Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico										Form C-103 August 1, 2011					
General Information	Energy, Minerals and Natural Resources										Permit 334629					
Phone: (505) 629-6116										WE	WELL API NUMBER					
Online Phone Directory	Oil Conservation Division 1220 S. St Francis Dr.									-	30-015-48054 5. Indicate Type of Lease					
mtps://www.emina.mn.gov/oca/cont										5. 1	State					
Santa Fe, NM 87505											6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS											7. Lease Name or Unit Agreement Name MIGHTY DUCKS 15 16 W0AD					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)											ATE COM					
1. Type of Well: Gas											8. Well Number 001H					
2. Name of Operator MEWBOURNE OIL CO											9. OGRID Number 14744					
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241											10. Pool name or Wildcat					
I. Well Location																
Unit Letter E: 1956 feet from the N line and feet 279 from the W line Section 14 Township 22S Range 27E NMPM County Eddy																
	11. EI		w whether DR,	KB, BT, GR,	etc.)											
Pit or Below-grade Tank Application	or Closure	3070 (∍R													
-		tanaa fram n	agrant frank wa	torwall	Distance	from nooroot o	urfano water									
Pit Type Depth to Ground							urrace water									
Pit Liner Thickness: n			me	bbis; Co	nstruction iv	iateriai										
12. Check Appropriate Box to Indic					1				LIBETOLIFI	NT DEDO	OT OF:					
NOTICE OF INTENTION TO: SUBSEQUENT F PERFORM REMEDIAL WORK																
TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS.																
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB																
Other: Other: Drilling/Cement																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 1/2/2023 Spudded well.																
Casing and Cement Program																
· ·	uid ype	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole		
01/02/23 Surf F	reshWater	17.5	13.375	54.5	J55	0	658	700	1.34	С	0	1500	0	Υ		
	reshWater	12.25	9.625	40	HCL80	0	1806	500	2.12	С	0	1500	0	Υ		
	lud	8.75	7	29	hcip11	0	8482	800	3.44	С	0	1500	0	Y		
01/22/23 Liner1 F	reshWater	6.125	4.5	13.5	ICP110	8245	19363	925	1.49	Н	0	2500	0	Υ		
I hereby certify that the information						urther certify the	nat any pit or l	below-grad	e tank has b	een/will b	e construc	ted or close	ed accordi	ng to		
SIGNATURE <u>E</u>	lectronically Sign	TITLE		Vice Pre	Vice President Operations					2/17/2023						
Type or print name	Ionty Whetstone		E-mail a	ddress	fking@r	fking@mewbourne.com Telephone				No.	903-561-2900					
For State Use Only:																
APPROVED BY: K	eith Dziokonski		TITLE		Petroleu	Petroleum Specialist A				DATE			1/2/2025 7:46:42 AM			

01/02/23

TD'ed 17 ½" hole @ 673'. Ran 658' of 13 ¾" 54.5# J55 ST&C Csg. cmt w/700 sks Class C w/1% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/96 bbls of BW. Plug down @ 2:30 P.M. 01/03/23. Circ 193 sks of cmt to the cellar. At 6:30 P.M. 01/04/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

01/05/23

TD'ed 12 ¼" hole @ 1821'. Ran 1806' of 9 %" 40# HCL80 LT&C Csg. cmt w/300 sks Class C w/2% Extender & 1% CaCl₂ (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/134 bbls of FW. Plug down @ 8:30 P.M. 01/05/23. Circ 109 sks of cmt to the pit. At 6:15 P.M. 01/06/23, tested csg to 1500# for 30 mins, held OK. FIT to 9.9 PPG EMW. Drilled out at 8 ¾".

01/12/23

TD'ed 8 ¾" hole @ 8571'. Ran 8482' of 7" 29# HCIP110 BT&C Csg. cmt w/400 sks Class C w/11% Enhancer, 17% Beads, 0.4% Retarder, 0.4% Suspension agent & 0.35#/sk Poly flake (3.44 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.3% Retarder (1.18 cuft/sk @ 15.6 PPG). Displaced w/311 bbls of OBM. Plug down @ 10:15 P.M. 01/12/23. Circ 118 sks of cmt to the pit. At 11:45 A.M. 01/13/23, tested csg to 1500# for 30 mins, held OK. FIT to 12.6 PPG EMW. Drilled out at 6 1/8".

01/22/23

TD'ed 6 1/8" hole @ 19363' MD. Ran 4 ½" 13.5# ICP110 TSH Wedge 461 Csg of 8245' (top of liner) to 19363'. cmt w/925 sks Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension agent & 0.2% Retarder (1.49 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/20 bbls sugar FW & 225 bbls of sugar BW (calculated volume). Lift Pressure 3100# @ 3 BPM. Plug down @ 11:00 A.M. 01/24/23. Bumped plug w/3600#. Set packer w/63k#. Sting out of liner hanger w/1700# on DP. Displaced 7" csg w/270 bbls of BW w/polymer sweep. Circ 253 sks of cmt off liner top. At 1:30 P.M. 01/24/23, tested liner top to 2500# for 30 mins, held OK. Shifted wet shoe sub w/4305# & pumped an additional 2 bbls of sugar BW. Rig released to walk @ 6:00 A.M. 01/25/23.

A Cy