

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: SAN JUAN 30-6 UNIT Well Location: T30N / R7W / SEC 31 /

NENW / 36.774582 / -107.61525

County or Parish/State: RIO

ARRIBA / NM

Type of Well: CONVENTIONAL GAS Well Number: 8A

WELL

Allottee or Tribe Name:

--MV

Unit or CA Name: SAN JUAN 30-6 UNIT Unit or CA Number:

NMNM78420A

US Well Number: 3003921701 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Lease Number: NMNM012709

Sundry ID: 2828205

Type of Action: Recompletion Type of Submission: Subsequent Report

Date Sundry Submitted: 12/18/2024 Time Sundry Submitted: 01:59

Date Operation Actually Began: 12/11/2024

Actual Procedure: The isolation plug has been removed and the well has been returned to production as a FC/MV commingle under DHC 5351. Please see the attached operations.

SR Attachments

Actual Procedure

SAN_JUAN_30_6_UNIT_8A_SR_Commigle_Writeup_20241218135940.pdf

Page 1 of 2

eceived by OCD: 12/19/2024 6:56:19 AM Well Name: SAN JUAN 30-6 UNIT

Well Location: T30N / R7W / SEC 31 /

NENW / 36.774582 / -107.61525

County or Parish/State: RIPage 2 0

ARRIBA / NM

Well Number: 8A Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMNM012709

Unit or CA Name: SAN JUAN 30-6 UNIT Unit or CA Number:

NMNM78420A

US Well Number: 3003921701

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: DEC 18, 2024 01:59 PM **Operator Electronic Signature: AMANDA WALKER**

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 12/18/2024

Signature: Kenneth Rennick

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	į
OMB No. 1004-0137	
Expires: October 31, 20	12

5.	Lease	Serial	No

BURI	EAU OF LAND MANAGEMENT	5. Bease Seriai 110.		
SUNDRY N	OTICES AND REPORTS ON W	6. If Indian, Allottee or Tribe Name		
	orm for proposals to drill or to	,		
abandoned well. Use Form 3160-3 (APD) for such proposals.				
SUBMIT IN 1	FRIPLICATE - Other instructions on page	9 2	7. If Unit of CA/Agreement, 1	Name and/or No.
1. Type of Well	<u></u>		8. Well Name and No.	
Oil Well Gas W	Vell Other			
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or Explora	tory Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish, State	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE C	 DF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION			OF ACTION	
	Acidize Deep	en [Production (Start/Resume)	Water Shut-Off
Notice of Intent		aulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair New	Construction [Recomplete	Other
Subsequent report	Change Plans Plug	and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal	
	ns. If the operation results in a multiple comices must be filed only after all requirements			
4. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
		Title		
Signature		Date		
	THE SPACE FOR FEDI	ERAL OR STA	TE OFICE USE	
Approved by				
,		Title		Date
	ned. Approval of this notice does not warran quitable title to those rights in the subject leduct operations thereon.	or		
	B U.S.C Section 1212, make it a crime for an		and willfully to make to any d	epartment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NENW \ / \ 640 \ FNL \ / \ 800 \ FWL \ / \ TWSP: \ 30N \ / \ RANGE: \ 7W \ / \ SECTION: \ 31 \ / \ LAT: \ 36.774582 \ / \ LONG: \ -107.61525 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ $BHL: \ NENW \ / \ 640 \ FNL \ / \ 800 \ FWL \ / \ TWSP: \ 30N \ / \ SECTION: \ / \ LAT: \ 36.774582 \ / \ LONG: \ 107.61525 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$



Well Operations Summary L48

Well Name: SAN JUAN 30-6 UNIT #8A

API: 3003921701 Field: BLANCO MESAVERDE (PRORATED GAS State: NEW MEXICO

Permit to Drill (PTD) #: Sundry #: Rig/Service: #7

Jobs

Actual Start Date: 5/29/2024 End Date: 12/17/2024

 Report Number
 Report Start Date
 Report End Date

 13
 12/11/2024
 12/11/2024

Operation

RIG MOVE RIG & EQUIPMENT TO LOCATION. (30 MILE RIG MOVE).

SPOT EQUIPMENT. RU RIG & EQUIPMENT. CK PSI: TBG-110#, CSG-130#, INTER-100#, BH-0#. BDW 10 MINS.

FUNCTION TEST BOP. ND WH. NU BOP. RU RIG FLOOR & TBG EQUIPMENT. PULL HANGER. SIW, SDFN. CLEAN & SECURE LOCATION. DEBRIEF CREW.

CREW TRAVEL TO YARD.

 Report Number
 Report Start Date
 Report End Date

 14
 12/12/2024
 12/12/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. SERVICE & START EQUIPMENT. CK PSI: TBG-40#, CSG-140#, INTER-100#, BH-0#. BDW 10 MINS

TOOH WITH TBG. LD BHA.

TALLY, TIH & PUP. TAG FILL @ 2890'. RU 2.5 POWER SWIVEL.

EST CIRC. C/O FILL TO SCBP @ 2910'. BEGIN DRILLING OUT PLUG. D/O PLUG. USING 14 BBLS, 2 GAL CI, 2 GAL FOAMER PER HR. PU 3 JTS WITH PS. RD PS.

RU TBG EQUIPMENT. PUP. TAG FILL @ 3721'. RD TBG EQUIP. RU PS. EST CIRC. CLEAN OUT FILL TO CIBP @ 3779'. C/O WELL. (WELL MAKING BOUT HALF A CUP SAND + PREVIOUS PLUG CUTTINGS). CIRC WELL CLEAN.

RD PS. TOOH ABOVE TOP PERFS @ 2727'. SIW. SDFN. DRAIN EQUIPMENT. CLEAN & SECURE LOCATION. DEBRIEF CREW.

CREW TRAVEL TO YARD.

 Report Number
 Report Start Date
 Report End Date

 15
 12/13/2024
 12/13/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. SERVICE & START EQUIPMENT. CK PSI: TBG60#, CSG-150#, INTER-100#, BH-0#. BDW 10 MINS.

TIH D/O BHA. TAG CIBP @ 3779'. RU 2.5 PS. BEGIN D/O.

EST CIRC. D/O CIBP USING 14 BBLS, 2.0 GAL CI, 2.0 GAL FOAMER PER HR. USE 90 BBLS OF FW TOTAL, 50 BBL RETURN. C/O WELL TO PBTD @ 3849'. (MODERATE RETURNS OF SAND & PLUG CUTTINGS) CIRC WELL CLEAN.

RD PS. LD 3 JTS OF 2 3/8" J55 TBG. TOOH LD D/O BHA.

TIH WITH PRODUCTION TBG & BHA. LAND TBG AS FOLLOWS:

KB-10.60'

TBG HANGER- 1'

1, 2-3/8" J55 JT - 31.60'

3 2-3/8" SUBS (10',8',8')- 26'

119, 2-3/8"J55 JTS-3742.54"

1, 2-3/8" SEAT NIPPLE-1.10'

1, 2-3/8" PGA1 MA + BP - 30.50'

EOT @ 3843.34'. SIW, SDFN. DRAIN EQUIPMENT. CLEAN & SECURE LOCATION. DEBRIEF RIG CREW

CREW TRAVEL TO YARD.

 Report Number
 Report Start Date
 Report End Date

 16
 12/16/2024
 12/16/2024

Operation

CREW TRAVEL TO LOCATION.

PJSM.

R/D FLOOR AND EQUIPMENT. N/D BOP, N/U WELLHEAD. M/U NEW RATIGAN, PUMP IN TEE. WELL BEGAN FLOWING WATER UP TBG, SECURE WELL TO KILL TBG. VALVE ON RIG PIT BROKE, FIX VALVE TO BE ABLE TO PUMP KILL. KILL TBG, AL TECH ROMAN L. ON LOCATION. START COMPRESSOR, PUT CASING ON SALES LINE.

M/U NEW PUMP, BUCKET TEST. (GOOD). P/U USED K BARS AND SLICK RODS. CLEAN THREADS AND BOXES AS NEEDED. SPACE OUT AND SEAT PUMP. RUN RODS AS FOLLOWS.

(1)- 8' GAS ANCHOR

(1)- 2" X 1-1/4" X 9' X 13' RHAC-Z HVR SN - HIL 1097

(1)- 3/4" 4' STABILIZER ROD.

(1)- 21K SHEAR TOOL.

(7)- 1 1/4" SINKER BARS

(143)- 3/4" SLICK RODS

(3)- 7/8" X 4',6',8', PONY RODS.

1)- 22' X 1 1/4" POLISH ROD W/ 1-1/2" LINER.

 Report Number
 Report Start Date
 Report End Date

 17
 12/17/2024
 12/17/2024

Operation

CREW TRAVEL TO LOCATION.

WellViewAdmin@hilcorp.com Page 1/2

Report Printed: 12/18/2024



Well Operations Summary L48

Well Name: SAN JUAN 30-6 UNIT #8A

API: 3003921701 Field: BLANCO MESAVERDE (PRORATED GAS State: NEW MEXICO

Sundry #: Rig/Service: #7

Operation

PJSM.

STRIP OFF STUFFING BOX, PUMPING TEE, RATIGAN, AND B2 ADAPTER. STRIP ON B1 ADAPER, RATIGAN, PUMPING TEE AND SHORTER STUFFING BOX. HANG OFF RODS 5" FROM TAG WITH ROMAN LUCERO ON LOCATION. EVERYTHING FIT GOOD. STARTING PUMPING UNIT AND RAN UNTIL PUMPING FLUID TO SURFACE.

RDMO CCWS #7. RELEASE RIG TO SAN JUAN 30-6 #92N.

WellViewAdmin@hilcorp.com Page 2/2 Report Printed: 12/18/2024



Current Schematic - Version 3

Compared Service (it)		State/Province NEW MEXICO	Route 1107	Field Name BLANCO MESAVERDE (PRORATED G.	Surface Legal Location 031-030N-007W-D	'01	n/uwi 0039217
Strings Stri	nnce (ft) KB-Tubing Hanger Distance (ft	KB-Casing Flange Distance (ft)	RKB to GL (ft)			ation (ft)	
Original Hole Continue					,	trings	
MD (fKB) (fK	Original Spud Date 7/17/1978 00:00	Weight/Length (lb/ft) 4.70				24 14:00	
MD (fKB) (fK			al Hole	Origi			
### Vertical schematic (actual) Vertical schematic (actual)						TVD	мьТ
16.4 2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 38.4 38.4 38.4 2 3/8in, Tubing pup Joint 10', 8', 8'; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftkB; 69.20 ftkB 2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5 survey on Class Pup Section Public Pub			tical schematic (actual)	\			
16.4 2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 38.4 4.70 lb/ft; J-55; 43.20 ftKB 2 3/8in, Tubing Pup Joint 10; 8; 8; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftKB 2 3/8in, Tubing Pup Joint 10; 8; 8; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftKB; 69.20 ftKB 2 3/8in, Tubing Pup Joint 10; 8; 8; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftKB; 69.20 ftKB 2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5 survey on; 5 class 8 2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 6 coal; 7	Rod; 22.00 ft	1 1/4in Polished Rod; 22.00		; 7 1/16 in; 10.60	7 1/16in, Tubing Hanger		10.5
2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 11.60 ftk8; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 12.55; 43.20 ftkB 2 3/8in, Pup Seating Nipple; 2 3/8 in; 4.70 Joint Pub Joint 10', 12.55; 3.812.84 ftkB 2 3/8in, Mud Anchor PGA1 SLOTTED MA; 2 3/8 in; 4.70 Joint Plug; 2 3/8 in	18.00 ft Cement, Casing, 7/17/1978 00:00; 10.60	7/0111 POHY ROU, 10.00 IL	٥٥٥٥	ftKB; 11.60 ftKB			11.5
11.60 ftkB; 43.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftkB; 69.20 ftkB 2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftkB; 69.20 ftkB 2 3/8in, Tubing 12 3/8 in; 4.70 lb/ft; J-55; 5 3/4 in; 4.70 lb/ft; J-55; 43.20 ftkB; 69.20 ftkB 2 3/8in, Tubing 2 3/8 in; 4.70 lb/ft; J-55; 69.20 ftkB; 3,811.74 ftkB 1 3/8 in; 4.70 lb/ft; J-55; 3 3/4 in; 4.70 lb/ft; J-55; 3,811.74 ftkB 2 3/8in, Pump Seating Nipple; 2 3/8 in; 4.70 lb/ft; J-55; 3 3/4 in; 4.70 lb/ft; J-55; 3,812.84 ftkB; 3,842.74 ftkB 2 3/8in, Bull Plug; 2 3/8 in; 4.70 lb/ft; J-55; 3,812.84 ftkB; 3,842.74 ftkB 2 3/8in, Bull Plug; 2 3/8 in; 4.70 lb/ft; J-55; 3,812.84 ftkB; 3,842.74 ftkB; 3,824.74 ftkB 3 38.844 lb/ssystam 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftkB; 3,842.74 ftk	-17; CEMENT W/ 190 SXS CLASS 'B' W			5474747			16.4
2 3/8in, Tubing Pup Joint 10', 8', 8'; 2 3/8 in; 4.70 lb/ft; J-55; 43.20 ftkB; 69.20 ftkB 22228 2228 2236 2346 75000 3.251 75000	& 3% CACL/SX. CIRCULATED GOOD	/		0 ftKB; 43.20 ftKB	11.6		38.4
4.70 lb/ft; J-55; 43.20 ftkB; 69.20 ftkB 69.2 222.8 234.6 234	CE '6ftKB; 9 5/8 in; 9.00 in; 32.30 lb/ft; 10.0	CMT TO SURFACE		10' 8' 8'· 2 3/8 in:	2 3/8in Tubing Pup Joint 1		43.3
### 2228 ###		ftKB; 223.76 ftKB			9 .		56.4
223.8 223.6 23.6		3/4in Sucker Rod; 3,575.00					69.2
SURVEY ON.	sing Cement, Casing, 7/21/1978 00:00	1001					222.8
CLASS 'B' PO SSC CLASS 'B' NSC CLASS 'B' Remedial Cer 5/31/2024 11 KIR 2 3/8in, Tubing ; 2 3/8 in; 4/70 lb/ft; J-55; 69.20 ftKB; 3,811.74 ftKB FRUITLAND (FRUITLAND (final)) 2791-2857ft COAL); 2024- 1,77441 1,7910 1,8870 PICTURED CLIFFS (PICTURED CLIFFS (fin) 2791-2857ft COAL); 2024- 1,1690 1,1691 1,1773	; 1978-07-21; TOC 750' RAN BY TEMP 1/1978. CEMENT W/ 224 SXS 65/35						223.8
OJO ALAMO (OJO ALAMO (final)) KIR 2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 69.20 ft/kB; 3,811.74 ft/kB FRUITLAND (FRUITLAND (final)) FRUITLAND (FRUITLAND (final)) PICTURED CLIFFS (PICTURED CLIFFS (fin 10000 10002.0 10199 1024-05-31 10551 106 ft/kB; 3,812.84 ft/kB 10773.3 10712.0 1073.6 10864 1097.8 1098.6 1098.6 1098.6 1098.6 1098.6 1098.6 1098.6 10998.6 10	5% GEL, 2% CACL2 FOLLOWED BY 100	CLASS 'B' POZ, 6% GEL, 2%					234.6
Sign		SXS CLASS 'B' & 2% CACL2	(750.0
KIR 2 3/8in, Tubing ; 2 3/8 in; 4.70 lb/ft; J-55; 69.20 ftkB; 3,811.74 ftkB FRUITLAND (FRUITLAND (final)) FRUITLAND (FRUITLAND (final)) 2055 2727-2764ft 2055 2727-2764ft 2055 2727-2764ft 2064 202	nt Squeeze, Casing - Remedial,); 2,055.00-3,002.00; 2024-05-31 11:00	· ·		final))	JO ALAMO (OJO ALAMO (f		,505.9
69.20 ftkB; 3,811.74 ftkB FRUITLAND (FRUITLAND (final)) FRUITLAND (FRUITLAND (final)) FRUITLAND (FRUITLAND (final)) FRUITLAND (FRUITLAND (final)) PICTURED CLIFFS (PICTURED CLIFFS (fin 3000-3002ft 2024-05-31	NERGY, MIX AND PUMP 81 SACKS OF	RIG UP DRAKE ENERGY, M		n; 4.70 lb/ft; J-55;	R 2 3/8in, Tubing ; 2 3/8 ii		,682.1
FRUITLAND (FRUITLAND (final)) 2055: 2727-2764ft 2791-2857ft COAL); 2024- 202	. 14.6#. URRY 1.37 YIELD, 950' PLUG 3000' TO	TYPE 3 CEMENT. 14.6#.	8 may				2,055.1
COAL); 2024- COAL	DRRY 1.37 FIELD, 950 PLOG 3000 TO			nal))	RUITLAND (FRUITLAND (fin		,371.1
2791-2857ft COAU; 2024- 2791-2857ft COAU; 2024- 2024-05-31 2; Intermedia 10.60 ft/kB; 3, Production C 3,400.00-3,77 CALCULATIO CEMENT W/ TOOL WOUL 1,770.3 2,772.0 3,7	on 6/13/2024 07:57 (PERF - FRUITLAN		5 500 000 000 000 000	M			,727.0
2791-2857fd COAL; 2024- 2905.8 PICTURED CLIFFS (PICTURED CLIFFS (fin 3000-3002ft 2024-05-31 2; Intermedia 10.60 ftkB; 3, Production C 3,400.00-3,77 CALCULATIO CEMENT W/ TOOL WOULL 11/4 in Sinke 3777-377ft 1978-07-26 3771-377fft 1978-07-26 37812 37813.0	·13 07:57	COAL); 2024-06-13 07:57					2,764.1
9,895.8	on 6/12/2024 09:44 (PERF - FRUITLAN	2791-2857ftKB on 6/12/20	9 (20) (20) (20) (20) (20) (20) (20) (20)				2,791.0
3000-3002ft 2024-05-31 3 2; Intermedia 10.60 ftkB; 3, Production C 3,400.03-37 CALCULATIO CEMENT W/ TOOL WOULD 1978-07-26 73/4in Shear C 73/4in Sinke 3771-3771ft 1978-07-26 73/4in Shear C 73/4in Guided 1 in LIFT SUB; R8107 R8117 R8130 R8187 R8130 R8187 R8130 R828 R8107 R8130 R828 R8291 R830 R8291 R840 R8428 R840 R840 R840 R840 R840 R840 R840 R84	·12 09:44	COAL); 2024-06-12 09:44	1 Mary 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>K</u>			,857.0
3,000.0 3,000.0 3,000.0 3,000.0 3,000.0 3,000.0 3,000.0 3,000.0 2; Intermedia				D CLIFFS (fin	CTURED CLIFFS (PICTURED	_	2,905.8
3,169,0 3,169,0 3,169,0 3,169,0 3,169,0 3,169,0 3,250,7 3,251,3 3,399,9 3,631,2 3,770,3 3,771,3771ftt 3,770,3 3,772,0 3,773,6 3,773,6 3,774,0 3,776,0 3,776,0 3,776,0 3,776,0 3,776,0 3,776,0 3,776,0 3,776,0 3,776,0 3,776,0 3,776,0 3,771,0 3,771,0 3,771,0 3,772,0 3,811,7 4,70 4,772,0 4,381,0 4,770 4,10 4,10 4,10 4,10 4,10 4,10 4,10 4,1	on 5/31/2024 12:00 (SQUEEZE PERFS);	3000-3002ftKB on 5/31/20					3,000.0
LEWIS (LEWIS (final)) 10.60 ftkB; 3, Production C 3,400.00-3,77 CALCULATIO CEMENT W/ TOOL WOULL 11/4in Sinks 3777-3771ft 1978-07-26 3,770.3 3,771.3 3,771.3 1978-07-26 3,880.6 8,881.7	00	2024-05-31 12:00	200 Mg				3,002.0
B.384.1 LEWIS (LEWIS (final)) Production C	, 3,251.35ftKB; 7 in; 6.46 in; 20.00 lb/ft	_					3,169.0
3,400.00-3,77 CALCULATIO CEMENT W/ TOOL WOUL 1 1/4in Sinke 3,770.3 3,771.3771ftt 1978-07-26 3,773.6 3,880.4 3,880.8 3,811.7 3,811.7 1,1/4in Special	ng Cement, Casing, 7/26/1978 00:00;	10.60 ftKB; 3,251.35 ftKB			EWIS (LEWIS (final))		3,184.1
3,331.2 3,370.3 3,377.0 3,772.0 3,773.6 3,773.6 3,781.2 3,806.4 3,806.8 3,810.7 3,811.7 1,1/4 in Sinke 3,772.0 3,811.7 1,3/4 in Shear C	50; 1978-07-26; TOC 3080' BY	1 1	1				3,250.7
3,33999 3,631.2 3,770.3 3,770.3 3,772.0 3,773.6 3,773.6 3,781.2 3,806.4 3,806.8 3,810.7 3,811.7 3,811.7 1,10 1 1 1 1 1 1 1 1 1	JSING 1.18 CUFT & 75% EFFICIENCY.						3,251.3
1.1/4in Sinke 3771-3771ftt 1978-07-26 3,772.0 3,773.6 3,806.4 3,806.8 3,810.7 3,811.7 1,811.7	SXS CLASS 'B' & 2% CACL2. STAGE IOT OPEN. PERF 4 HOLES AT 3770.5		500				3,399.9
3,772.0 3,773.6 3,773.6 3,8806.4 3,806.8 3,810.7 3,811.7 1,811		1 1/4in Sinker Bar; 175.00 f					3,631.2
3,772.0 3,773.6 3,781.2 3,806.4 3,806.8 3,810.7 3,811.7 3,811.7 3,811.7 3,811.7 1,91.7	on 7/26/1978 00:00 (SQUEEZE PERFS);						3,770.3
3829-3849ftk 8,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)		19/8-07-26	(AN)				3,772.0
3829-3849ftk 8,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)							3,773.6
3829-3849ftk ,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)		3/4in Shear Coupling; 0.55					
3829-3849ftk ,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)		3/4in Guided Rod; 4.00 ft					
3829-3849ftk ,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)	00 ft ng Cement, Casing, 7/26/1978 00:00;	1in LIFT SUB; 1.00 ft					.
3829-3849ftk 8,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)	70; 1978-07-26; CEMENT W/ 80 SXS	3,772.00-3,856.70; 1978-07					
3829-3849ftk 8,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)	CACL2. STAGE TOOL WOULD NOT	/ 1		ple; 2 3/8 in; 4.70	2 3/8in, Pump Seating Nip		
3829-3849ftk 8,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)	OLES AI 3770.5 ert Pump 2"x1-1/4" x 9' x 13' RHAC-Z	OPEN. PERF 4 HOLES AT 37		tKB; 3,812.84 ftKB	lb/ft; J-55; 3,811.74 ft		
3829-3849ftk ,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)	p = 1/1 / / / / / / / / / / / / / / / /	HVR; 14.00 ft		1 SLOTTED MA; 2	2 3/8in, Mud Anchor PGA		
3829-3849ftk ,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)	Din Tuha: 8 00 ft	1in Gas Ancher/Din Tul-			/8 in; 4.70 lb/ft; J-55; 3,812		
,842.8 2 3/8in, Bull Plug; 2 3/8 in; J-55; 3,842.74 ftKB; MESAVERDE)	DID Tube; 8.00 π on 7/27/1978 00:00 (PERF -	1in Gas Anchor/Dip Tube;		ftKB			
	•	MESAVERDE); 1978-07-27	1000 1000 1000 1000 1000 1000 1000 100	55; 3,842,74 ftKB:	3/8in, Bull Plua: 2 3/8 in: I-		
38435	ng Cement, Casing, 7/26/1978 00:00	Production Casing Cement		3,843.39 ftKB	-,,ag/ = 0/0 iii/ 3		
(piug); 3,849 (p	-3,856.70; 1978-07-26; CEMENT W/ 80	A			ZT. 200		
	. 2% Cacl2. Stage tool would not Oles at 3770.5	OPEN. PERF 4 HOLES AT 37		(FDTD), 3,043.00	[< 1yp>		
3: Production	3,856.69ftKB; 4 1/2 in; 4.05 in; 10.50						
	3,856.69 ftKB	lb/ft; 10.60 ftKB; 3,856.69 f			(Ch-		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 413732

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	413732
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created E	Condition	Condition Date
smcgra	n None	12/19/2024