

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 333112																																																																																
		WELL API NUMBER 30-025-50822																																																																																
		5. Indicate Type of Lease Private																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WEXLER FEE																																																																																
1. Type of Well: Oil		8. Well Number 002H																																																																																
2. Name of Operator STEWARD ENERGY II, LLC		9. OGRID Number 371682																																																																																
3. Address of Operator 777 Taylor Street, Suite 1050, Fort Worth, TX 76102		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>H</u> : <u>1912</u> feet from the <u>N</u> line and feet <u>1273</u> from the <u>E</u> line Section <u>3</u> Township <u>13S</u> Range <u>38E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3804 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒ </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒																																																																													
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒																																																																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surface and production casing and cement report <u>1/13/2023</u> Spudded well.																																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>01/14/23</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2296</td> <td>540</td> <td>2.29</td> <td>PozC</td> <td></td> <td>1800</td> <td>0</td> <td>N</td> </tr> <tr> <td>01/14/23</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2296</td> <td>243</td> <td>1.34</td> <td>C</td> <td></td> <td>1800</td> <td>0</td> <td>N</td> </tr> <tr> <td>01/24/23</td> <td>Prod</td> <td>ProducedWater</td> <td>8.5</td> <td>5.5</td> <td>20</td> <td>L80</td> <td>0</td> <td>8001</td> <td>813</td> <td>2.69</td> <td>C</td> <td>0</td> <td>2300</td> <td>0</td> <td>N</td> </tr> <tr> <td>01/25/23</td> <td>Prod</td> <td>ProducedWater</td> <td>8.5</td> <td>7</td> <td>20</td> <td>L80</td> <td>0</td> <td>13533</td> <td>2388</td> <td>1.27</td> <td>C</td> <td></td> <td>2200</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	01/14/23	Surf	FreshWater	12.25	9.625	36	J55	0	2296	540	2.29	PozC		1800	0	N	01/14/23	Surf	FreshWater	12.25	9.625	36	J55	0	2296	243	1.34	C		1800	0	N	01/24/23	Prod	ProducedWater	8.5	5.5	20	L80	0	8001	813	2.69	C	0	2300	0	N	01/25/23	Prod	ProducedWater	8.5	7	20	L80	0	13533	2388	1.27	C		2200	0	N
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																			
01/14/23	Surf	FreshWater	12.25	9.625	36	J55	0	2296	540	2.29	PozC		1800	0	N																																																																			
01/14/23	Surf	FreshWater	12.25	9.625	36	J55	0	2296	243	1.34	C		1800	0	N																																																																			
01/24/23	Prod	ProducedWater	8.5	5.5	20	L80	0	8001	813	2.69	C	0	2300	0	N																																																																			
01/25/23	Prod	ProducedWater	8.5	7	20	L80	0	13533	2388	1.27	C		2200	0	N																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Executive Vice President</u></td> <td>DATE</td> <td><u>1/27/2023</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Scott Stedman</u></td> <td>E-mail address</td> <td><u>scott.stedman@stewardenergy.net</u></td> <td>Telephone No.</td> <td><u>214-297-0514</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Executive Vice President</u>	DATE	<u>1/27/2023</u>	Type or print name	<u>Scott Stedman</u>	E-mail address	<u>scott.stedman@stewardenergy.net</u>	Telephone No.	<u>214-297-0514</u>																																																																				
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Executive Vice President</u>	DATE	<u>1/27/2023</u>																																																																													
Type or print name	<u>Scott Stedman</u>	E-mail address	<u>scott.stedman@stewardenergy.net</u>	Telephone No.	<u>214-297-0514</u>																																																																													
For State Use Only: APPROVED BY: <u>Keith Dziokonski</u> TITLE <u>Petroleum Specialist A</u> DATE <u>12/26/2024 3:38:46 PM</u>																																																																																		