

Operator				Targa Northern Delaware			Job Number		17110				
Field				Red Hills			Magnetic Decl.		Proposed	Proposed Azimuth 0.00			
Cty/Blk/Par				Lea County			Grid Corr.		Depth Re	Depth Reference RKB			
Well Name				Red Hills Delaware AGI #3			Total Survey Corr.		GYRO	Tie Into Surface			
Rig				McVay 8			Target Info:						
No.	Tool Type	Survey Depth (ft)	Inc (°)	Azimuth (°)	Course Lgth (ft)	TVD (ft)	VS (ft)	Coordinates		Closure Ang (°)	DLS (°/100')	Bld Rate (°/100')	Wlk Rate (°/100')
								N/S (ft)	E/W (ft)				
0	MWD	433	0.7	314.0									
1	MWD	639	0.7	309.0									
2	MWD	803	0.4	296.0									
3	MWD	990	1.0	291.0									
4	MWD	1183	0.2	335.0									
5	MWD	1276	0.3	349.0									
6	MWD	1305	0.0	312.0									
7	MWD												
66	MWD												
67	MWD												
68	MWD												
69	MWD												
70	MWD												
71	MWD												
72	MWD												
73	MWD												
74	MWD												
75	MWD												
76	MWD												
77	MWD												
78	MWD												
79	MWD												
80	MWD												
81	MWD												
82	MWD												
83	MWD												
84	MWD												
85	MWD												
86	MWD												

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								N/S (ft)	E/W (ft)				
0	Tie In	1305	0.00	312.00	0	1305.00	0.00				0	0	0
1	MWD	1371	0.20	46.00	66	1371.00	0.08	0.08	0.08	46.00	0.30	0.3	-403.0
2	MWD	1410	0.50	296.00	39	1410.00	0.20	0.20	0.02	354.03	1.54	0.8	641.0
3	MWD	1504	0.20	308.00	94	1504.00	0.48	0.48	0.52	312.92	0.33	-0.3	12.8
4	MWD	1597	0.30	179.00	93	1597.00	0.34	0.34	0.64	297.82	0.49	0.1	-138.7
5	MWD	1690	0.30	63.00	93	1690.00	0.21	0.21	0.42	296.08	0.55	0.0	-124.7
6	MWD	1785	0.90	216.00	95	1784.99	-0.28	0.28	0.64	245.99	1.24	0.6	161.1
7	MWD	1878	1.20	63.00	93	1877.99	-0.43	0.43	0.20	204.79	2.20	0.3	-164.5
8	MWD	1972	0.70	33.00	94	1971.97	0.50	0.50	0.99	63.42	0.73	-0.5	-31.9
9	MWD	2065	0.50	278.00	93	2064.97	1.03	1.03	0.90	41.11	1.09	-0.2	263.4
10	MWD	2158	0.50	278.00	93	2157.97	1.14	1.14	0.09	4.69	0.00	0.0	0.0
11	MWD	2251	0.30	137.00	93	2250.97	1.02	1.02	0.14	352.06	0.81	-0.2	-151.6
12	MWD	2344	0.30	8.00	93	2343.97	1.08	1.08	0.06	3.05	0.58	0.0	-138.7
13	MWD	2438	0.50	281.00	94	2437.96	1.40	1.40	0.31	347.53	0.61	0.2	290.4
14	MWD	2532	0.30	315.00	94	2531.96	1.66	1.66	0.89	331.83	0.32	-0.2	36.2
15	MWD	2625	0.30	316.00	93	2624.96	2.00	2.00	1.23	328.49	0.01	0.0	1.1
16	MWD	2719	0.30	227.00	94	2718.96	2.01	2.01	1.58	321.88	0.45	0.0	-94.7
17	MWD	2813	0.60	260.00	94	2812.96	1.76	1.76	2.24	308.11	0.41	0.3	35.1
18	MWD	2905	0.30	290.00	92	2904.95	1.76	1.76	2.94	300.85	0.40	-0.3	32.6
19	MWD	2999	0.40	293.00	94	2998.95	1.97	1.97	3.48	299.54	0.11	0.1	3.2
20	MWD	3092	0.20	267.00	93	3091.95	2.09	2.09	3.94	297.94	0.25	-0.2	-28.0
21	MWD	3186	0.40	321.00	94	3185.95	2.34	2.34	4.31	298.46	0.35	0.2	57.4
22	MWD	3280	0.40	337.00	94	3279.95	2.89	2.89	4.64	301.92	0.12	0.0	17.0
23	MWD	3374	0.30	332.00	94	3373.95	3.41	3.41	4.89	304.92	0.11	-0.1	-5.3
24	MWD	3467	0.30	32.00	93	3466.95	3.83	3.83	4.87	308.19	0.32	0.0	-322.6
25	MWD	3561	0.30	359.00	94	3560.94	4.29	4.29	4.75	312.09	0.18	0.0	347.9
26	MWD	3700	0.30	322.00	139	3699.94	4.94	4.94	4.98	314.78	0.14	0.0	-26.6
27	MWD	3749	0.10	218.00	49	3748.94	5.01	5.01	5.08	314.57	0.69	-0.4	-212.2
28	MWD	3844	0.10	299.00	95	3843.94	4.98	4.98	5.21	313.73	0.14	0.0	85.3

Operator				Targa Northern Delaware			Job Number		17110				
Field				Red Hills			Magnetic Decl.		Proposed	Proposed Azimuth 0.00			
Cty/Blk/Par				Lea County			Grid Corr.		Depth Re	Depth Reference RKB			
Well Name				Red Hills Delaware AGI #3			Total Survey Corr.		GYRO	Tie Into Surface			
Rig				McVay 8			Target Info:						
No.	Tool Type	Survey Depth (ft)	Inc (°)	Azimuth (°)	Course Lgth (ft)	TVD (ft)	VS (ft)	Coordinates		Closure Ang (°)	DLS (°/100')	Bld Rate (°/100')	Wlk Rate (°/100')
								N/S (ft)	E/W (ft)				
29	MWD	3938	0.10	322.00	94	3937.94	5.09	5.09	5.33	313.66	0.04	0.0	24.5
30	MWD	4033	0.50	167.00	95	4032.94	4.75	4.75	5.29	311.92	0.62	0.4	-163.2
31	MWD	4127	0.30	94.00	94	4126.94	4.33	4.33	4.95	311.19	0.53	-0.2	-77.7
32	MWD	4222	0.40	323.00	95	4221.94	4.58	4.58	4.90	313.05	0.67	0.1	241.1
33	MWD	4316	0.30	222.00	94	4315.94	4.66	4.66	5.26	311.51	0.58	-0.1	-107.4
34	MWD	4503	1.40	86.00	187	4502.92	4.45	4.45	3.31	323.37	0.87	0.6	-72.7
35	MWD	4691	1.40	75.00	188	4690.86	5.21	5.21	1.20	12.96	0.14	0.0	-5.9
36	MWD	4785	1.60	86.00	94	4784.83	5.60	5.60	3.62	32.88	0.37	0.2	11.7
37	MWD	5065	1.50	72.00	280	5064.73	7.00	7.00	11.00	57.53	0.14	0.0	-5.0
38	MWD												
39	MWD												
40	MWD												
41	MWD												
42	MWD												
43	MWD												
44	MWD												
45	MWD												
46	MWD												
47	MWD												
48	MWD												
49	MWD												
50	MWD												
51	MWD												
52	MWD												
53	MWD												
54	MWD												
55	MWD												
56	MWD												
57	MWD												

Operator Field Cty/Blk/Par Well Name Rig				Targa Northern Delaware			Job Number			17110 B			
							Magnetic Decl.			Proposed	Proposed Azimuth		
				Lea County			Grid Corr.			Depth Re	Depth Reference		
				Red Hills Delaware AGI #3			Total Survey Corr.			GYRO	Tie Into Surface		
				McVay 8			Target Info						
No.	Tool Type	Survey Depth (ft)	Inc (°)	Azimuth (°)	Course Lgth (ft)	TVD (ft)	VS (ft)	Coordinates		Closure Ang (°)	DLS (°/100')	Bld Rate (°/100')	Wlk Rate (°/100')
								N/S (ft)	E/W (ft)				
0	Tie In	5065	1.50	72.00	0	5064.59	0.00				0	0	0
1	MWD	5258	0.70	33.00	193	5257.56	1.77	1.77	3.04	59.84	0.55	-0.4	-20.2
2	MWD	5352	0.40	342.00	94	5351.55	2.56	2.56	3.26	51.79	0.58	-0.3	328.7
3	MWD	5445	0.30	308.00	93	5444.55	3.02	3.02	2.96	44.45	0.24	-0.1	-36.6
4	MWD	5539	0.20	263.00	94	5538.55	3.15	3.15	2.61	39.58	0.23	-0.1	-47.9
5	MWD	5633	0.20	268.00	94	5632.55	3.13	3.13	2.28	36.10	0.02	0.0	5.3
6	MWD	5821	0.10	276.00	188	5820.55	3.13	3.13	1.79	29.73	0.05	-0.1	4.3
7	MWD	5914	0.20	73.00	93	5913.55	3.19	3.19	1.86	30.30	0.32	0.1	-218.3
8	MWD	6007	0.20	319.00	93	6006.55	3.36	3.36	1.91	29.65	0.36	0.0	264.5
9	MWD	6100	0.40	359.00	93	6099.55	3.81	3.81	1.80	25.31	0.30	0.2	43.0
10	MWD	6289	0.50	37.00	189	6288.54	5.12	5.12	2.29	24.03	0.16	0.1	-170.4
11	MWD	6384	0.50	7.00	95	6383.54	5.87	5.87	2.58	23.78	0.27	0.0	-31.6
12	MWD	6477	0.50	9.00	93	6476.53	6.67	6.67	2.70	22.02	0.02	0.0	2.2
13	MWD	6571	0.30	320.00	94	6570.53	7.26	7.26	2.60	19.72	0.40	-0.2	330.9
14	MWD	6664	0.10	312.00	93	6663.53	7.50	7.50	2.39	17.64	0.22	-0.2	-8.6
15	MWD	6757	0.20	283.00	93	6756.53	7.60	7.60	2.17	15.93	0.13	0.1	-31.2
16	MWD	6851	0.30	319.00	94	6850.53	7.82	7.82	1.85	13.29	0.19	0.1	38.3
17	MWD	6946	0.30	338.00	95	6945.53	8.24	8.24	1.59	10.93	0.10	0.0	20.0
18	MWD	7040	0.30	329.00	94	7039.53	8.68	8.68	1.37	8.99	0.05	0.0	-9.6
19	MWD	7133	0.30	343.00	93	7132.53	9.12	9.12	1.18	7.35	0.08	0.0	15.1
20	MWD	7227	0.40	5.00	94	7226.52	9.68	9.68	1.13	6.67	0.18	0.1	-359.6
21	MWD	7322	0.30	352.00	95	7321.52	10.26	10.26	1.13	6.27	0.13	-0.1	365.3
22	MWD	7415	0.60	17.00	93	7414.52	10.96	10.96	1.23	6.43	0.38	0.3	-360.2
23	MWD	7509	0.60	17.00	94	7508.51	11.90	11.90	1.52	7.29	0.00	0.0	0.0
24	MWD	7592	0.40	20.00	83	7591.51	12.59	12.59	1.75	7.91	0.24	-0.2	3.6
25	MWD												
26	MWD												
27	MWD												
28	MWD												

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		1. WELL API NO. 30-025-51970								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Red Hills AGI						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				6. Well Number: 3						
8. Name of Operator Targa Northern Delaware LLC				9. OGRID 331548						
10. Address of Operator 811 Louisiana, Ste 2100, Houston, TX 77002				11. Pool name or Wildcat AGI; Delaware						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	i	13	24S	33E	I	3116	N	1159	E	Lea County
BH:										
13. Date Spudded 9/13/2023	14. Date T.D. Reached 9/27/2023	15. Date Rig Released 10/3/2023		16. Date Completed (Ready to Produce) 10/25/2023		17. Elevations (DF and RKB, RT, GR, etc.) 3604 RKB				
18. Total Measured Depth of Well 7650'		19. Plug Back Measured Depth 7600'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/Sonic/Res/NMR/Cal/Mud				
22. Producing Interval(s), of this completion - Top, Bottom, Name Cherry Cyn & Bell Cyn 5510'-7590'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		72#		1319'		17.5"		Circulated		519 sks
9.625"		47#		5224'		12.25"		Circulated		161 sks
7.000"		32#		7650'		8.5"		Circulated		268 sks + 9 bbl Resin
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
None						SIZE		DEPTH SET	PACKER SET	
						3.5"		5447'	5447'	
26. Perforation record (interval, size, and number) 7590'-5510', .42 EHD, 6 spf, 60 deg, 11,280 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7490'-5510' 99,000 gal 15% HCl				
28. PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) None						30. Test Witnessed By				
31. List Attachments Wellbore diagram, mudlog, directional survey.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. None						33. Rig Release Date: 10/3/2023				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: None										
			Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kim Hamlet</i>			Printed Name Kim Hamlet		Title ES&H Coordinator			Date 11/14/2023		
E-mail Address khamlet@targaresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1265'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1366'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4951'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Lamar Lime 5214'	T. Entrada	
T. Wolfcamp	T. Bell Canyon 5250'	T. Wingate	
T. Penn	T. Cherry Canyon 6117'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....None.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

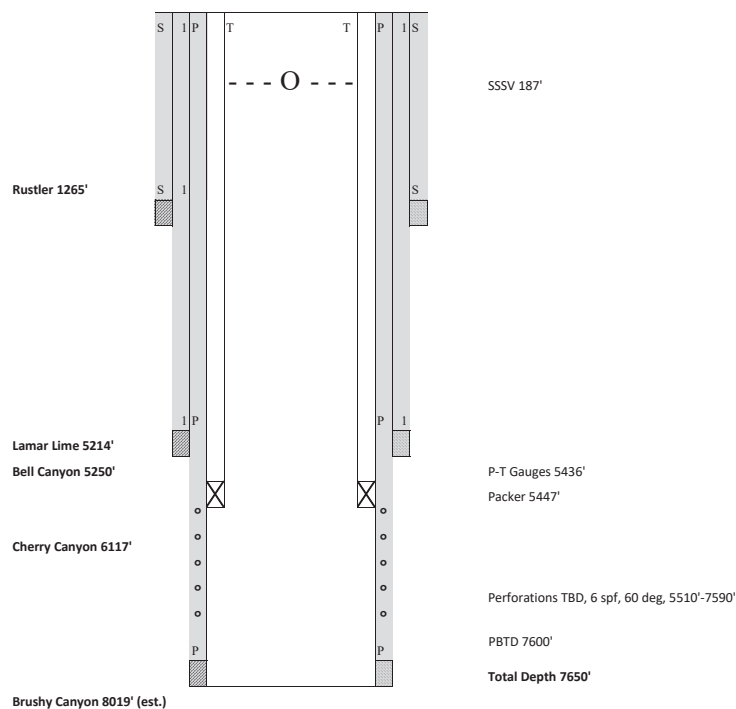
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			See mudlog.				

GL 3579', RKB 3604'

Depth: 5447'
Tubing: 3.5" 7.7# G3 CRA VAMACE
Packer: 7" x 3.5" PermaPak Inconel)
SSSV: 187'
PT Gauges: 5436'
Packer Fluid: Diesel + Additives



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 285246

ACKNOWLEDGMENTS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 285246
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
☐	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 285246

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 285246
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	12/31/2024