

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 30 / NESW / 36.69211 / -107.61446	County or Parish/State: RIO ARRIBA / NM
Well Number: 116	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078503A	Unit or CA Name: SAN JUAN 29-7 UNIT--DK	Unit or CA Number: NMNM78417B
US Well Number: 3003922033	Operator: HILCORP ENERGY COMPANY	

Notification

Sundry ID: 2828152

Type of Submission: Notification **Type of Action:** Resume Production

Date Sundry Submitted: Dec 18, 2024 **Time Sundry Submitted:** 12:03:15 PM

Date Production: Nov 26, 2024

US Well Number: 3003922033

Wellbore Code	Completion Code
00	S1

Return to Production: Hilcorp Energy recompleted into the MC/MV. The well redelivered on 11/26/2024 and produced 64 mcf. This well is currently producing as a MV Standalone. The MC is currently shutin pending DHC approval.

Disposition: Accepted

Accepted Date: 12/18/2024

Notification

Return to Production Remarks

SAN_JUAN_29_7_UNIT_116_ReDeliveryReport_20241218120311.pdf

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1800 FSL / 1250 FWL / TWSP: 29N / RANGE: 7W / SECTION: 30 / LAT: 36.69211 / LONG: -107.61446 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1800 FSL / 1250 FWL / TWSP: 29N / SECTION: / LAT: 36.69211 / LONG: 107.61446 (TVD: 0 feet, MD: 0 feet)

FIRST & RE-DELIVERY / FINAL WSIS REPORT

Hilcorp Energy Company (HEC)

12/9/2024

San Juan

FarmingtonRegulatoryTechs@hilcorp.com

WELL NAME: SAN JUAN 29-7 UNIT 116 **RE-DELIVERY DATE:** 11/26/2024
API: 3003922033 **LEASE #:** NMSF078503A
ROUTE NUMBER: 1004 **MSO NAME:** JOSEPH LEWIS **ACTUAL MCFD:** 64.00
FOREMAN AREA: 10 **FOREMAN:** RYAN FROST **DISP METHOD:** Trucked
LATITUDE: 36.694717 **LOCATION:** 029N / 007W / 30 / K **DISPOSAL DEST 1:** SAN JUAN 29-6 UNIT 301 S
LONGITUDE: -107.61437 **FOOTAGE:** 1800' FSL & 1250' FWL **DISPOSAL DEST 2:** SJ 30-6 112Y WATER GATH
WELL PAD ID: 29-07-30-K-01

COMPLETION DETAIL

FRM	FIELD	SAP/UOM Cd	Cost Code	FULL API	Meter ID	Cmgl Alloc
DK	BASIN::DAKOTA	025610+01	2202561001	300392203300S01	93-016-01	1
MC	BASIN::MANCOS	025610+03	2202561003			
MV	BLANCO::MESAVERDE	025610+02	2202561002			

METER DETAIL

Meter ID	SAP UOM Cd	Meter type	P/L	Sub-System	Gath System	Proc Plant
93-016-01	36186211	SALES	ENT	GTRKAMAN - A-4_LAT	MANZANARES GLOBAL CO	CHACO-BLANCO PROC PLAN

EQUIPMENT SUMMARY

Equipment	Description	Serial #	Make	Model	Unit #	Status
Pit Tank	TANK,PIT,120BBL	8Y07701-04	NATCO	STEEL		In Service
Separator	SEP,HORI,3PH	4420	NATCO	LBU		In Service
Tank	TANK,CONDENSATE,300BB	3943	AMERICAN TANK - STEEL	FLAT BOTTOM		In Service

OTHER DATA:

TUBING: 360 **SI PSI** **CASING:** 390 **SI PSI** **LINE PRESSURE:** **SI PSI**
OXYGEN TBG: % **OXYGEN CSG:** % **TYPE OF WORK:** RECOMPLETE

Comments

Type:	Project	WELL RECOMPLETED TO THE MV AND IS CURRENTLY PRODUCING AS A STANDALONE PENDING DHC APPROVAL. MC/DK CURRENTLY IN A TA STATUS. EQUIPMENT NOT VERIFIED.
Date:	12/6/2024	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413754

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 413754
	Action Type: [C-103] Sub. For Delivery (C-103V)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	12/26/2024