

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 336095																																																																																
		WELL API NUMBER 30-015-49990																																																																																
		5. Indicate Type of Lease Private																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WATERBOY 27 26 W0EH FEE																																																																																
1. Type of Well: Gas		8. Well Number 001H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>E</u> : <u>1565</u> feet from the <u>N</u> line and feet <u>252</u> from the <u>W</u> line Section <u>27</u> Township <u>22S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3115 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td><input type="checkbox"/></td> <td>REMEDIAL WORK</td> <td><input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td><input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS.</td> <td><input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>CASING/CEMENT JOB</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: <u>Drilling/Cement</u></td> <td><input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>	Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>																																																												
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 2/1/2023 Spudded well.																																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/01/23</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>675</td> <td>850</td> <td>1.34</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>02/05/23</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>HCL 80</td> <td>0</td> <td>2025</td> <td>350</td> <td>2.17</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td></td> </tr> <tr> <td>02/10/23</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HPP110</td> <td>0</td> <td>8270</td> <td>350</td> <td>4.05</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>02/24/23</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HCP110</td> <td>8059</td> <td>19285</td> <td>700</td> <td>1.85</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/01/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	675	850	1.34	C	0	1500	0	Y	02/05/23	Int1	FreshWater	12.25	9.625	40	HCL 80	0	2025	350	2.17	C	0	1500	0		02/10/23	Prod	FreshWater	8.75	7	29	HPP110	0	8270	350	4.05	C	0	1500	0	Y	02/24/23	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8059	19285	700	1.85	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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02/01/2023

Spud 17 1/2" hole @ 690'. Ran 675' of 13 3/8" 54.5# J55 ST&C Csg. Five cmt w/850 sks Class C w/2% Gypsum, 2% CaCl₂ & 1/4#/sk Poly flake (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/98 bbls of BW. Plug down @ 7:15 P.M. 02/02/23. Circ 419 sks of cmt to the cellar. **At 9:00 P.M. 02/03/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".**

02/05/2023

TD'ed 12 1/4" hole @ 2040'. Ran 2025' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/350 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4 #/sk Defoamer & 0.125#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/150 bbls of FW. Plug down @ 6:45 A.M. 02/05/23. Circ 140 sks of cmt to the pit. **At 7:00 P.M. 02/05/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".**

02/10/2023

TD'ed 8 3/4" hole @ 8279'. Ran 8270' of 7" 29# HPP110 BT&C Csg. cmt w/350 sks 35:65 Poz Class C w/25% Potter beads, 15% Enhancer, 6% Gel, 1% Retarder, 0.5% Extender, 1/8#/sk Cellophane & 0.4#/sk Defoamer (yd @ 4.05 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/303 bbls of OBM. Plug down @ 12:30 P.M. 02/09/23. Circ 150 sks of cmt to the pit. **At 8:00 A.M. 02/10/23, tested csg to 1500# for 30 mins, held OK. FIT to 12.5 PPG EM. Drilled out at 6 1/8".**

02/24/2023

TD'ed 6 1/8" hole @ 19285' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 8059' (top of liner) to 19285'. cmt w/700 sks 35:65 Poz Class H w/4% Gel, 0.6% Retarder, 0.5% Fluid loss & 10#/sk Obsidian pumice (1.85 ft³/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 230 bbls of sugar BW. Lift pressure 2500# @ 3 BPM. Plug down @ 9:45 A.M. 02/24/23. Bumped plug w/3100#. Set packer w/60k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/260 bbls of BW w/polymer sweep. Circ 121 sks of cmt off liner top. **At 10:45 A.M. 02/24/23, tested liner to 2500# for 30 mins, held OK.**