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|-------------------------------|--|---|
| Well Name: SAN JUAN 30-6 UNIT | Well Location: T30N / R7W / SEC 31 / NENW / 36.774582 / -107.61525 | County or Parish/State: RIO ARRIBA / NM |
| Well Number: 8A | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM012709 | Unit or CA Name: SAN JUAN 30-6 UNIT --MV | Unit or CA Number: NMNM78420A |
| US Well Number: 3003921701 | Operator: HILCORP ENERGY COMPANY | |

Subsequent Report

Sundry ID: 2828205

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/18/2024

Date Operation Actually Began: 12/11/2024

Type of Action: Recompletion

Time Sundry Submitted: 01:59

Actual Procedure: The isolation plug has been removed and the well has been returned to production as a FC/MV commingle under DHC 5351. Please see the attached operations.

SR Attachments

Actual Procedure

SAN_JUAN_30_6_UNIT_8A_SR_Commingle_Writeup_20241218135940.pdf

| | | |
|-------------------------------|--|---|
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| Lease Number: NMNM012709 | Unit or CA Name: SAN JUAN 30-6 UNIT --MV | Unit or CA Number: NMNM78420A |
| US Well Number: 3003921701 | Operator: HILCORP ENERGY COMPANY | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|--|----------------------------------|
| Operator Electronic Signature: AMANDA WALKER | Signed on: DEC 18, 2024 01:59 PM |
| Name: HILCORP ENERGY COMPANY | |
| Title: Operations/Regulatory Technician | |
| Street Address: 1111 TRAVIS ST | |
| City: HOUSTON | State: TX |
| Phone: (346) 237-2177 | |
| Email address: MWALKER@HILCORP.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|---------------------------------|---|
| BLM POC Name: KENNETH G RENNICK | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5055647742 | BLM POC Email Address: krennick@blm.gov |
| Disposition: Accepted | Disposition Date: 12/18/2024 |
| Signature: Kenneth Rennick | |

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|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 11. Country or Parish, State |

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|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
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| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 640 FNL / 800 FWL / TWSP: 30N / RANGE: 7W / SECTION: 31 / LAT: 36.774582 / LONG: -107.61525 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 640 FNL / 800 FWL / TWSP: 30N / SECTION: / LAT: 36.774582 / LONG: 107.61525 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 30-6 UNIT #8A

| | | |
|--------------------------|--|-------------------|
| API: 3003921701 | Field: BLANCO MESAVERDE (PRORATED GAS) | State: NEW MEXICO |
| Permit to Drill (PTD) #: | Sundry #: | Rig/Service: #7 |

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| Jobs |
| Actual Start Date: 5/29/2024 End Date: 12/17/2024 |

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|---------------------|---------------------------------|-------------------------------|
| Report Number 13 | Report Start Date 12/11/2024 | Report End Date 12/11/2024 |
|---------------------|---------------------------------|-------------------------------|

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| Operation |
| RIG MOVE RIG & EQUIPMENT TO LOCATION. (30 MILE RIG MOVE). |
| SPOT EQUIPMENT. RU RIG & EQUIPMENT. CK PSI: TBG-110#, CSG-130#, INTER-100#, BH-0#. BDW 10 MINS. |
| FUNCTION TEST BOP. ND WH. NU BOP. RU RIG FLOOR & TBG EQUIPMENT. PULL HANGER. SIW, SDFN. CLEAN & SECURE LOCATION. DEBRIEF CREW. |
| CREW TRAVEL TO YARD. |

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|---------------------|---------------------------------|-------------------------------|
| Report Number 14 | Report Start Date 12/12/2024 | Report End Date 12/12/2024 |
|---------------------|---------------------------------|-------------------------------|

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| Operation |
| CREW TRAVEL TO LOCATION. |
| HELD PJSM. SERVICE & START EQUIPMENT. CK PSI: TBG-40#, CSG-140#, INTER-100#, BH-0#. BDW 10 MINS. |
| TOOH WITH TBG. LD BHA. |
| TALLY, TIH & PUP. TAG FILL @ 2890'. RU 2.5 POWER SWIVEL. |
| EST CIRC. C/O FILL TO SCBP @ 2910'. BEGIN DRILLING OUT PLUG. D/O PLUG. USING 14 BBLS, 2 GAL CI, 2 GAL FOAMER PER HR. PU 3 JTS WITH PS. RD PS. |
| RU TBG EQUIPMENT. PUP. TAG FILL @ 3721'. RD TBG EQUIP. RU PS. EST CIRC. CLEAN OUT FILL TO CIBP @ 3779'. C/O WELL. (WELL MAKING BOUT HALF A CUP SAND + PREVIOUS PLUG CUTTINGS). CIRC WELL CLEAN. |
| RD PS. TOOH ABOVE TOP PERFS @ 2727'. SIW. SDFN. DRAIN EQUIPMENT. CLEAN & SECURE LOCATION. DEBRIEF CREW. |
| CREW TRAVEL TO YARD. |

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|---------------------|---------------------------------|-------------------------------|
| Report Number 15 | Report Start Date 12/13/2024 | Report End Date 12/13/2024 |
|---------------------|---------------------------------|-------------------------------|

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| Operation |
| CREW TRAVEL TO LOCATION. |
| HELD PJSM. SERVICE & START EQUIPMENT. CK PSI: TBG60#, CSG-150#, INTER-100#, BH-0#. BDW 10 MINS. |
| TIH D/O BHA. TAG CIBP @ 3779'. RU 2.5 PS. BEGIN D/O. |
| EST CIRC. D/O CIBP USING 14 BBLS, 2.0 GAL CI, 2.0 GAL FOAMER PER HR. USE 90 BBLS OF FW TOTAL, 50 BBL RETURN. C/O WELL TO PBTD @ 3849'. (MODERATE RETURNS OF SAND & PLUG CUTTINGS) CIRC WELL CLEAN. |
| RD PS. LD 3 JTS OF 2 3/8" J55 TBG. TOOH LD D/O BHA. |
| TIH WITH PRODUCTION TBG & BHA. LAND TBG AS FOLLOWS: |
| KB-10.60' |
| TBG HANGER- 1' |
| 1, 2-3/8" J55 JT - 31.60' |
| 3 2-3/8" SUBS (10',8',8')- 26' |
| 119, 2-3/8"J55 JTS-3742.54' |
| 1, 2-3/8" SEAT NIPPLE-1.10' |
| 1, 2-3/8" PGA1 MA + BP - 30.50' |
| EOT @ 3843.34'. SIW, SDFN. DRAIN EQUIPMENT. CLEAN & SECURE LOCATION. DEBRIEF RIG CREW. |
| CREW TRAVEL TO YARD. |

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|---------------------|---------------------------------|-------------------------------|
| Report Number 16 | Report Start Date 12/16/2024 | Report End Date 12/16/2024 |
|---------------------|---------------------------------|-------------------------------|

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| Operation |
| CREW TRAVEL TO LOCATION. |
| PJSM. |
| R/D FLOOR AND EQUIPMENT. N/D BOP, N/U WELLHEAD. M/U NEW RATIGAN, PUMP IN TEE. WELL BEGAN FLOWING WATER UP TBG, SECURE WELL TO KILL TBG. VALVE ON RIG PIT BROKE, FIX VALVE TO BE ABLE TO PUMP KILL. KILL TBG, AL TECH ROMAN L. ON LOCATION. START COMPRESSOR, PUT CASING ON SALES LINE. |
| M/U NEW PUMP, BUCKET TEST. (GOOD). P/U USED K BARS AND SLICK RODS. CLEAN THREADS AND BOXES AS NEEDED. SPACE OUT AND SEAT PUMP. RUN RODS AS FOLLOWS. |
| (1)- 8' GAS ANCHOR |
| (1)- 2" X 1-1/4" X 9' X 13' RHAC-Z HVR SN - HIL 1097 |
| (1)- 3/4" 4' STABILIZER ROD. |
| (1)- 21K SHEAR TOOL. |
| (7)- 1 1/4" SINKER BARS |
| (143)- 3/4" SLICK RODS |
| (3)- 7/8" X 4',6',8', PONY RODS. |
| (1)- 22' X 1 1/4" POLISH ROD W/ 1-1/2" LINER. |

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|---------------------|---------------------------------|-------------------------------|
| Report Number 17 | Report Start Date 12/17/2024 | Report End Date 12/17/2024 |
|---------------------|---------------------------------|-------------------------------|

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| Operation |
| CREW TRAVEL TO LOCATION. |



Well Operations Summary L48

Well Name: SAN JUAN 30-6 UNIT #8A

| | | |
|-----------------|---------------------------------------|-------------------|
| API: 3003921701 | Field: BLANCO MESAVERDE (PRORATED GAS | State: NEW MEXICO |
| | Sundry #: | Rig/Service: #7 |

Operation

PJSM.
STRIP OFF STUFFING BOX, PUMPING TEE, RATIGAN, AND B2 ADAPTER. STRIP ON B1 ADAPER, RATIGAN, PUMPING TEE AND SHORTER STUFFING BOX. HANG OFF RODS 5" FROM TAG WITH ROMAN LUCERO ON LOCATION. EVERYTHING FIT GOOD. STARTING PUMPING UNIT AND RAN UNTIL PUMPING FLUID TO SURFACE.
RDMO CCWS #7. RELEASE RIG TO SAN JUAN 30-6 #92N.

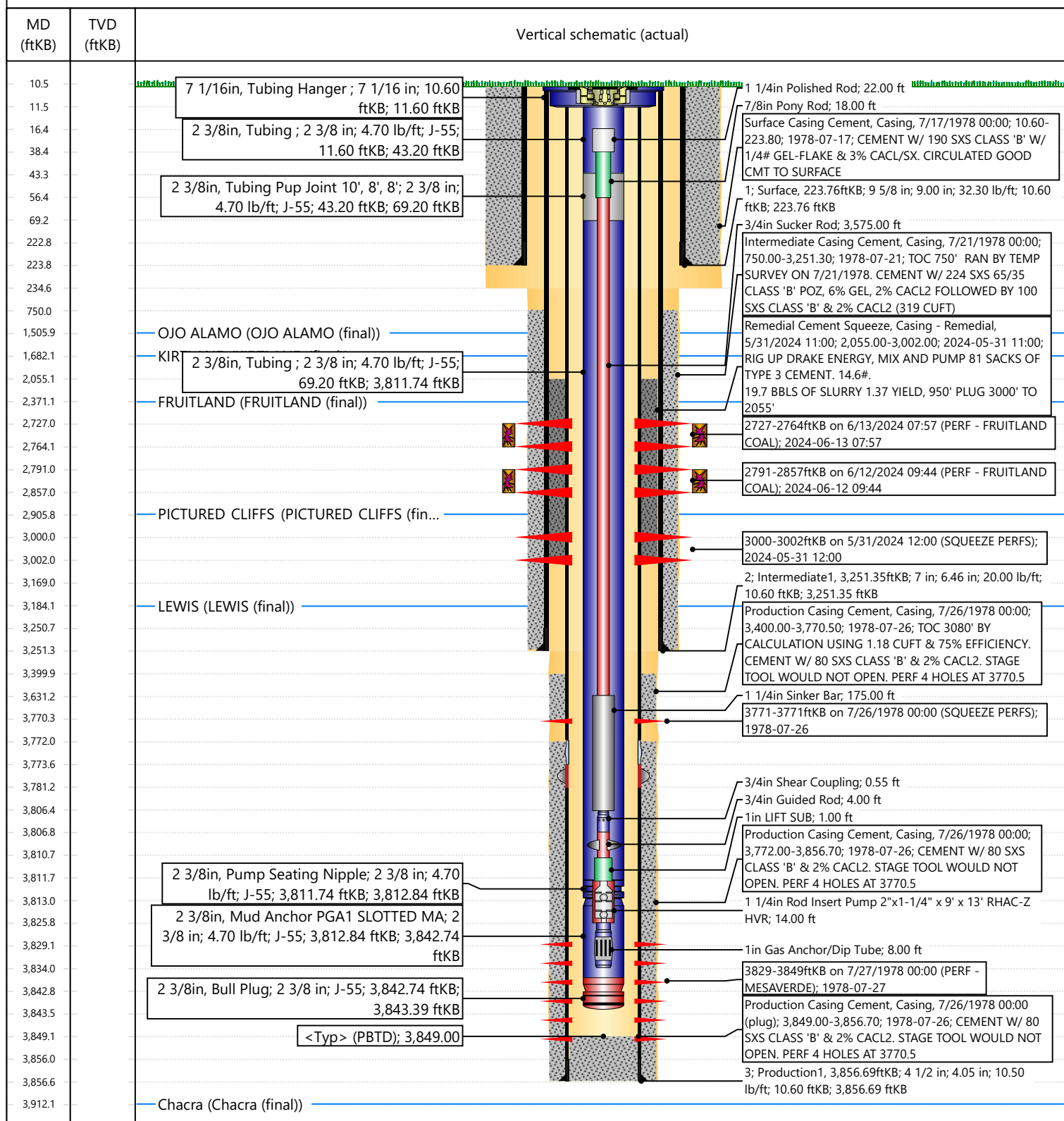


Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #8A

| | | | | | |
|-----------------------------------|---|---|------------------------------------|--------------------------------|---------------------------------------|
| API / UWI 3003921701 | Surface Legal Location 031-030N-007W-D | Field Name BLANCO MESAVERDE (PRORATED GAS) | Route 1107 | State/Province NEW MEXICO | Well Configuration Type |
| Ground Elevation (ft) 6,050.00 | Original KB/RT Elevation (ft) 6,060.60 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 10.60 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |
| Tubing Strings | | | | | |
| Run Date 12/13/2024 14:00 | Set Depth (ftKB) 3,843.39 | String Max Nominal OD (in) 2 3/8 | String Min Nominal ID (in) 2.00 | Weight/Length (lb/ft) 4.70 | Original Spud Date 7/17/1978 00:00 |

Original Hole



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413732

CONDITIONS

| | |
|--|---|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 413732 |
| | Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| smcgrath | None | 12/19/2024 |