

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-05634
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C P STATE
8. Well Number 004
9. OGRID Number 15501
10. Pool name or Wildcat BALLARD PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator NANCY WILCOX E QUALLS	
3. Address of Operator PO BOX 420 FARMINGTON, NM 87410	
4. Well Location Unit Letter P ____ : 990 _____ feet from the _FSL_____ line and 1190 _____ feet from the _FEL_____ line Section 2 Township 24N Range 06W NMPM County RIO ARRIBA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6466'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to OCD Order No R-23250 Enduring Resources has been given authorization to plug and abandon the above Nancy Wilcox E Qualls well. Please see attached work summary, wellbore diagram, and pictures.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technican DATE 12/23/24

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CP STATE 004 30-039-05634 P&A WORK SUMMARY

11/19/24-PJSM. RU WOR AWS 748. SITP 150 psi. SICSP 150 psi. SICP 255 psi. SIBHP 0 psi. Bleed well down to 0 psi. ND Upper wellhead. LD 68 jnts 1" NU cap string w/ 3 gas lift mandrels. Brake off rusted up 9" wellhead cap. Hammering on cap & pilling w/ 60" pipe wrench. Tried to pull tbg hanger pulling from 0-70k & jarring on tbg hanger. Could not get tbg hanger out. SIW. Secure well. Drain up equipment & secure for the night. John Durham NMOCD Rep on location.

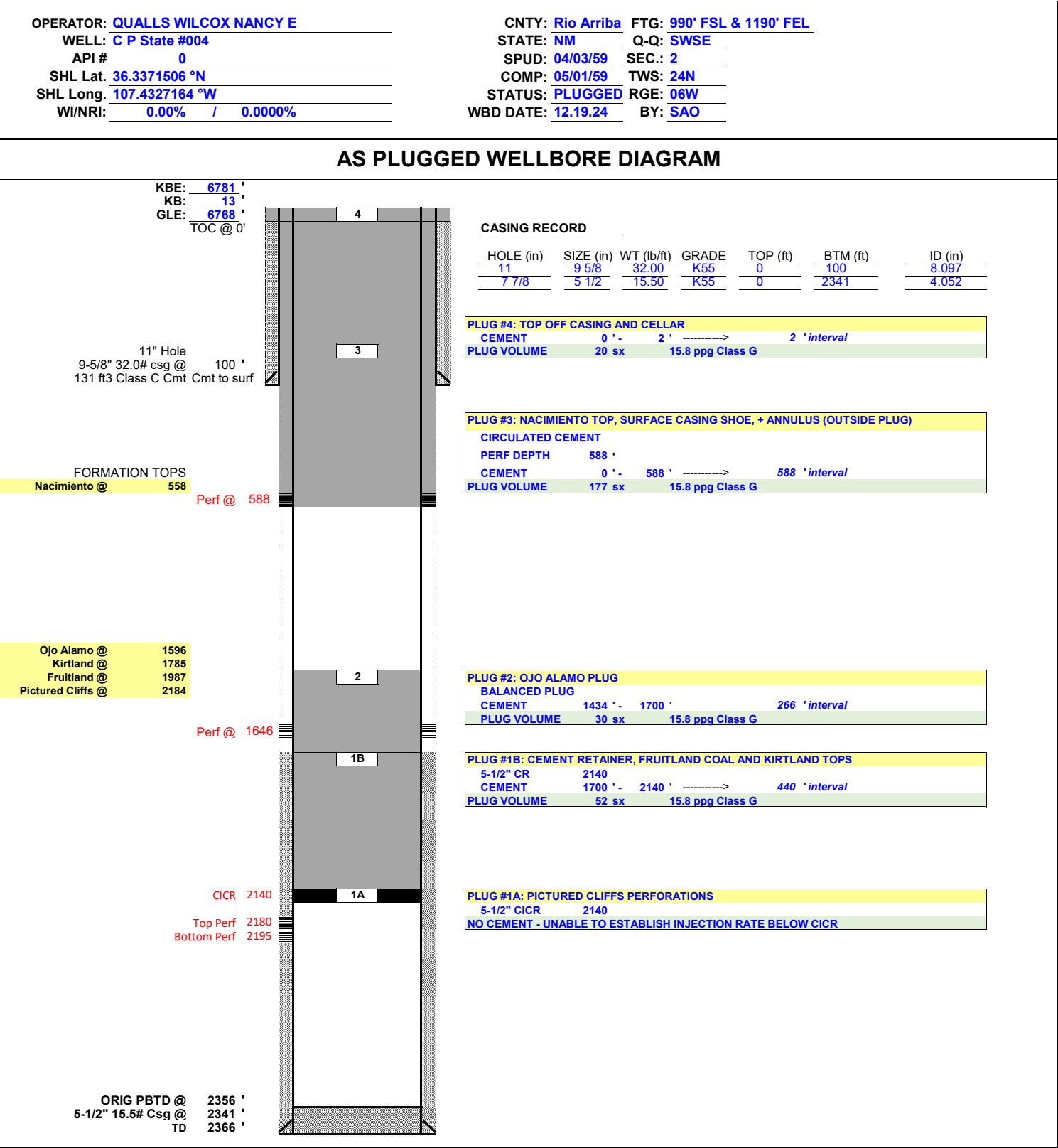
11/20/24-PJSM. SITP 130 psi. SICP 240 psi. SIBHP 0 psi. Blow well down. RU tbg hanger jack. Pulled 30k on top flange. Tighten nuts down on tbg hanger jack applying more pressure to tbg hanger while hammering on wellhead. Pulled threads out of tbg hanger. NUBOP. RU work floor. Tbg tongs & slips. Wait on tbg spear. Spear 2 3/8" tbg w/ 1.992 grapple. RU tbg hanger jack. Pulled 30k on top flange while tightening down nut on tbg hanger jack to apply more pressure to tbg hanger while hammering on wellhead. Pulled spear out of 2 3/8" tbg. RD tbg hanger jack. PU & MU spear w/ new 1.992 grapple. x-over. 3 3/4 jars, 16' of 3 3/4 subs, intensifier & pick up sub. Strung into 2 3/8" tbg. Pulled up & set off jars @ 45K. Spear pulled out of 2 3/8" tbg & tore up grapple. SWI. Secured well, secure & drain up equipment for night. John Durham NMOCD Rep on location.

11/21/24- PJSM. SITP 60 psi. SICP 110 psi. SIBHP 0 psi. bleed well down to 0 psi. Spear into 2 3/8" tbg w/ 4' extension on spear & new 2.023 grapple set off jars 3 times w/no movement. String out of 2 3/8" tbg. Pump 50 bbls fresh water down 5 1/2" csg to kill well. Heat up wellhead. String back into 2 3/8" tbg set off jars got tbg hanger free. 2 3/8" tbg was split 2' blow upset. RD jarring assembly. LD 73 jnts 2 3/8" J-55 tbg. Bottom 4 jnts were covered in heavy scale. PU & MU 5 1/2" csg scrapper on 2 3/8" WS. RIH w/ 68 jnts to 2140'. POOH w/ 2 3/8" WS & 5 1/2" Csg scraper to surface standing back 34 strands of 2 3/8" tbg in derrick. PU & MU 5 1/2" CR on 2 3/8" WS RIH to 2140' set CR. Sting out of CR load hole w 22 bbls freshwater & rolled hole w/ 50 bbls freshwater. Pressure test 5 1/2" csg to 650 psi held good test. Bleed off pressure. Could not pump cmt below CR bulk truck was down. POOH w/ setting tool. RU wireline truck. Ran CBL log from 2138' to surface. RD Wireline truck. SWI. Secure well. secure & drain up equipment for night. John Durham NMOCD Rep on location.

11/22/24- PJSM. SICP 0 psi. SIBHP 0 psi. MU CR stringer on 2 3/8" WS & RIH to 2140'. String into CR could not get an inj rate below CR. String out of CR. Got approval to put a balance plug on top of CR. Pump plug #1 to cove Pictured Cliffs perms. Top of CR. Fruitland & Kirtland formation tops. Inside balance plug 2140'-1693' (447' plug). Mix & pump 52 sxs 10.6 bbls 15.8 ppg class g cmt dwn 2 3/8" WS. Disp w/ 6.5 bbls fresh water. LD 14 jnt 2 3/8" WS. POOH w/ 2 3/8" WS & CR stringer to surface standing tbg back in derrick. RU wireline truck. RIH w/ 3 1/8" 4 SPF perf gun. Shot 5 1/2" csg @ 1646'. RD wire line truck. Load hole w/ 3 bbls freshwater pressured up to 720 psi trying to get an inj rate multiple times & could not get an inj rate. Got approval from NMOCD to pump an inside balance plug to cover the Ojo Alamo formation top. MU 2 2/8" tag sub on 2 3/8" WS & RIH to 1700'. Pump plug #2 to cover Ojo Alamo formation top. Inside balance plug 1700'- 1446' (254' plug) mix & pump 30 sxs 6 bbls 15.8 ppg class g cmt down 2 3/8" WS. Disp w/ 5.5 bbls freshwater. LD 10 jnts. POOH w/ 2 3/8" WS & tag sub to surface standing tbg back in derrick. SWI. Secure well, Secure & drain up equipment for the weekend. SDFWE. John Durham NMOCD Rep on location.

11/25/24- PJSM. SICP 0 psi. SIBHP 0 psi. MU 2 3/8 tag sub on 2 3/8' WS. RIH tag plug #2 Ojo Alamo plug @ 1434' (162' above Ojo Alamo formation top @ 1596'). LD 27 jnt 2 3/8" WS. POOH w/ 2 3/8" WS & tag sub to surface standing tbg back in derrick. RU wire line truck. RIH w 3 1/8" 4 SPF perf gun

shot 5 1/2" csg @ 588' (Nacimiento formation). RD wireline truck. Load hole. Establish circ down 5 1/2" csg up 9 5/8 SC circ 25 bbls to waste pit to clean up well. RIH w/ 2 3/8" WS. LD 2 3/8 WS to surface. Pump plug #3 to cover Nacimiento formation top, 9 5/8 SC shoe. 9 5/8 SC to surface & fill 5 1/2" to surface. Mix & pump 177 sxs 36.2 bbls 15.8 ppg class g cmt dwn 5 1/2' csg up 9 5/8" SC circ 4 bbl good cmt to surface. RD tbg tongs slips & work floor, NDBOP & wash out BOP. NUWH. WOC. 5 1/2" TOC @ 2' from surface. Cut off wellhead. 9 5/8" SC TOC @ surface. Weld on P&A marker. Topped off casings & wellhead cellar w 20 sxs 4 bbls class g cmt. THIS WELL IS PLUGGED. RD AWS WOR 748 & AWS cmt package. Drain up equipment, Released WOR & cmt package. John Durham NMOCD Rep on location.







My Location



Drop Pin



More

Details

Address

Cuba, NM 87013
United States



Coordinates

36.33692° N, 107.43269° W



Report Something Missing









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CONDITIONS

Action 414748

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 414748
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/30/2024