

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 332539																																																																																
		WELL API NUMBER 30-025-50522																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name MAD DOG 26 35 B1CN STATE COM																																																																																
1. Type of Well: Oil		8. Well Number 001H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>D</u> : <u>205</u> feet from the <u>N</u> line and feet <u>1280</u> from the <u>W</u> line Section <u>26</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3415 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																													
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 11/28/2022 Spudded well.																																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/28/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>j55</td> <td>0</td> <td>903</td> <td>600</td> <td>2.12</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>12/02/22</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>hcl80</td> <td>0</td> <td>5035</td> <td>1125</td> <td>2.16</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>12/06/22</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>Hpp110</td> <td>0</td> <td>9388</td> <td>800</td> <td>3.56</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>12/17/22</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>hcp110</td> <td>9184</td> <td>20185</td> <td>875</td> <td>1.49</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/28/22	Surf	FreshWater	17.5	13.375	54.5	j55	0	903	600	2.12	C	0	1500	0	Y	12/02/22	Int1	FreshWater	12.25	9.625	40	hcl80	0	5035	1125	2.16	C	0	1500	0	Y	12/06/22	Prod	FreshWater	8.75	7	29	Hpp110	0	9388	800	3.56	C	0	1500	0	Y	12/17/22	Liner1	FreshWater	6.125	4.5	13.5	hcp110	9184	20185	875	1.49	H	0	2500	0	Y
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																			
11/28/22	Surf	FreshWater	17.5	13.375	54.5	j55	0	903	600	2.12	C	0	1500	0	Y																																																																			
12/02/22	Int1	FreshWater	12.25	9.625	40	hcl80	0	5035	1125	2.16	C	0	1500	0	Y																																																																			
12/06/22	Prod	FreshWater	8.75	7	29	Hpp110	0	9388	800	3.56	C	0	1500	0	Y																																																																			
12/17/22	Liner1	FreshWater	6.125	4.5	13.5	hcp110	9184	20185	875	1.49	H	0	2500	0	Y																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Vice President Operations</u></td> <td>DATE</td> <td><u>1/16/2023</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Monty Whetstone</u></td> <td>E-mail address</td> <td><u>fking@mewbourne.com</u></td> <td>Telephone No.</td> <td><u>903-561-2900</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>1/16/2023</u>	Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>																																																																				
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>1/16/2023</u>																																																																													
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>																																																																													
For State Use Only: <table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>Keith Dziokonski</u></td> <td>TITLE</td> <td><u>Petroleum Specialist A</u></td> <td>DATE</td> <td><u>12/26/2024 10:16:38 AM</u></td> </tr> </table>			APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Petroleum Specialist A</u>	DATE	<u>12/26/2024 10:16:38 AM</u>																																																																										
APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Petroleum Specialist A</u>	DATE	<u>12/26/2024 10:16:38 AM</u>																																																																													

11/28/22

TD'ed 17 1/2" hole @ 916'. Ran 903' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/400 sks Class C w/2% Gypsum & 1.5% CaCl₂ (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/132 bbls of BW. Plug down @ 3:15 A.M. 11/29/22. Circ 362 sks of cmt to the cellar. At 8:00 A.M. 11/30/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".

12/02/22

TD'ed 12 1/4" hole @ 5050'. Ran 5035' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/925 sks of Class C, 2% Gypsum & 1% CaCl₂ (yd @ 2.16 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/0.2% Retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/378 bbls of BW. Plug down @ 4:00 A.M. 12/03/22. Circ 177 sks of cmt to the pit. At 7:00 P.M. 12/03/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 3/4".

12/06/22

TD'ed 8 3/4" hole @ 9460'. Ran 9388' of 7" 29# HPP110 BT&C Csg. cmt w/400 sks 65:35 Class C Poz, 14% Beads, 5% Gel, 0.5% Suspension agent & 1/3#/sk Poly flake (yd @ 3.56 cuft/sk @ 10.2 PPG). Tail w/400 sks Class H w/0.35% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Plug down @ 5:30 A.M. 12/07/22 Circ 131 sks of cmt to the pit. At 7:45 P.M. 12/07/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

12/17/22

TD'ed 6 1/8" hole @ 20185' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 9184' (top of liner) to 20185'. cmt w/875 sks Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension agent & 0.3% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 239 bbls of sugar BW (calculated volume). Lift pressure 3000# @ 3 BPM. Plug down @ 4:45 P.M. 12/19/22. Bumped plug w/3550#. Set packer w/110k#. Sting out of liner hanger w/1000# on DP. Displaced csg w/312 bbls of BW w/polymer sweep. Circ 177 sks of cmt off liner top. At 6:45 P.M. 12/19/22, test liner top to 2500# for 30 mins, held OK. Rig released to move 12:00 P.M. 12/21/22.

