

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 13 / SENW / 32.045052 / -103.118778	County or Parish/State: LEA / NM
Well Number: 15	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525857	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2826992

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/11/2024

Date Operation Actually Began: 10/08/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:15

Actual Procedure: PLEASE SEE ATTACHED FINAL WELLBORE AND PA JOB NOTES. THE WELLHEAD WAS CUT AND CAPPED ON 10/23/2024.

SR Attachments

Actual Procedure

GR_15_PA_SR_SUB_12.11.2024_20241211121507.pdf

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Unit or CA Number:

US Well Number: 3002525857

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: DEC 11, 2024 12:15 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/16/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1980 FNL / 1980 FWL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.045052 / LONG: -103.118778 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1980 FNL / 1980 FWL / TWSP: 26S / SECTION: / LAT: 32.045052 / LONG: 103.118778 (TVD: 0 feet, MD: 0 feet)

TD	3,617'
PBTD	3,476'

GLENN RYAN #015

30-025-25857

PA JOB NOTES

Start Date	Remarks
10/8/2024	CREW TRAVEL TIME
10/8/2024	REVIEW JSA, HAND AND FINGER WORK SHEET, BACK SAFETY, WATER TRUCK MOVING ON LOCATION
10/8/2024	USE SPOTTER, PRESSURE, FALLING OBJECT WITH RIG UP
10/8/2024	INSPECTION ON RIG, FOR ROAD,
10/8/2024	ROAD RIG TO LOCATION AND SPOT IN
10/8/2024	MOVE IN BASE BEAM, REVERSE PUMP TANKS, AND LOAD WITH WATER, UNLOAD NEW BOP
10/8/2024	TRY TO BREAK NUT OFF THE LURKEN HEAD, COULD NOT BACK OFF WELL HEAD FROM BELL NIPPLE, SCREW ON NEW WELL HEAD AND NIPPLE UP KNIGHT 7 1/16 5K BOP WITH NEW RIG GASKET, RIG UP FLOOR
10/8/2024	CREW LUNCH
10/8/2024	LAYDOWN AND TALLY TUBING 84 JT OF TUBING 2658' 2 7/8 TUBING
10/8/2024	SHUT WELL IN FOR NIGHT
10/8/2024	CREW TRAVEL TIME
10/9/2024	CREW TRAVEL TIME
10/9/2024	MOVE 2 7/8 PRODUCTION TUBING OFF RACKS AND SET IN 110 JTS OF 2 7/8 L-80 6.5 8 RD TUBING
10/9/2024	PICKUP TUBING COLLAR, AND RUN IN WITH 84 JTS OF TUBING, TAG UP AND SCREW IN TO FISH PICKUP AND TUBING FREE, NO WEIGHT, PICKUP TUBING AND RUN IN WELL, WITH TOTAL 102 JTS OF TUBING,
10/9/2024	PULL TUBING SLOW, STAND BACK 102 JTS AND LAYDOWN 1 JT WITH PACKER,
10/9/2024	CREW LUNCH
10/9/2024	CHANGE RIG TO RUN TUBING, AND PICKUP CIBP
10/9/2024	RUN IN WITH CIBP AND 102 JTS OF TUBING, FROM DERRICK
10/9/2024	PICKUP 10' AND SET CIBP, PACK IT OFF WITH 10 OVER 10 DOWN 20 OVER 20 DOWN 25 OVER ADN 20 DOWN, SHEAR OFF CIBP
10/9/2024	CIRC WELL CLEAN WITH 10# BRINE 105 BBL TEST CASING SHUT WELL IN FOR NIGHT
10/9/2024	CREW TRAVEL TIME
10/10/2024	CREW TRAVEL TIME
10/10/2024	REVIEW JSA, AND HAND SAFETY, BACK SAFETY, WIRELINE RIG UP AND DOWN, WALKING OVER , AND UNDER WIRELINE, HAND PLACEMENT WHEN LAYDOWN TUBING
10/10/2024	PRESSURE CASING UP TO 600 PSI FOR 30 MIN NO LEAK OFF CIBP AT 3334
10/10/2024	PULL TUBING TO DERRICK 101 JTS AND LAYDOWN SET TOOL
10/10/2024	SPOT IN AND RIG UP WIRELINE
10/10/2024	PICKUP LOGGING TOOLS AND RUN IN WITH TOOLS, TAG UP AT 3330 AND LOG TO SURFACE, SPOTTY CEMENT ON BOTTOM AND GOOD CEMENT ON SURFACE,
10/10/2024	RIG DOWN WIRELINE AND SEND IN LOGS
10/10/2024	PICKUP PERF SUB AND RUN IN WITH TUBING 101 JTS AND 10' SUB,
10/10/2024	MIX AND PUMP 80 BBL OF 10# BRINE WITH MLF, AROUND AND SPOT 25 SX OF CLASS C CEMENT WITH 3.75 BBL MAKE UP WATER, DISPLACE WITH 18 BBL
10/10/2024	LAYDOWN 7 JTS OF TUBING AND PULL 10 STANDSTO DERRICK

10/10/2024	REVERSE CIRC TUBING TO CLEAN OUT CEMENT
10/10/2024	RUN BOP DRILL AND SHUT WELL IN
10/10/2024	CREW TRAVEL TIME
10/11/2024	CREW TRAVEL TIME
10/11/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPCETION HAND SAFETY, BACK SAFETY
10/11/2024	RUN TUBING AND TAG UP 3140 95 JTS IN WELL
10/11/2024	LAYDOWN TUBING 12 JTS, RIG UP CEMENT EQUIPMENT EOT2763
10/11/2024	MIX AND SPOT 35 SX WITH 5.25 BBL MAKE UP WATER
10/11/2024	LAYDOWN 9 JTS OF TUBING AND STAND BACK 10 STANDS
10/11/2024	REVERSE CIRC 15 BBL NO CEMENT
10/11/2024	WAIT ON CEMENT
10/11/2024	COULD NOT START RIG FOUND A KILL SWITCH BROKE FIX IT
10/11/2024	RUN IN WITH TUBING 2410
10/11/2024	LAYDOWN TUBING TO 1124 SHUT WELL IN FOR NIGHT
10/11/2024	CREW TRAVEL TIME
10/14/2024	CREW TRAVEL TIME
10/14/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER, SPOTTER WHEN MOVING TRUCKS, SAFE SPEED
10/14/2024	MIX AND SPOT 25 SX OF CLASS C CEMENT, WITH 3.75 MAKE UP WATER, EOT 1124
10/14/2024	LAYDOWN 7 JTS AND PULL 11 STANDS TO DERRICK, RIG STARTED KICKING OUT OF GEAR, CIRC 6 BBL OF WATER TO FLUSH TUBING
10/14/2024	WAIT ON CEMENT AND FIX RIG
10/14/2024	RUN IN WITH 11 STANDS AND TAG UP AT 750 LAYDOWN 3 JTS TO 659
10/14/2024	MIX AND PUMP 35 SX OF CLASS C CEMENT, WITH 5.25 BBL MAKE UP WATER,
10/14/2024	LAYDOWN 9 JTS OF TUBING ADN PULL 4 STANDS TO DERRICK SHUT WELL IN FOR NIGHT
10/14/2024	WAIT ON CEMENT AND CHANGE PART ON RIG
10/14/2024	CREW TRAVEL TIME
10/15/2024	CREW TRAVEL TIME
10/15/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPCTION
10/15/2024	RIG UP WIRELINE
10/15/2024	PICKUP 3 1/8 RUN AND RUN IN AND TAG UP AT 368 PULL UP TO 155 AND PERF CASING PULL WIRELINE
10/15/2024	RIG DOWN WIRELINE TRUCK
10/15/2024	PUMP ON CASING AND NO INJECTION ON CASING
10/15/2024	NIPPLE DOWN BOP AND MOVE TO SIDE
10/15/2024	RUN IN WITH 6 STANDS
10/15/2024	SPOT IN WITH 45 SX OF CLASS C CEMENT, LAYDOWN TUBING AND TOP OFF WELL
10/15/2024	CLEAN UP EQUIPMENT WITH FRESH WATER
10/15/2024	CREW LUNCH
10/15/2024	RIG DOWN WORK OVER RIG
10/15/2024	MOVE RIG AND EQUIPMENT TO SIDE OF LOCATION AND CLEAN UP LOCATION, RIG DOWN CEMENT EQUIPMENT AND PUMP
10/15/2024	CREW TRAVEL TIME
10/23/2024	DIG OUT AND CAP WELL AND ADD DRY HOLE MARKER

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414209

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 414209
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/30/2024