyon
5800.00	10.00	268.00	5747.33	-21.52	-616.19	69.68	0.00	
5900.00	10.00	268.00	5845.81	-22.13	-633.54	71.64	0.00	
6000.00	10.00	268.00	5944.29	-22.73	-650.89	73.61	0.00	
6100.00	10.00	268.00	6042.77	-23.34	-668.25	75.57	0.00	
6200.00	10.00	268.00	6141.25	-23.94	-685.60	77.53	0.00	
6300.00	10.00	268.00	6239.73	-24.55	-702.96	79.49	0.00	
6400.00	10.00	268.00	6338.22	-25.16	-720.31	81.46	0.00	
6434.31	10.00	268.00	6372.00	-25.36	-726.26	82.13	0.00	

MEAN GREEN 23-35 FED COM 720H



Well: MEAN GREEN 23-35 FED COM 720H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6500.00	10.00	268.00	6436.70	-25.76	-737.66	83.42	0.00	
6600.00	10.00	268.00	6535.18	-26.37	-755.02	85.38	0.00	
6700.00	10.00	268.00	6633.66	-26.97	-772.37	87.34	0.00	
6800.00	10.00	268.00	6732.14	-27.58	-789.73	89.31	0.00	
6900.00	10.00	268.00	6830.62	-28.19	-807.08	91.27	0.00	
7000.00	10.00	268.00	6929.10	-28.79	-824.44	93.23	0.00	
7100.00	10.00	268.00	7027.58	-29.40	-841.79	95.19	0.00	
7177.43	10.00	268.00	7103.84	-29.87	-855.23	96.71	0.00	Drop to Vertical
7200.00	9.55	268.00	7126.08	-30.00	-859.06	97.14	2.00	
7300.00	7.55	268.00	7224.96	-30.52	-873.91	98.82	2.00	
7400.00	5.55	268.00	7324.30	-30.92	-885.31	100.11	2.00	
7500.00	3.55	268.00	7423.98	-31.19	-893.24	101.01	2.00	
7600.00	1.55	268.00	7523.88	-31.35	-897.68	101.51	2.00	
7677.43	0.00	268.00	7601.30	-31.38	-898.73	101.63	2.00	Hold Vertical
7700.00	0.00	179.54	7623.87	-31.38	-898.73	101.63	0.00	
7800.00	0.00	179.54	7723.87	-31.38	-898.73	101.63	0.00	
7900.00	0.00	179.54	7823.87	-31.38	-898.73	101.63	0.00	
7916.13	0.00	179.54	7840.00	-31.38	-898.73	101.63	0.00	Brushy Canyon
8000.00	0.00	179.54	7923.87	-31.38	-898.73	101.63	0.00	
8100.00	0.00	179.54	8023.87	-31.38	-898.73	101.63	0.00	
8200.00	0.00	179.54	8123.87	-31.38	-898.73	101.63	0.00	
8300.00	0.00	179.54	8223.87	-31.38	-898.73	101.63	0.00	
8400.00	0.00	179.54	8323.87	-31.38	-898.73	101.63	0.00	
8500.00	0.00	179.54	8423.87	-31.38	-898.73	101.63	0.00	
8600.00	0.00	179.54	8523.87	-31.38	-898.73	101.63	0.00	
8700.00	0.00	179.54	8623.87	-31.38	-898.73	101.63	0.00	
8800.00	0.00	179.54	8723.87	-31.38	-898.73	101.63	0.00	
8900.00	0.00	179.54	8823.87	-31.38	-898.73	101.63	0.00	
9000.00	0.00	179.54	8923.87	-31.38	-898.73	101.63	0.00	
9100.00	0.00	179.54	9023.87	-31.38	-898.73	101.63	0.00	
9200.00	0.00	179.54	9123.87	-31.38	-898.73	101.63	0.00	
9300.00	0.00	179.54	9223.87	-31.38	-898.73	101.63	0.00	
9400.00	0.00	179.54	9323.87	-31.38	-898.73	101.63	0.00	
9500.00	0.00	179.54	9423.87	-31.38	-898.73	101.63	0.00	
9600.00	0.00	179.54	9523.87	-31.38	-898.73	101.63	0.00	
9700.00	0.00	179.54	9623.87	-31.38	-898.73	101.63	0.00	
9800.00	0.00	179.54	9723.87	-31.38	-898.73	101.63	0.00	
9900.00	0.00	179.54	9823.87	-31.38	-898.73	101.63	0.00	
10000.00	0.00	179.54	9923.87	-31.38	-898.73	101.63	0.00	
10100.00	0.00	179.54	10023.87	-31.38	-898.73	101.63	0.00	
10200.00	0.00	179.54	10123.87	-31.38	-898.73	101.63	0.00	
10300.00	0.00	179.54	10223.87	-31.38	-898.73	101.63	0.00	
10400.00	0.00	179.54	10323.87	-31.38	-898.73	101.63	0.00	
10500.00	0.00	179.54	10423.87	-31.38	-898.73	101.63	0.00	
10600.00	0.00	179.54	10523.87	-31.38	-898.73	101.63	0.00	
10700.00	0.00	179.54	10623.87	-31.38	-898.73	101.63	0.00	
10713.13	0.00	179.54	10637.00	-31.38	-898.73	101.63	0.00	Bone Spring 1st
10800.00	0.00	179.54	10723.87	-31.38	-898.73	101.63	0.00	
10900.00	0.00	179.54	10823.87	-31.38	-898.73	101.63	0.00	
11000.00	0.00	179.54	10923.87	-31.38	-898.73	101.63	0.00	
11100.00	0.00	179.54	11023.87	-31.38	-898.73	101.63	0.00	
11200.00	0.00	179.54	11123.87	-31.38	-898.73	101.63	0.00	
11244.13	0.00	179.54	11168.00	-31.38	-898.73	101.63	0.00	Bone Spring 2nd
11300.00	0.00	179.54	11223.87	-31.38	-898.73	101.63	0.00	
11400.00	0.00	179.54	11323.87	-31.38	-898.73	101.63	0.00	
11500.00	0.00	179.54	11423.87	-31.38	-898.73	101.63	0.00	
11600.00	0.00	179.54	11523.87	-31.38	-898.73	101.63	0.00	
11700.00	0.00	179.54	11623.87	-31.38	-898.73	101.63	0.00	
11800.00	0.00	179.54	11723.87	-31.38	-898.73	101.63	0.00	
11900.00	0.00	179.54	11823.87	-31.38	-898.73	101.63	0.00	
12000.00	0.00	179.54	11923.87	-31.38	-898.73	101.63	0.00	
12100.00	0.00	179.54	12023.87	-31.38	-898.73	101.63	0.00	
12200.00	0.00	179.54	12123.87	-31.38	-898.73	101.63	0.00	
12300.00	0.00	179.54	12223.87	-31.38	-898.73	101.63	0.00	
12332.13	0.00	179.54	12256.00	-31.38	-898.73	101.63	0.00	Bone Spring 3rd
12343.17	0.00	179.54	12267.04	-31.38	-898.73	101.63	0.00	KOP
12400.00	5.68	179.54	12323.78	-34.20	-898.70	104.43	10.00	
12500.00	15.68	179.54	12421.92	-52.71	-898.55	122.88	10.00	
12600.00	25.68	179.54	12515.36	-87.99	-898.27	158.02	10.00	
12700.00	35.68	179.54	12601.25	-138.95	-897.86	208.79	10.00	

MEAN GREEN 23-35 FED COM 720H



Well: MEAN GREEN 23-35 FED COM 720H
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Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
12755.91	41.27	179.54	12645.00	-173.72	-897.58	243.44	10.00	Wolfcamp / Point
12800.00	45.68	179.54	12676.98	-204.05	-897.34	273.66	10.00	
12900.00	55.68	179.54	12740.26	-281.32	-896.72	350.63	10.00	
13000.00	65.68	179.54	12789.17	-368.39	-896.02	437.39	10.00	
13100.00	75.68	179.54	12822.21	-462.64	-895.26	531.29	10.00	
13200.00	85.68	179.54	12838.37	-561.19	-894.47	629.48	10.00	Landing Point
13243.17	90.00	179.54	12840.00	-604.32	-894.13	672.45	10.00	
13300.00	90.00	179.54	12840.00	-661.15	-893.67	729.07	0.00	
13400.00	90.00	179.54	12840.00	-761.15	-892.87	828.69	0.00	
13500.00	90.00	179.54	12840.00	-861.14	-892.06	928.32	0.00	
13600.00	90.00	179.54	12840.00	-961.14	-891.26	1027.95	0.00	
13700.00	90.00	179.54	12840.00	-1061.14	-890.46	1127.57	0.00	
13800.00	90.00	179.54	12840.00	-1161.13	-889.65	1227.20	0.00	
13900.00	90.00	179.54	12840.00	-1261.13	-888.85	1326.83	0.00	
14000.00	90.00	179.54	12840.00	-1361.13	-888.05	1426.46	0.00	
14100.00	90.00	179.54	12840.00	-1461.12	-887.24	1526.08	0.00	
14200.00	90.00	179.54	12840.00	-1561.12	-886.44	1625.71	0.00	
14300.00	90.00	179.54	12840.00	-1661.12	-885.64	1725.34	0.00	
14400.00	90.00	179.54	12840.00	-1761.11	-884.83	1824.96	0.00	
14500.00	90.00	179.54	12840.00	-1861.11	-884.03	1924.59	0.00	
14600.00	90.00	179.54	12840.00	-1961.11	-883.23	2024.22	0.00	
14700.00	90.00	179.54	12840.00	-2061.10	-882.43	2123.85	0.00	
14800.00	90.00	179.54	12840.00	-2161.10	-881.62	2223.47	0.00	
14900.00	90.00	179.54	12840.00	-2261.10	-880.82	2323.10	0.00	
15000.00	90.00	179.54	12840.00	-2361.10	-880.02	2422.73	0.00	
15100.00	90.00	179.54	12840.00	-2461.09	-879.21	2522.36	0.00	
15200.00	90.00	179.54	12840.00	-2561.09	-878.41	2621.98	0.00	
15300.00	90.00	179.54	12840.00	-2661.09	-877.61	2721.61	0.00	
15400.00	90.00	179.54	12840.00	-2761.08	-876.80	2821.24	0.00	
15500.00	90.00	179.54	12840.00	-2861.08	-876.00	2920.86	0.00	
15600.00	90.00	179.54	12840.00	-2961.08	-875.20	3020.49	0.00	
15700.00	90.00	179.54	12840.00	-3061.07	-874.39	3120.12	0.00	
15800.00	90.00	179.54	12840.00	-3161.07	-873.59	3219.75	0.00	
15900.00	90.00	179.54	12840.00	-3261.07	-872.79	3319.37	0.00	
16000.00	90.00	179.54	12840.00	-3361.06	-871.99	3419.00	0.00	
16100.00	90.00	179.54	12840.00	-3461.06	-871.18	3518.63	0.00	
16200.00	90.00	179.54	12840.00	-3561.06	-870.38	3618.25	0.00	
16300.00	90.00	179.54	12840.00	-3661.05	-869.58	3717.88	0.00	
16400.00	90.00	179.54	12840.00	-3761.05	-868.77	3817.51	0.00	
16500.00	90.00	179.54	12840.00	-3861.05	-867.97	3917.14	0.00	
16600.00	90.00	179.54	12840.00	-3961.04	-867.17	4016.76	0.00	
16700.00	90.00	179.54	12840.00	-4061.04	-866.36	4116.39	0.00	
16800.00	90.00	179.54	12840.00	-4161.04	-865.56	4216.02	0.00	
16900.00	90.00	179.54	12840.00	-4261.03	-864.76	4315.64	0.00	
17000.00	90.00	179.54	12840.00	-4361.03	-863.95	4415.27	0.00	
17100.00	90.00	179.54	12840.01	-4461.03	-863.15	4514.90	0.00	
17200.00	90.00	179.54	12840.01	-4561.02	-862.35	4614.53	0.00	
17300.00	90.00	179.54	12840.01	-4661.02	-861.54	4714.15	0.00	
17400.00	90.00	179.54	12840.01	-4761.02	-860.74	4813.78	0.00	
17500.00	90.00	179.54	12840.01	-4861.01	-859.94	4913.41	0.00	
17600.00	90.00	179.54	12840.01	-4961.01	-859.14	5013.03	0.00	
17700.00	90.00	179.54	12840.01	-5061.01	-858.33	5112.66	0.00	
17800.00	90.00	179.54	12840.01	-5161.00	-857.53	5212.29	0.00	
17900.00	90.00	179.54	12840.01	-5261.00	-856.73	5311.92	0.00	
18000.00	90.00	179.54	12840.01	-5361.00	-855.92	5411.54	0.00	
18100.00	90.00	179.54	12840.01	-5461.00	-855.12	5511.17	0.00	
18200.00	90.00	179.54	12840.01	-5560.99	-854.32	5610.80	0.00	
18300.00	90.00	179.54	12840.01	-5660.99	-853.51	5710.42	0.00	
18400.00	90.00	179.54	12840.01	-5760.99	-852.71	5810.05	0.00	
18500.00	90.00	179.54	12840.01	-5860.98	-851.91	5909.68	0.00	
18600.00	90.00	179.54	12840.01	-5960.98	-851.10	6009.31	0.00	
18700.00	90.00	179.54	12840.01	-6060.98	-850.30	6108.93	0.00	
18800.00	90.00	179.54	12840.01	-6160.97	-849.50	6208.56	0.00	
18900.00	90.00	179.54	12840.01	-6260.97	-848.69	6308.19	0.00	
19000.00	90.00	179.54	12840.01	-6360.97	-847.89	6407.82	0.00	
19100.00	90.00	179.54	12840.01	-6460.96	-847.09	6507.44	0.00	
19200.00	90.00	179.54	12840.01	-6560.96	-846.29	6607.07	0.00	
19300.00	90.00	179.54	12840.01	-6660.96	-845.48	6706.70	0.00	
19400.00	90.00	179.54	12840.01	-6760.95	-844.68	6806.32	0.00	
19500.00	90.00	179.54	12840.01	-6860.95	-843.88	6905.95	0.00	

MEAN GREEN 23-35 FED COM 720H



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Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
19600.00	90.00	179.54	12840.01	-6960.95	-843.07	7005.58	0.00	
19700.00	90.00	179.54	12840.01	-7060.94	-842.27	7105.21	0.00	
19800.00	90.00	179.54	12840.01	-7160.94	-841.47	7204.83	0.00	
19900.00	90.00	179.54	12840.01	-7260.94	-840.66	7304.46	0.00	
20000.00	90.00	179.54	12840.01	-7360.93	-839.86	7404.09	0.00	
20100.00	90.00	179.54	12840.01	-7460.93	-839.06	7503.71	0.00	
20200.00	90.00	179.54	12840.01	-7560.93	-838.25	7603.34	0.00	
20300.00	90.00	179.54	12840.01	-7660.92	-837.45	7702.97	0.00	
20400.00	90.00	179.54	12840.01	-7760.92	-836.65	7802.60	0.00	
20500.00	90.00	179.54	12840.01	-7860.92	-835.85	7902.22	0.00	
20600.00	90.00	179.54	12840.01	-7960.91	-835.04	8001.85	0.00	
20700.00	90.00	179.54	12840.01	-8060.91	-834.24	8101.48	0.00	
20800.00	90.00	179.54	12840.01	-8160.91	-833.44	8201.10	0.00	
20900.00	90.00	179.54	12840.01	-8260.90	-832.63	8300.73	0.00	
21000.00	90.00	179.54	12840.01	-8360.90	-831.83	8400.36	0.00	
21100.00	90.00	179.54	12840.01	-8460.90	-831.03	8499.99	0.00	
21200.00	90.00	179.54	12840.01	-8560.90	-830.22	8599.61	0.00	
21300.00	90.00	179.54	12840.01	-8660.89	-829.42	8699.24	0.00	
21400.00	90.00	179.54	12840.01	-8760.89	-828.62	8798.87	0.00	
21500.00	90.00	179.54	12840.01	-8860.89	-827.81	8898.49	0.00	
21600.00	90.00	179.54	12840.01	-8960.88	-827.01	8998.12	0.00	
21700.00	90.00	179.54	12840.01	-9060.88	-826.21	9097.75	0.00	
21800.00	90.00	179.54	12840.01	-9160.88	-825.40	9197.38	0.00	
21900.00	90.00	179.54	12840.01	-9260.87	-824.60	9297.00	0.00	
22000.00	90.00	179.54	12840.01	-9360.87	-823.80	9396.63	0.00	
22100.00	90.00	179.54	12840.01	-9460.87	-823.00	9496.26	0.00	
22200.00	90.00	179.54	12840.01	-9560.86	-822.19	9595.88	0.00	
22300.00	90.00	179.54	12840.01	-9660.86	-821.39	9695.51	0.00	
22400.00	90.00	179.54	12840.01	-9760.86	-820.59	9795.14	0.00	
22500.00	90.00	179.54	12840.01	-9860.85	-819.78	9894.77	0.00	
22600.00	90.00	179.54	12840.01	-9960.85	-818.98	9994.39	0.00	
22700.00	90.00	179.54	12840.01	-10060.85	-818.18	10094.02	0.00	
22800.00	90.00	179.54	12840.01	-10160.84	-817.37	10193.65	0.00	
22900.00	90.00	179.54	12840.01	-10260.84	-816.57	10293.28	0.00	
22947.82	90.00	179.54	12840.01	-10308.66	-816.19	10340.92	0.00	exit
23000.00	90.00	179.54	12840.01	-10360.84	-815.77	10392.90	0.00	
23027.82	90.00	179.54	12840.00	-10388.66	-815.57	10420.62	0.00	BHL

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 400376

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 400376
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/19/2024