

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30974
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water Supply Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Blackbeard Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Suite 300, Midland, TX 79701		7. Lease Name or Unit Agreement Name Langlie Mattix Water Supply
4. Well Location Unit Letter A : 1216 feet from the N line and 1300 feet from the E line Section 15 Township 25S Range 37E NMPM County Lea		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GR		9. OGRID Number 370767
		10. Pool name or Wildcat [96982] WSW; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC respectfully proposes the following P&A NOI on behalf of Blackbeard Operating, LLC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE P&A Engineer - Agent DATE 12/18/2024

Type or print name Abigail Anderson E-mail address: aanderson@jmrservices.com PHONE: 432-889-4673

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Proposed P&A NOI
Blackbeard Operating, LLC
Langlie Mattix Water Supply Well #1
30-025-30974

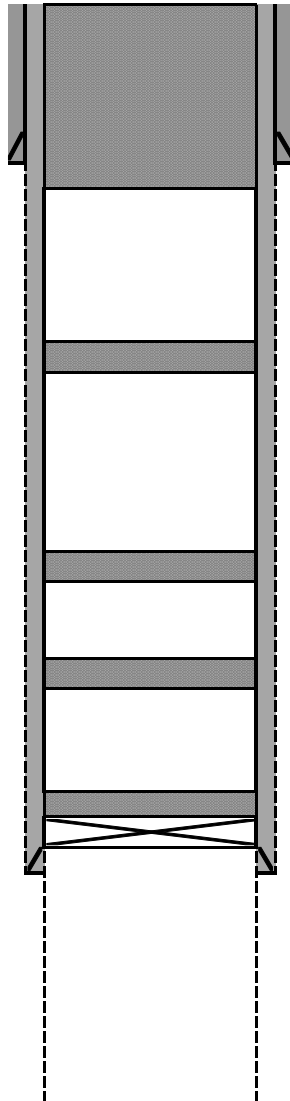
Note: All cement is to be Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. PU on tubing and attempt to release packer.
7. Trip out of hole and LD tubing with packer. NOTE: If unable to release tubing/packer then discuss with NMOCD for procedure change.
8. If able to LD tubing with packer, then PU workstring. TIH with 8 5/8" bit and scraper to 3770' or as deep as possible. TOOH.
9. RIH 8 5/8" CIBP and set at 3750'. TOH.
10. MIRU logging truck. Run CBL log TOC to surface. Hold 600 psi on casing if possible. NOTE: Results of CBL may change the following plugs. Electronic copy of CBL to be sent to NMOCD Representative.
11. RIH with tubing workstring. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change.
12. Plug 1: San Andres perforation and GRBG & Queen formation tops: With CIBP @ 3750' mix and pump 146 sxs Class C cement from 3750' to 3240'. WOC & Tag. If Plug 1 is at 3240' or above, continue to next step. If tag is lower than 3240' then discuss with NMOCD for procedure change.
13. Plug #2: Seven Rivers & Yates formation: Spot 59 sxs Class C cement from 2960' to 2786'.
14. Plug #3: Brown Lime & B/Salt formation: Spot 56 sxs Class C cement w/ CaCl from 2544' to 2379'. WOC & Tag. If cement is 2379' or above, continue to next step. If cement is lower than 2379' contact Regulatory for procedure change.
15. Plug #4: Rustler formation: Spot 68 sx class C cement w/ CaCl from 1060 to 850'. WOC & Tag. If cement is 850' or above, continue to next step. If cement is lower than 850' contact Regulatory for procedure change.
16. Surface casing shoe & plug: Spot 154 sxs Class C cement from 541' and circulate good cement out casing.
17. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. **Install DHM.**
18. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
19. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.
20. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

Blackbeard Operating, LLC		PROPOSED	
Author:	Abby @ JMR	Well No.	#1
Well Name	LM Water Supply Well	API #:	30-025-30974
Field/Pool	WSW, GRBG-SA	Location:	Sec 15, T25S, R37E
County	Lea		1216 FNL & 1300' FEL
State	NM	GL:	3103
Spud Date	10/24/1990		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	J55	68#	401	17 1/2	470	0
Prod Csg	8 5/8	K55	32#	3,800	11	1,150	0

Formation	Top
Anhy	1,007
B/Salt	2,429
Brown Lime	2,494
Yates	2,836
7 Rvrs	2,910
Queen	3,290
Grbg	3,566



13 3/8 68# CSG @ 401
Hole Size: 17 1/2

Plug #5: Spot 154 sx class C cmt @ 541' to surface.

Plug #4: Spot 68 sx class C cmt w/ CaCl @ 1060-850'. WOC & Tag (Anhy)

Plug #3: Spot 56 sx class C cmt w/ CaCl @ 2544-2379'. WOC & Tag (Brown Lime & B/Salt)

Plug #2: Spot 59 Sx class C cmt @ 2960-2786'. (7 Rivers & Yates)

Plug #1: Set 8 5/8" CIBP @ 3750'. Spot 146 sx class C cmt w/ CACL @ 3750-3240'. (Grbg & Queen)
8 5/8 32# CSG @ 3,800
Hole Size: 11

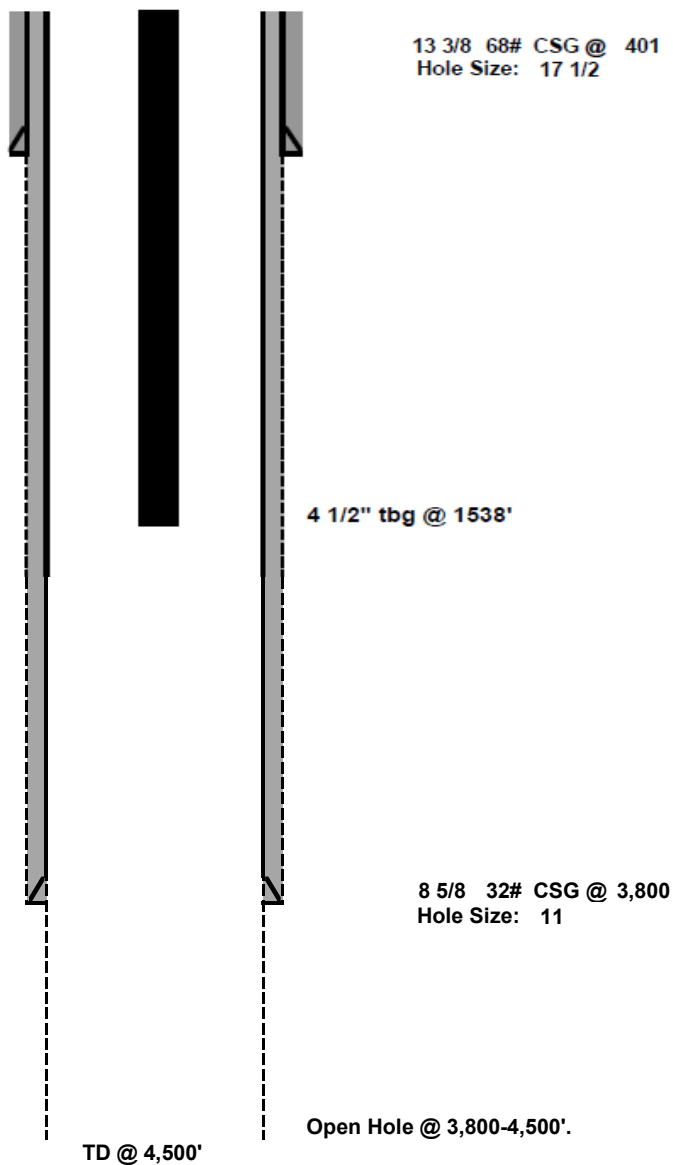
Open Hole @ 3,800-4,500'.

TD @ 4,500'

Blackbeard Operating, LLC			CURRENT	
Author:	Abby @ JMR		Well No.	#1
Well Name	LM Water Supply Well		API #:	30-025-30974
Field/Pool	WSW, GRBG-SA		Location:	Sec 15, T25S, R37E
County	Lea			1216 FNL & 1300' FEL
State	NM		GL:	3103
Spud Date	10/24/1990			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	J55	68#	401	17 1/2	470	0
Prod Csg	8 5/8	K55	32#	3,800	11	1,150	0

Formation	Top
Anhy	1,007
B/Salt	2,429
Brown Lime	2,494
Yates	2,836
7 Rvrs	2,910
Queen	3,290
Grbg	3,566



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413594

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 413594
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	OCD accepts this submission for record only.	1/2/2025
jagarcia	The well is a water supply well, therefore the operator must obtain approval from the "Office of The State Engineer". Once approval has been obtained by that agencies submit to OCD the approval for record.	1/2/2025
jagarcia	Post plugging work shall be reviewed and approved by the State Engineers, once completed submit the subsequent paperwork to OCD for record.	1/2/2025