

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 330579 WELL API NUMBER 30-025-50242 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter O : 205 feet from the S line and feet 1360 from the E line
 Section 19 Township 19S Range 35E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3793 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
8/1/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/21/22	Int1	FreshWater	17.5	13.375	54.5	J55	0	1908	850	2.12	C	0	1500	0	Y
10/25/22	Int1	FreshWater	12.25	9.625	40	HCL 80	0	3606	675	2.17	C	0	1500	0	Y
11/05/22	Prod	FreshWater	8.75	7	29	HPP110	0	10356	525	3.6	C	0	1500	0	Y
11/17/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	10143	21221	1000	1.49	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>12/14/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Petroleum Specialist A</u>	DATE	<u>12/20/2024 8:03:32 AM</u>
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10/21/2022

Spud 17 ½" hole @ 1923'. Ran 1908' of 13 ⅜" 54.5# J55 ST&C Csg. Spinnaker cmt w/850 sks Class C w/2% Gypsum, 1.5% CaCl₂ & ¼#/sk Poly flake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/288 bbls of BW. Plug down @ 8:00 A.M. 10/23/22. Circ 352 sks of cmt to the cellar. **At 3:15 A.M. 10/24/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.**
Drilled out at 12 ¼".

10/25/2022

TD'ed 12 ¼" hole @ 3624'. Ran 3606' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/675 sks Class C w/2% Gypsum, 1% CaCl₂ & ¼#/sk Poly flake (yd @ 2.17 cuft/sk @ 12.45 ppg). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 ppg). Displaced w/274 bbls of FW. Plug down @ 6:00 P.M. 10/25/22. Circ 142 sks of cmt to the pit. **At 4:30 A.M. 10/26/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.5 PPG EMW. Drilled out at 8 ¾".**

11/05/202

TD'ed 8 ¾" hole @ 10426'. Ran 10356' of 7" 29# HPP110 BT&C Csg. 7" 29# HCIP110 BT&C Csg. Spinnaker cmt w/525 sks Class C w/0.4% Suspension agent, 11#/sk Strength enhancer, 22% Glass beads, 0.4% Retarder & 0.35#/sk Poly flake (yd @ 3.6 cuft/sk @ 9.8 ppg). Tail w/400 sks Class H w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/381 bbls of OBM. Plug down @ 7:00 P.M. 11/04/22. Circ 126 sks of cmt to the pit. **At 6:00 P.M. 11/05/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EM. Drilled out at 6 1/8".**

11/17/2022

TD'ed 6 1/8" hole @ 21221' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 10143' (top of liner) to 21221'. cmt w/1000 sks Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension agent & 0.3% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 245 bbls of sugar BW (calculated volume). Lift pressure 2300# @ 2.5 BPM. Plug down @ 10:00 P.M. 11/16/22. Bumped plug w/2300#. Pressured up to 3500# to shift wet shoe. Pump additional 2 bbls sugar BW. Set packer w/100k#. Sting out of hanger w/1200# on DP. Displaced 7" csg w/320 bbls of BW w/polymer sweep. Circ 320 sks of cmt off liner top. Sting back into liner. **At 11:45 P.M. 11/16/22, tested liner top to 2500# for 30 mins, held OK.**