

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 13 / NWNW / 32.531254 / -103.138457	County or Parish/State: LEA / NM
Well Number: 08	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525981	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2826855

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/11/2024	Time Sundry Submitted: 06:41
Date Operation Actually Began: 11/07/2024	

Actual Procedure: THE FINAL WELLBORE DIAGRAM AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 11/21/2024.

SR Attachments

Actual Procedure

GR\_8\_PA\_SR\_SUB\_12.11.2024\_20241211064140.pdf

Well Number: 08

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM134894, NMNM7951

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002525981

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: DEC 11, 2024 06:41 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/16/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWNW / 660 FNL / 660 FWL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.531254 / LONG: -103.138457 ( TVD: 0 feet, MD: 0 feet )

BHL: NWNW / 660 FNL / 660 FWL / TWSP: 26S / SECTION: / LAT: 32.531254 / LONG: 103.138457 ( TVD: 0 feet, MD: 0 feet )

**GLENN RYAN #008**  
**30-025-25981**

**Surf Lat 32.0486832**  
**Surf Long -103.1230698**

SPOT 35 SX CMT 631'-313'. TAG AT 298'.

SPOT 25 SX CMT 1085'-835'. TAG AT 845'.

SPOT 35 SX CMT 2660'-2314'. TAG AT 2348'.

SET CIBP AT 3392'. SPOT 25 SX CMT 3392'-3142'. TAG AT 3150'.

**FINAL WELLBORE**  
**11/14/2024**

PERF AT 155'. NO RATE. SPOT 70  
SX CMT 313'-SURFACE.

Surface Casing  
12 1/4 in. hole @ 500 '  
8 5/8 in. casing @ 500 '  
w/ 500 sx cement TOC- Surf

Production Casing  
7 7/8 in. hole @ 3570 '  
5 1/2 in. casing @ 3570 '  
w/ 650 sx cement TOC- Surf

**[38760] LEONARD; QUEEN, SOUTH**  
**Perfs**

**Top 3,442'**  
**Bottom 3,486'**

RBP @ 3500' (above Penrose perfs)  
**Top 3,516'**  
**Bottom 3,524'**

**TD 3,570'**  
**PBTD 3,500'**

GLENN RYAN #008

30-025-25981

PA JOB NOTES

Start Date	Remarks
11/7/2024	RIG CREW TRAVEL TO LOCATION
11/8/2024	JSA HAZARDS AND MITIGATIONS REVIEW, SAFETY & HAND PLACEMENT MEETING. SMALL PAD CONVERSATION
11/8/2024	RIG MOVE TO LOCATION. SPOT RIG
11/8/2024	RU PULLING UNIT, MOVE REVERSE UNIT, MOVE FRAC TANKS, MOVE DOG HOUSE, MOVE FORLIFT AND FRAC TANKS
11/8/2024	LUNCH BREAK FOR CREW
11/8/2024	BREAK WELLHEAD DOWN, NU BOP
11/8/2024	PULLING UNIT SAFETY INSPECTION, REPLACED WINCH CABLE
11/8/2024	SET UP CATWALK, PIPE RACKS, MOVE TBG TO LOCATION, SET RODS FOR PICKUP.
11/8/2024	SHUT IN WELL OVERNIGHT
11/8/2024	RIG CREW TRAVEL TIME FROM LOCATION
11/10/2024	RIG CREW TRAVEL TO LOCATION
11/11/2024	JSA REVIEW, SAFETY AND HAND PLACEMENT MEETING. HAZARDS AND MITIGATIONS
11/11/2024	RIH W/ 4 3/4 BIT & 4 3/4 STRING MILL WITH 104 JTS @ 3,413'
11/11/2024	POOH AND LAY DOWN STRING MILL
11/11/2024	LUNCH BREAK
11/11/2024	RIH W/ 5 1/2 CIBP. SET PLUG @ 3,392' W/ 103 JTS
11/11/2024	TEST CIBP TO 500PSI FOR 30MIN. PACKER HELD, NO CASING LEAKS
11/11/2024	CIRCULATE 85 BBLS OF BRINE WATER
11/11/2024	POOH AND LAY DOWN 103 JTS
11/11/2024	SIO, SECURE WELL
11/11/2024	RIG CREW TRAVEL FROM LOCATION
11/11/2024	RIG CREW TRAVEL TO LOCATION
11/12/2024	JSA REVIEW, SAFETY MEETING, HAZARD HUNT, HAND AND FINGER PLACEMENT DISCUSSION
11/12/2024	INSPECT WELLHEAD, CLEAN SLIPS AND TONGS
11/12/2024	RU WIRELINE UNIT
11/12/2024	RIH W/ CBL TOOL TO 3,392FT, POOH
11/12/2024	SENT CBL TO BLM, BLM APPROVED CBL, RD WIRELINE UNIT
11/12/2024	RIH W/ PERFORATED SUB & BULL PLUG WITH 103 JTS OF J-55 2 7/8 TBG TO 3,379'
11/12/2024	RU CEMENT TRUCK, CIRCULATE 84 BBLS OF BRINE DOWN THE CSG AND UP THE TBG
11/12/2024	SPOT 25 SACKS OF CEMENT WITH 3.75 BBLS OF FRESH WATER AND 18 BBLS OF BRINE. ETOC @ 3,142'
11/12/2024	POOH WITH 20 JTS, SIO, SECURE WELL

11/12/2024	RIG CREW TRAVEL TIME FROM LOCATION
11/12/2024	RIG CREW TRAVEL TO LOCATION
11/13/2024	JSA REVIEW, SAFETY MEETING, MORNING RIG INSPECTION. HAND PLACEMENT TALK
11/13/2024	RIH W/ 96 JTS OF TBG, TAG TOC @ 3,150'
11/13/2024	LAY DOWN SIDEWAYS 16 JTS OF TBG. LEAVE 81 JTS OF TBG IN HOLE.
11/13/2024	SPOT CEMENT PLUG WITH 35 SACKS OF CEMENT, EOT: 2,660' , ETOC 2,314'
11/13/2024	LAY DOWN 16 JTS SIDEWAYS
11/13/2024	WOC
11/13/2024	RIH, TAG TOC @ 2,348'. LAY DOWN 33 JTS
11/13/2024	LAY DOWN 8 JTS OF TBG, SPOT CEMENT PLUG W/ 25 SACKS OF CEMENT, EOT 1,085' & ETOC 835'
11/13/2024	LAY DOWN 35 JTS OF TBG, POOH, SECURE WELL, CLOSE BOP, SIO
11/13/2024	RIG CREW TRAVEL TIME FROM LOCATION
11/13/2024	RIG CREW TRAVEL TIME TO LOCATION
11/14/2024	JSA REVIEW, SAFETY MEETING, HAZARD HUNT AND MITIGATIONS
11/14/2024	RIH W/ TBG, TAG TOC @ 845'
11/14/2024	LAY DOWN 6 JTS.
11/14/2024	SPOT CEMENT PLUG W/ 35 SACKS OF CEMENT. EOT@ 631', ETOC @ 313'
11/14/2024	LAY DOWN 11 JTS
11/14/2024	WOC
11/14/2024	RUWL, RIH, TAG TOC @ 298', SET GUN @155' AND PERFORATE CSG POOH, RDWL
11/14/2024	ND BOP, RIH W/ 9 JTS OF TBG. SPOT CEMENT PLUG W/ 70 SACKS OF CEMENT. CEMENT TO SURFACE LAY DOWN 9 JTS OF TBG
11/14/2024	RDPU, RD REVERSE UNIT
11/14/2024	RIG CREW TRAVEL FROM LOCATION



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 414204

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 414204
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/30/2024