Received by 06D:S2/19/2024 4:25:51 PM

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GRAYLING 14	203H		NMNM105821018	NMNM105821018	AVANT
GRAYLING 14	302H		NMNM025497	NMNM025497	AVANT
GRAYLING 14	503H		NMNM105821018	NMNM105821018	AVANT
GRAYLING 14	603H		NMNM105821018	NMNM105821018	AVANT
GRAYLING 14	502H		NMNM025497	NMNM025497	AVANT
GRAYLING 14	303H		NMNM105821018	NMNM105821018	AVANT
GRAYLING 14	602H		NMNM025497	NMNM025497	AVANT
GRAYLING 14	202H		NMNM025497	NMNM025497	AVANT

Notice of Intent

Sundry ID: 2827047

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/11/2024

Date proposed operation will begin: 12/25/2024

Type of Action: APD Change Time Sundry Submitted: 03:55

Sundry Print Report

Procedure Description: Avant Operating, LLC would like to request to update the dedicated acreage for the Grayling Pad 2 Wells from 640 Ac. to 1280 Ac., please see attached updated plats to reflect this change. Grayling 14 Fed Com 202H APD ID 10400097802 Grayling 14 Fed Com 203H APD ID 10400097807 Grayling 14 Fed Com 302H APD ID 10400097812 Grayling 14 Fed Com 303H APD ID 10400097837 Grayling 14 Fed Com 502H APD ID 10400097859 Grayling 14 Fed Com 503H APD ID 10400097860 Grayling 14 Fed Com 602H APD ID 10400097868 Grayling 14 Fed Com 603H APD ID 10400097869

NOI Attachments

Procedure Description

Grayling_Pad_2_APD_Change_Sundry_Attachments_12_11_24_20241218142933.pdf

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MEGHAN TWELE
Name: AVANT OPERATING LLC
Title: Contract Regulatory Analyst
Street Address: 1515 WYNKOOP ST SUITE 700
City: DENVER State: CO
Phone: (720) 339-6880
Email address: MTWELE@OUTLOOK.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: LONG VO BLM POC Phone: 5759885402 Disposition: Accepted Signature: Long Vo

BLM POC Title: Petroleum Engineer BLM POC Email Address: LVO@BLM.GOV Disposition Date: 12/19/2024

Zip:

Signed on: DEC 19, 2024 09:57 AM

Received by OCD: 12/19/2024 4:25:51 PM

	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do not use this	NOTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well	Well Other	8. Well Name and No.		
2. Name of Operator		9. API Well No.		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)	11. Country or Parish, State		
12. CHI	ECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION		
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity		
Subsequent Report	Casing Repair New Construction Change Plans Plug and Abandon	Recomplete Other		
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal		
the proposal is to deepen direction the Bond under which the work w completion of the involved operati	ally or recomplete horizontally, give subsurface locations and mea ill be perfonned or provide the Bond No. on file with BLM/BIA. R ions. If the operation results in a multiple completion or recompleti	tarting date of any proposed work and approximate duration thereof. If asured and true vertical depths of all pertinent markers and zones. Attach Required subsequent reports must be filed within 30 days following ion in a new interval, a Form 3160-4 must be filed once testing has been ion, have been completed and the operator has detennined that the site		

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OF	FICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		llfully to make to any department or agency of the Un	nited States

(Instructions on page 2)

Received by OCD: 12/19/2024 4:25:51 PM

	Energy, Minerals & Natu					The weight of the second secon					
					WELL LOC	ATION INFORMATIO	N			u	
API Nu	umber 025-5410	<u> </u>	Pool Code	41442		Pool Name			NG, EAST		
Propert	ty Code	58	Property Na						Well Numbe	er	
OGRIE	<u>336580</u>		Operator Na	ame	GRATI	LING 14 FED COM			Ground Leve	#603H	
oolue	330	396	operator in		AVANT	OPERATING, LLC			Ground Leve	3623'	
Surface	e Owner: 🗆 S	State 🗆 Fee 🗆	Tribal 🛚 Fe	deral		Mineral Owner:	State 🗆 Fee	🗆 Tribal 🛛	Federal		
					Su	rface Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
N	14	19 S	32 E		685' FSL		32.655	003° -	103.738629°	LEA	
UL	Section	Township	Range	Lot	Botto Ft. from N/S	The second secon	Latitude		Longitude	County	
C	11	19 S	32 E	Lot	100' FNL		32.681		103.738458°	LEA	
			_								
Dedica	ted Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
128	0.00	Infi	11			No	No				
Order	Numbers.		3615			Well setbacks are under Common Ownership: Yes XNo					
					Kiek	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
Ν	14	19 S	32 E		685' FSL	2098' FWL	32.655		103.738629°	LEA	
					First	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
Ν	14	19 S	32 E		100' FSL	. 2178' FWL	32.653	395° -′	103.738365°	LEA	
			I	1	Last	Take Point (LTP)	I	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
С	11	19 S	32 E		100' FNL	. 2178' FWL	32.681	876° -′	103.738458°	LEA	
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🖄 Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	vation: 3623'		
I hereby my know organiza includin, location interest, entered If this w consent in each a	certify that the vledge and beli tition either own g the proposed pursuant to a c or to a voluntat by the division. ell is a horizone of at least one i tract (in the tary will be located re Name	ef, and, if the well ns a working interd bottom hole locat, contract with an ov rry pooling agreen tal well, I further c	ained herein is t is a vertical or o est or unleased ion or has a rigi wher of a workin ient or a compu- certify that this of a working inter ion) in which an upulsory pooling Dato	directional wi mineral inter- to to drill this g interest or lsory pooling organization 1 est or unleas ny part of the g order from 1 <u>12/10/</u>	est in the land well at this unleased mineral order heretofore has received the ed mineral interest well's completed the division.	SURVEYOR CERTII I hereby certify that the we surveys made by me or una of my belief. Signature and Seal of Pro 23203 Certificate Number	ll location shown her my supervisio	m, and that the eyor ER 09, 202	e same is true and		
Email A		weiewoull	OOK.COIII			-					
Email A	AUULESS						1				

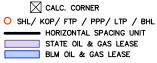
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 12/23/2024 5:18:20 PM

		V 700 (00)			V 70/07					l	
04	03	X = 722186' Y = 612412' 03	02	100'	X = 72483 Y = 61241		01			01	06
09	10		 217	(8)	LTP/BHL NM138871	11	12			12	07
		X = 722213' Y = 609765'		1°, 5172.5'	X = 7248 Y = 6097	53' 71'					
				AZ = 359.51°,	NM092771	NM0063530				R.32E	R.33E
09	10	X = 722231' Y = 607124' 10		PP#3 -	HZ SPA X = 7248 Y = 60714		12			12	07
16	15	15	é e – 2178'	5189.7'		14 NM105821017	13			13	18
				359.53°,				APPROXIMATE DISTANCE FROI	WELL BORE		
		X = 722253' Y = 604485'			X = 7248 Y = 6044			NM105821018	1219.82'		ļ
		1 - 004400	3	- A				NM0063530 NM092771	3969.87' 3952.21'	_	
			NM0025497	NM0063530				NM138871	1220.28'		l I
			 2178'		PPP#2			TOTAL	10362.18'		
	1				1320'						!
16	15	AZ = 171.77° 590.9'	SHL/k	COP 68	35'	NM0025497 14	13		.	13	18
21	22	X = 722275' Y = 601846' 22		FTP/▲ РР#1 100'	X = 7249 Y = 60185		24			24	19

WELL NAME: GRAYLING 14 FED COM #603H ELEVATION: <u>3623'</u>

NAD 83 (SHL/KOP) 685' FSL & 2098' FWL	NAD 83 (FTP/PPP#1) 100' FSL & 2178' FWL	NAD 83 (PPP#2) 1320' FSL & 2178' FWL
LATITUDE = 32.655003° LONGITUDE = -103.738629°	LATITUDE = 32.653395° LONGITUDE = -103.738365°	LATITUDE = 32.656748° LONGITUDE = -103.738375°
NAD 27 (SHL/KOP)	NAD 27 (FTP/PPP#1)	NAD 27 (PPP#2)
LATITUDE = 32.654882°	LATITUDE = 32.653274°	LATITUDE = 32.656627°
LONGITUDE = -103.738130°	LONGITUDE = -103.737866°	LONGITUDE = -103.737875°
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 602533.74' E: 724367.57'	N: 601948.97' E: 724452.16'	N: 603168.75' E: 724442.10'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 602470.79' E: 683188.02'	N: 601886.03' E: 683272.59'	N: 603105.78' E: 683262.56'

NAD 83 (PPP#3) 2178' FWL	NAD 83 (LTP/BHL) 100' FNL & 2178' FWL
LATITUDE = 32.667659°	LATITUDE = 32.681876°
LONGITUDE = -103.738409°	LONGITUDE = -103.738458°
NAD 27 (PPP#3)	NAD 27 (LTP/BHL)
LATITUDE = 32.667538°	LATITUDE = 32.681755°
LONGITUDE = -103.737909°	LONGITUDE = -103.737957°
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 607138.49' E: 724409.35'	N: 612310.80' E: 724365.41'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 607075.42' E: 683229.92'	N: 612247.60' E: 683186.13'



<u>NOTES</u>

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0'	25	00'	5000	,
	SCALE: 1"	' = 2500'		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
Avant Operating, LLC	330396	
1515 Wynkoop Street Action Number:		
Denver, CO 80202	414154	
	Action Type:	
	[C-103] NOI Change of Plans (C-103A)	

CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	12/23/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	12/23/2024

Page 6 of 6

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Action 414154