

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 13 / NWSW / 32.041428 / -103.123547	County or Parish/State: LEA / NM
Well Number: 21	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525856	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2827072

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/12/2024	Time Sundry Submitted: 07:41
Date Operation Actually Began: 09/04/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 9/30/2024.

SR Attachments

Actual Procedure

GLENN_RAYN_21_PA_SR_SUB_12.12.2024_20241212074053.pdf

Well Number: 21

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM134894, NMNM7951

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002525856

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: DEC 12, 2024 07:41 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/16/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1980 FSL / 510 FWL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.041428 / LONG: -103.123547 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1980 FSL / 510 FWL / TWSP: 26S / SECTION: / LAT: 32.041428 / LONG: 103.123547 (TVD: 0 feet, MD: 0 feet)

GLENN RYAN #021
30-025-25856

Surf Lat 32.0414276
Surf Long -103.123558

PERF AT 150'. NO RATE. SPOT 55 SX
 CMT 300' TO SURFACE.

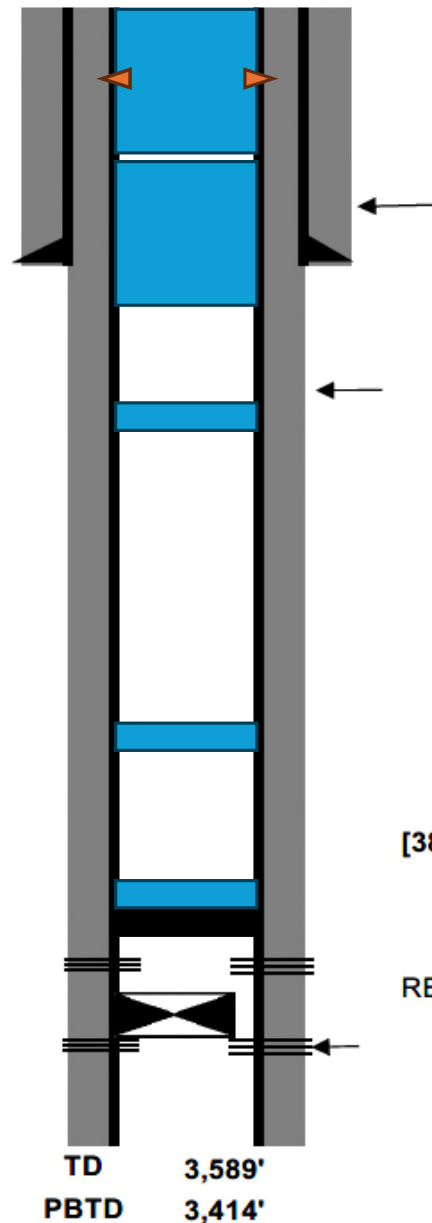
SPOT 35 SX CMT 700'- 300' (TAG).

SPOT 25 SX CMT 1113'- 830' (TAG).

SPOT 25 SX CMT 2651'-2398' (TAG).

SET CIBP AT 3379'. SPOT 25 SX CMT
 3379'- 3007' (TAG).

FINAL WELLBORE
12/12/2024



Surface Casing
 12 1/4 in. hole @ 545 '
 8 5/8 in. casing @ 545 '
 w/ 550 sx cement TOC- Surf

Production Casing
 7 7/8 in. hole @ 3585 '
 5 1/2 in. casing @ 3585 '
 w/ 1060 sx cement TOC- surf

[38760] LEONARD; QUEEN, SOUTH

Perfs
 Top 3,330'
 Bottom 3,414'
 RBP @ 3414' (above Penrose perfs)

Perfs
 Top 3,442'
 Bottom 3,506'

GLENN RYAN #021

30-025-25856

PA JOB NOTES

Start Date	Remarks
9/4/2024	CREW TRAVEL TIME
9/4/2024	REVIEW JSA, HAND AND FINGER, BACK SAFETY, RIG INSPECTION
9/4/2024	WAIT ON DIRT CREW TR FIX ROAD FROM TRUCK BREAKING IT DOWN DUE TO HEAVY RAIN FALL
9/4/2024	ROAD RIG TO LOCATION AND SPOT IN
9/4/2024	CREW LUNCH
9/4/2024	RIG UP WORK OVER RIG
9/4/2024	COULD NOT SET COFO AND H2S MONITOR WOULD NOT WORK
9/4/2024	SET IN CEMENT EQUIPMENT AND BOP, FILL TANKS
9/4/2024	CREW TRAVEL TIME
9/5/2024	CREW TRAVEL TIME
9/5/2024	REVIEW JSA, HAND AND FINGER, JOB SETS, HAND PLACEMENT WHEN NIPPLEING UP, LAYDOWN TUBING, RIG INSPECTION,
9/5/2024	SPOT IN BOP, TRY TO BREAK THE CAP ON THE LARKEN WELL HEAD COULD NOT GET IT TO MOVE, BACK OFF WELL HEAD TUBING UNSCREWED DOWN HOLE, LAYDOWN TOP JOINT NIPPLE UP OUR WELL HEAD AND BOP, RIG UP FLOOR AND TONGS
9/5/2024	PICKUP 2 1/2 JTS AND RUN IN TAGUP ON FISH SCREW BACK IN AND PICKUP PULLED 10 OVER, TURN TUBING TO RIGHT AND RELEASED PACKER, LAYDOWN 24 JT WELL HEAD STARTED MOVEING TO MUCH BETWEEN LARKEN HEAD ADN COLLAR, LOOK AT IT AND FOUND THE THREADS WAS CREAKED
9/5/2024	CREW LUNCH
9/5/2024	TRY TO SET PACKER COULD GET WEIGHT UP BUT NOT DOWN, PICKUP 28 JTS AND RUN IN LEFT A SOFT BREAK CONNECTION, ON JT 26 SET PACKER ON BOTTOM AND BACKED OFF AT SOFT BREAK, LAYDOWN 2 JTS
9/5/2024	NIPPLE DOWN BOP AND COLLAR, LARKEN WELL HEAD HAD ALL THREAD BROKEN, PICKUP OLD WELL HEAD AND RUN IN AND SCREW BACK ON TO 5 1/2 BELL NIPPLE, CLOSE ALL VALVES AND PUT TIW VAVLE IN PLACE SHUT DOWN
9/5/2024	CREW TRAVEL TIME
9/9/2024	CREW TRAVEL TIME
9/9/2024	REVIEW JSA AND HOLD SAFETY MEETING HAND SAFETY CRUSH POINT ON CAT WALK AND ELEV, PUTTING ON NEW WELL HEAD AND BOP, HAMMER WRENCH,
9/9/2024	UNSCREW WELL HEAD AND LAYDOWN JT, SCREW ON NEW LARKEN HEAD AND NIPPLE UP BOP, LOWER RIG FLOOR AND GET READY TO LAYDOWN TUBING
9/9/2024	PICKUP 2 JTS AND RUN IN AND SCREW BACK IN TO TUBING, PULL 12 STANDS TO DERRICK AND LAYDOWN TUBING, TUBING HAD HEAVY BUILD UP ON OD OF PIPE, HAD TO STOP AND CLEAN SLIPS AND TONG DIES
9/9/2024	CREW LUNCH
9/9/2024	LAYDOWN TOTAL OF 107 JTS WITH PACKER AD1, LOOKS LIKE BROKE OFF TAIL PIPE 2 3/8

9/9/2024	CLEAN SLIP AND TOGS OF BUILD UP
9/9/2024	PICKUP STING MILL AND BIT 4 3/4 RUN IN WITH 12 STANDS AND PICKUP TUBING OFF RACKS
9/9/2024	CREW TRAVEL TIME
9/10/2024	CREW TRAVEL TIME
9/10/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, HAND SAFETY BACK SAFETY, PICKING UP TUBING, STAND TUBING, AND PRESSURE TESTING
9/10/2024	PICKUP TUBING TO 101 JTS 3308' 2 7/8 TUBING L-80 6.5#
9/10/2024	PULL TUBING TO DERRICK 100 JTS LAYDOWN STRING MILL AND BIT
9/10/2024	CREW LUNCH
9/10/2024	RUN IN WITH 5 1/2 CIBP RUN IN WITH 100 JTS AND SET AT 3379
9/10/2024	CIRC WELL WITH BRINE AND TEST TO 500 TEST GOOD
9/10/2024	PULL TUBING TO DERRICK 100 JTS
9/10/2024	CREW TRAVEL TIME
9/11/2024	CREW TRAVEL TIME
9/11/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER, HAND PLACEMENT ON HAMMER UNION BACK SAFETY, WIRELINE RIG UP AND DOWN
9/11/2024	TEST CASING TO 550 AND HOLD FOR 30 MIN, TEST GOOD
9/11/2024	RIG UP WIRELINE AND RUN CASING CEMENT LOG, RIG DOWN
9/11/2024	RUN IN WITH TUBING AND PERF SUB TO TO 3280 100 JT
9/11/2024	MIX MLF 100 BBL MIX 25 SX OF CLASS C CEMENT, WITH 3.75 BBL OF MAKE UP WATER WITH 17.5 DIPLACEMENT
9/11/2024	LAYDOWN 7 JTS AND STAND BACK 10 STANDS
9/11/2024	REVERSE CIRC 17 BBL OF FLUID TUBING CLEAN
9/11/2024	WAIT ON CEMENT
9/11/2024	CREW TRAVEL TIME
9/12/2024	CREW TRAVEL TIME
9/12/2024	REVIEW JSA AND RIG INSPECTION, HAND AND FINGER, BACK SAFETY, PUMPING EQUIPMENT, RIG UP AND DOWN PUMP LINE
9/12/2024	RUN IN WITH TUBING AND TAG UP AT 3007,
9/12/2024	LAYDOWN TUBING TO 2651
9/12/2024	MIS AND SPOT 25 SX OF CLASS C CEMENT, WITH 3.75 BBL MAKE UP WATER
9/12/2024	LAYDOWN 7 JTS AND PULL 10 STANDS, ADN REVERSE 15 BBL
9/12/2024	WAIT ON CEMENT
9/12/2024	RUN IN WITH TUBING AND TAG UP AT 2398
9/12/2024	LAYDOWN TUBING TO 1113
9/12/2024	MIX AND PUMP 25 SX OF CLASS C CEMENT 3.75 BBL MAKE UP WATER
9/12/2024	PULL TUBING TO DERRICK AND SHUT IN WELL
9/12/2024	CREW TRAVEL TIME
9/13/2024	crew travel time
9/13/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER, KILL RIG WHEN CHANGEING HEADS ON TONGS,
9/13/2024	RUN IN WITH TUBING AND TAG UP AT 830'

9/13/2024	LAYDOWN TUBING TO 700'
9/13/2024	SPOT CEMENT 35 SX WITH 5.25 BBL OF MAKE UP WATER
9/13/2024	LAYDOWN 9 JTS OF TUBING AND PULL BACK 4 STANDS
9/13/2024	WAIT ON CEMENT, MOVE PIPE TO NEW LOCATION AND MOVE OLD TUBING TO STAGING AREA SHUT WELL IN FOR NIGHT
9/13/2024	CREW TRAVEL TIME
9/16/2024	CREW TRAVEL TIME
9/16/2024	REVIEW JSA, HAND SAFETY, DAILY WORK PLAN AND REVIEW BOP DRILL,
9/16/2024	MOVE IN WIRELINE AND RIG UP LOAD GUN WITH 5 SHOTS 3 1/8 GUN
9/16/2024	RUN IN WITH GUN AND TAG UP AT 300' PULL UP TO 150' COLLAR AT 155' PULL TUBING AND LAYDOWN GUN, PRESSURE ON CASING 2 BBM AT 1200 PSI RIG DOWN WIRELINE
9/16/2024	RUN IN WITH TUBING TO 300' SPOT CEMENT FROM 300' TO SURFACE, PULL TUBING AND LAYDOWN TUBING AND CLEAN UP, NIPPLE DOWN WELL HEAD AND PUT ON BELL NIPPLE, PUMP TOTAL OF 55 SX OF CLASS C CEMENT, CLEAN UP PUMP
9/16/2024	CREW LUNCH
9/16/2024	OPEN WELL AND CHECK CEMENT AT SURFACE, RIG DOWN WORK OVER RIG, MOVE RIG TO NEW LOCATION, CLEAN UP LOCATION
9/16/2024	CREW TRAVEL TIME
9/30/2024	DIG OUT WELL HEAD AND CUT OFF AND CAP WITH DRY HOLE MARKER

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414213

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 414213
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/30/2024