Santa Fe Main Office

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116		New Mexico and Natural Resources	Form C-103 Revised July 18, 2013
Online Phone Directory Visit:	OIL CONSERV	ATION DIVISION	WELL API NO. 30-025-39667
https://www.emnrd.nm.gov/ocd/contact-us/	1220 South	St. Francis Dr.	5. Indicate Type of Lease STATE FEE
	Santa Fe	NM 87505	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name NVANU 8. Well Number 196
2. Name of Operator Unitex Oil & Gas, L. L. C.	as Well Other		9. OGRID Number 373671
3. Address of Operator 508 W. Wall, Suite 1000 Midland, Te	ovas 70701		10. Pool name or Wildcat
4. Well Location	Ads 19701		Vacuum Abo North
Unit Letter G : 2310	fact from the	and 1: 1 1070	
Section 2	Township 17	orth line and1370	477
	11. Elevation (Show wh		4E NMPM Lea County
	4049' KB	emer DR, RRB, RI, GR,	eic.)
12 Chaols Am	mannista Danita I. I		
		icate Nature of Notic	e, Report or Other Data
NOTICE OF INTE		_ St	JBSEQUENT REPORT OF:
		REMEDIAL WO	
			PAND A
DOWNHOLE COMMINGLE	MOLTIPLE COMPL	☐ CASING/CEME	ENT JOB []
CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM OTHER: Extension Reque	est [OTHER:	
CLOSED-LOOP SYSTEM OTHER: Extension Reque	ed operations. (Clearly s b. SEE RULE 19.15.7.14	tate all pertinent details	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (and give pertinent dates, including estimated date Completions: Attach wellbore diagram of the above mentioned well. Extension requested is
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly s). SEE RULE 19.15.7.14 pletion.	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extensi	tate all pertinent details, INMAC. For Multiple (Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extensi	tate all pertinent details, NMAC. For Multiple (on to plug and abandon to	Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extension of the recommendation of the recommend	tate all pertinent details, NMAC. For Multiple (on to plug and abandon to	Completions: Attach wellbore diagram of the above mentioned well. Extension requested is
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extension of the recommendation of the recommend	tate all pertinent details, NMAC. For Multiple (on to plug and abandon to	Completions: Attach wellbore diagram of the above mentioned well. Extension requested is
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extension Rig Release we is true and complete to the solution of the solution.	ease Date:	Completions: Attach wellbore diagram of the above mentioned well. Extension requested is also and belief.
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extension Rig Release we is true and complete to the solution of the solution.	ease Date:	Completions: Attach wellbore diagram of the above mentioned well. Extension requested is also and belief.
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work) proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extension Rig Release we is true and complete to the solution of the solution.	ease Date:	Completions: Attach wellbore diagram of the above mentioned well. Extension requested is
CLOSED-LOOP SYSTEM OTHER: Extension Reque 13. Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25. Dud Date: Describe proposed or complete of starting any proposed work proposed completion or recom Unitex Oil & Gas, LLC would through 1/31/25.	ed operations. (Clearly solution). SEE RULE 19.15.7.14 pletion. like to request an extension Rig Release we is true and complete to the solution of the solution.	ease Date:	Completions: Attach wellbore diagram of the above mentioned well. Extension requested is also and belief.

Submit 1 Copy To Appropriate District Office District 1 (575) 203 6161	State of New Me Energy, Minerals and Natur			Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	DIVISION ncis Dr.	WELL API NO. 30-025-39667 5. Indicate Type of Lea STATE 6. State Oil & Gas Leas	FEE
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		UG BACK TO A	7. Lease Name or Unit NVANU 8. Well Number 196	
2. Name of Operator Unitex Oil & Gas LLC			9. OGRID Number 373671	
3. Address of Operator 508 W. Wall, Suite 1000 Midland,	Texas 79701		10. Pool name or Wild Vacuum Abo North	cat
4. Well Location Unit Letter_ G: Section 2	2310feet from theNorth_ Township 17S Ra: 11. Elevation (Show whether DR, 4049' KB	nge 34E N	MPM County	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN NO OTHER:	SEQUENT REPORK ALTE ILLING OPNS. P AN T JOB D Itify OCD 24 hrs. prior tone. gilbert.cordero@e	RT OF: ERING CASING ID A To any work mnrd.nm.gov
	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC ompletion.	C. For Multiple Co		ore diagram of
Plug 3 6197' - 6097 Pump 25 sa Plug 4 4720' -4290' Pump 45 s Plug 5 3927' - 3827' Perf and squ	Test casing 500psi/30min. Run CE as cement. WOC. Tag cement T D acks cement. WOC. Tag cement T backs cement. WOC. Tag cement ueeze 60 sacks cement. WOC. Tag queeze, Pump 50 sacks cement. WOC.	Orinkard/Tubb Γ Glorieta Τ SA/Grayburg cement. T Queen		nt.
Perf and squeeze. Circ to surface 150 ground marker.	_		dry hole marker.4" diam	
Spud Date: See Attache	Rig Release Da		agged by 12/31/24	
I hereby certify that the information				2/29/24
Type or print name Shelley For State Use Only			LEX OIL COMPHONE:	
APPROVED BY: Conditions of Approval (if any):	TITLE	Staff Manage	erDATE_	3/15/24

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Standard Plugging Conditions



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

- 1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
 - North Contact, Monica Kuehling, 505-320-0243, monica.kuehling@emnrd.nm.gov
 - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov
- A Cement Bond Log is required to ensure strata isolation of producing formations, protection of
 water and correlative rights. A CBL must be run or be on file that can be used to properly
 evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

- 3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
- 4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
 - North, water or mud laden fluids
 - South, mud laden fluids
- 6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
- 7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

- 8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
- 9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
 - A copy of this permit shall be available in each truck used to haul waste products.
 - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
 - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
- 10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
- 11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
- 12. Produced water or brine-based fluids may not be used during any part of plugging operations without prior OCD approval.

13. Cementing;

- All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
- WOC (Wait on Cement) time will be:
 - o 4 hours for accelerated (calcium chloride) cement.
 - o 6 hours on regular cement.
- Operator must tag all cement plugs unless it meets the below condition.
 - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
- If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
 - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
- Cement can only be bull-headed with specific prior approval.
- Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
- 14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
 - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are
 not straddling a formation top, may be set using a bailer with a minimum of 35' of
 cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the
 perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind
 the casing, a 30-minute minimum wait time will be required immediately after
 perforating to determine if gas and/or water flows are present. If flow is present, the
 well will be shut-in for a minimum of one hour and the pressure recorded. If gas is
 detected contact the OCD office for directions.
- 15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.
- 16. Formation Tops to be isolated with cement plugs, but not limited to are:
 - Northwest See Figure A
 - South (Artesia) See Figure B
 - Potash See Figure C
 - o In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
 - South (Hobbs) See Figure D1 and D2
 - Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers

• Dry hole marker requirements 19.15.25.10.

The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:

- 1. Operator name
- 2. Lease name and well number
- 3. API number
- 4. Unit letter
- 5. Section, Township and Range
- AGRICULTURE (Below grade markers)

In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;

- A) Aerial photo showing the agricultural area
- B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware, in certain areas where the Delaware is subdivided into;
 - 1. Bell Canyon
 - 2. Cherry Canyon
 - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure C

Potash Area R-111-P

T 18S - R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All

except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23.

Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S - R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec

10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec

24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32

Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O.P.

T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec

23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit

A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P.

Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P.

Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec

23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S - R 30E

Sec 1 – Sec 36

T 21S - R 31E

Sec 1 – Sec 36

T 22S - R 28E

Sec 36 Unit A,H,I,P.

T 22S - R 29E

Sec 1. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit

A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S - R 30E

Sec 1 – Sec 36

T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25

Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S - R 28E

Sec 1 Unit A

T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit

A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33

Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit

A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec

33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit

I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec

34. Sec 35 Unit C,D,E.

T 24S - R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S - R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11.

Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

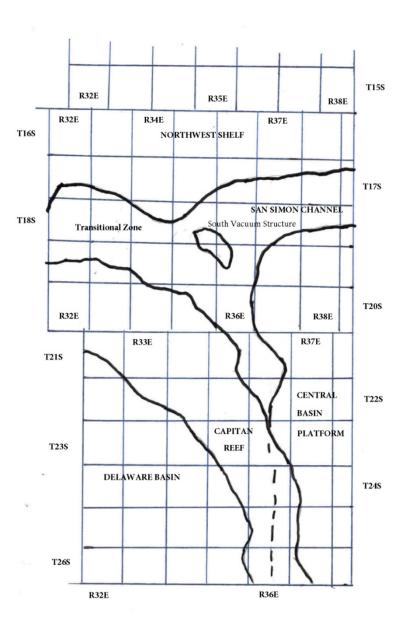


Figure D1 Map

Figure D2 Formation Table

Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform
Northwest Shelf	Captan Keer Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Granit Wash (Detrital
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rook)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	basement material, fractured pre-Cambrian basement rock and fracture
						Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	Mokee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	Mckee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinebry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		ТиЬЬ
Yeso (Township 15 South to Township 17 South)	Rustler					Blinebry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinebry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South to Township 17 South)						Seven Rivers
Seven Rivers (Township 15 South to Township 17 South)						Yates
/ates (Township 15 South to Township 17 South)						Base of Salt
Base of Salt				+		Rustler
Bustler Bustler		 				nustier

Field Name)			L	ease	Nar	ne				We	II No.		
NVANU				N	orh \	/acu	um	Abc	North	Unit	19-	-		
County				State						API N	lo.			
Lea				New	Mexi	СО				3002	53966	670000		
Version	Ver	sion	Tag											
	0													
GL (ft)	KB (ft)		Sec	tion	Tov	vnsh	nip/l	Bloc	:k	Rang	je/Su	rvey		
4,048.0			2		178	;				34E				
Operator				Well	Stat	us		Lat	itude	<u> </u>	Long	gitude		
Unitex Oil 8	Gas			Shut	In				32.8	65139	-10	3.527206		
Dist. N/S (f	t) N/S	Line	D	ist. E	/W (1	t) E	E/W	Lin	e Fo	otage	Fron	n		
23	10 FNL				13	70 F	EL		Le	ase				
Prop Num	<u> </u>					Sp	ud	Date)	Co	mp. l	Date		
								5	/17/20	10		6/25/201		
Additional	Informa	ation				1				<u> </u>				
HIT, well wa	atered o	ut by	offse	et inje	ctor									
Other 1		Oth	er 2			Otl	her	3		Ot	her 4			
Prepared E	Ву	1	Upo	lated	Ву	-			Last	Updat	ed			
LTaxiarcho	J		mho	cutt						11/1	14/202	23 3:34 P		
Hole Sumn	nary													
Date	Diam		Тор		Bott	om	T			Men	10			
	(in)		MD	_	(MD		,							
	14.7			0		1,797								
	11.0			0		1,598								
Tubulan Cu	7.8	/5		U	0 9,066									
Tubular Su			- 4!			_	۱۸	, l	Cuada	. T.		Dottom		
Date	De	SCri	ption	l	O.I (ir		(lb/	-	Grade		p Oft)	Bottom (MD ft)		
	Surf	face (Casir	ng		, 750			H-40	`	0			
	Interm	ediat	e Ca	sing	8.	625	32	2.00	K-55		0	4,59		
	Produ	uction	n Cas	ing	5.	500	17	7.00	N-80		0	9,06		
10/12/2023		Tubi	ng		2.875						0	0 10		
<u> </u>	nant Cu	ımma	ary		_									
Casing Cer	nent St							2 off	om		Men	10		
Casing Cer C Date	No	.	Cs			Гор								
	No Sx		O.D.	(in)	(M	Top ID ft)) (MD	ft)					
	No Sx	07	O.D.	(in) 1.75	(M		0	MD 1,	ft) 797					
	No Sx 70	07 25	O.D.	(in) 1.75 8.62	(M 0 5) (0 0	MD 1, 4,	ft) 797 598					
C Date	No Sx 70 72 30	07 25	O.D.	(in) 1.75	(M 0 5		0	MD 1, 4,	ft) 797					
C Date	No Sx 70 72 30 Iems St	07 25 68	O.D.	(in) 1.75 8.62	(M 5 5	ID ft)	0 0	1, 4, 9,	ft) 797 598 066					
C Date	No Sx 70 72 30 Iems St	07 25	O.D.	(in) 1.75 8.62	(M 0 5 0	ID ft)) (0 0 0	1, 4, 9,	ft) 797 598 066	Top		Bottom (MD ft)		
C Date	No Sx 70 73 30 Iems Si	07 25 68	o.D.	(in) 1.75 8.62	(M 5 0 0 0.D (in)	ID ft)) (0 0 0 1.1 (i)	1, 4, 9,	ft) 797 598 066	Тор //D ft) 8,6		Bottom (MD ft)		
C Date Tools/Prob Date	No Sx 70 72 30 lems St	07 25 68 umm	o.D.	(in) 1.75 8.62	(M 5 0 0 0.D (in)	ID ft)) (0 0 0 1.1 (i)	1, 4, 9, D. n)	ft) 797 598 066	/ID ft)				
Tools/Prob Date	No Sx 70 72 30 Summ	07 25 68 umm ool Ty	ary /pe	(in) 1.75 8.62	(M 5 0 0 0.D (in)	.) (0 0 0 1.1 (i)	1, 4, 9, D. n)	ft) 797 598 066 (N	/ID ft) 8,6	558	(MD ft)		
Tools/Prob Date 10/12/2023 Perforation	No Sx 70 70 30 Stems Si To Summ	07 25 68 umm col Ty CIBF ary	ary /pe	(in) 1.75 8.62 5.50	O.D (in)	.) (0 0 0 1.1 (i)	1, 4, 9, D. n)	ft) 797 598 066	8,6 A Top	558 O	(MD ft) A Bottom (MD ft)		
Tools/Prob Date 10/12/2023 Perforation C Date	No Sxx 70 70 30 lems St To Summ Per Ope	CIBF ary	ary /pe	(in) 1.75 8.62	O.D (in)	.) (0 0 0 1.1 (i)	1, 4, 9, D. n)	ft) 797 598 066	8,6 Top	558 O	(MD ft) A Bottom		
Tools/Prob Date 10/12/2023 Perforation C Date	No Sxx 70 70 30 lems St To Summ Per Ope	CIBF ary	ary /pe	(in) 1.75 8.62 5.50	O.D (in)	.) (0 0 0 1.1 (i)	1, 4, 9, D. n)	ft) 797 598 066	8,6 A Top	558 O	(MD ft) A Bottom (MD ft)		

Last U	pda	ted:	11	/14/2	023	03:34	РΝ	1											
Field Nam	те			L	_ease	Name			1	Well No		Cou	nty		State	9	API No).	
NVANU				1	Norh V	acuum A	bo N	orth Uni	t	19-6		Lea			New	Mexico	300253	396670	000
Version	,	Versio	n Tag											Spud Dat	te	Comp. Date	GL (ft)		KB (ft)
	0													5/17/	2010	6/25/201	0 4	4,048.0	
Section	Tov	vnshi	o/Block		F	Range/S	urvey	/		Dist. N/	S (ft)	N/S Li	ne	Dist. E/W	(ft)	E/W Line	Footage I	From	
2	178	3			3	4E					2,310	FNL		<i>'</i>	1,370	FEL L	ease		
Operator	•				·			Well St	atus			•	Lati	itude		Longitude		Prop N	Num
Unitex Oil	& Gas	S						Shut In					32.	865139		-103.527206	4		
Other 1					Oth	ner 2	•			0	ther 3	3				Other 4			
Last Upda	ated				F	repared	Ву							Updated	Ву				
11/14/202	3 3:34	PM			L	.Taxiarch	iou							mhocutt					
Additiona	I Info	rmatio	on																
HIT, well v	vatere	d out	by offse	t injecto	or														
Hole Sum	mary																		
Date		am.	Тор		ttom								ı	Memo					
		in) 4.750	(MD ft	<u> </u>	ID ft)														
				0	1,797														
		1.000		0	4,598														
T l l 0		7.875		0	9,066														
Tubular S	umma								T	1.									
Date		De	scriptio	on	No Jt		(in)	Wt (lb/ft)	Grade	Coup	ling	Top (MD f		Bottom (MD ft)			Memo	0	
	Surf	face C	asing		+ -		.750	42.00	H-40			(0	1,79	7				
	Inte	rmedia	ate Casi	ng		8	.625	32.00	K-55				0	4,59	8				
	Prod	duction	n Casing	1		5	.500	17.00	N-80				0	9,06	6				
10/12/202	23 Tub	ing		·		1 2	.875						0	1	0 27	/8" x 10' tbg s	ub		
Casing Ce			mary																
C Date	е	No.	Yield	Vol	. T	Csg.	Τ.	Тор	Bottom		Des	scription	on				Memo		
			(ft3/sk)	(ft3)) 0	.D. (in)	•	ID ft)	(MD ft)										
		707				11.75		0	1,797										
		725				8.62		0	4,598										
		368				5.50	U	0	9,066	6									
Tools/Pro	blems													T					
Date			Tool Ty	pe		O.D. (in)		I.D. (in)	Top (MD ft)	Botto (MD		Des	scrip	otion			Memo)	
10/12/202	23	Cast I	ron Brid	ge Plug	7	5.50		0.000	8,658	•	0								
Perforatio	n Sur	nmary	/																
C Date		Stage		erf. Sta	atus		Foi	rmation		Closed	d Date					Memo			
	1		Оре			Abo) gal	l 15% Ultra	Gel, 4	10000 gal gel	wtr		
Тор)		Botton		SPF	S	hots	Phas	sing (deg)					Inter	val Memo			
(MD			(MD ft	_															
	8,70			8,716		4													
	8,73			8,757		4													
Formation																			
Form	nation	Nam	е	Top(T\	/D ft)								N	Memo					
Abo					8,731														
Well Histo	orv Su	ımmaı	rv		0,701														
Date			,						Co	mments	•								Daily Cost
10/5/2023	R Mo	sa Ric	ı # 217	move	Ria to	location	Snot	Ria Pl				Linhar	na D	D&HH D	II roc	l equip , unse	at numn		
10/3/2020							OOH	4 - rods	subs , 98	3 - 1.24"						3 - 1.5" SB ,			\$2,903
									OWN torth	ne day								1	
						seals. S	ı wei	i. Snut a	OWIT IOI III	io day									
						seals. S	ı wei	i. Snut a	OWIT IOI (II)	ic day									
10/6/2023	pur 3 Me	mp , la esa Rig	ying do	wn all ro Safety	ods on	ng. Bleed	d dow	/n casin	g psi. NU	Vac Trk.						I , ND flow line			\$5,786
10/6/2023	pur B Me tee	mp , la esa Rig e , unha	ying do g # 217 , ang tbg	wn all ro Safety , NU B	Meetii	ng. Bleed	d dow	/n casing	g psi. NU gs , RU tb	Vac Trk. og equip	. POO	H tbg ,	layir	ng down jts	on se	eals. Crew lun	ch break.	.	\$5,786
10/6/2023	B Me tee Fin	mp , la esa Rig e , unha	ying do g # 217 , ang tbg	wn all ro Safety , NU B	Meetii	ng. Bleed	d dow	/n casing	g psi. NU gs , RU tb	Vac Trk. og equip	. POO	H tbg ,	layir	ng down jts	on se		ch break.	.	\$5,786

www.WellShadow.com Page 2 of 3

Received by OCD: 12/19/20242:01:39/PM Last Updated: 11/14/2023 03:34 PM

Date	Comments	Daily Cost
10/9/2023	Mesa Rig # 217 , Safety Meeting. RD tbg equip. RD Rig , clean location , move to next job.	\$1,269
10/12/2023	API Wireline . RU Crane & wireline. RIH Gage Ring / Junk Basket to 8800'. RIH Bridge Plug to 8658', set plug. RD Wireline & Crane. EOJ	\$7,800

www.WellShadow.com Page 3 of 3

County Lea Version GL (ft) 4,048.0 Operator Unitex Oil 8 Dist. N/S (i 23 Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular St Date Casing Ce C Date 10/12/2023 Cement Pl Date	KB Gaatere	as N/S Lin FNL formation	Sec 2	State New State New Shu	e Mexic	/acu	ium	Bloc		API No 300253 Range 34E	19- Pro P&. 3966	pposed A 670000			
Lea Version GL (ft) 4,048.0 Operator Unitex Oil 8 Dist. N/S (i 23 Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular St Date Casing Ce C Date 10/12/2023 Cement Pl	KB Gaatere	as N/S Lin FNL formation	Sec 2	New Well Shu	Tow 17S 17S II Stat	vnsl us	nip/			300253 Range 34E). 3966 /Su	370000			
Lea Version GL (ft) 4,048.0 Operator Unitex Oil 8 Dist. N/S (i 23 Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular St Date Casing Ce C Date 10/12/2023 Cement Pl	KB Gaatere	as N/S Lin FNL formation	Sec 2	well Shu	Tow 17S II Stat It In E/W (f	vnsl us	nip/			Range 34E	/Su				
GL (ft) 4,048.0 Operator Unitex Oil 8 Dist. N/S (i 23 Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular Su Date Casing Ce C Date 10/12/2023 Cement Pl	KB Gaatere	as N/S Lin FNL formation	Sec 2	Well Shu	17S II Stat It In E/W (f	us t)	nip/			34E		rvey			
4,048.0 Operator Unitex Oil 8 Dist. N/S (i 23 Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Casing Ce C Date Tools/Prok Date 10/12/2023	KB Gaa Gaa Gaa Gaa Gaa Gaa Gaa Gaa Gaa Ga	as N/S Lin FNL formation	2 ne D	We l	17S II Stat It In E/W (f	us t)	nip/			34E		rvey			
4,048.0 Operator Unitex Oil 8 Dist. N/S (i 23 Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Casing Ce C Date Tools/Prok Date 10/12/2023	& Gaateree	as N/S Lin FNL formation	2 ne D	We l	17S II Stat It In E/W (f	us t)	nip/			34E		rvey			
Operator Unitex Oil & Dist. N/S (in 23 Prop Num Additional HIT, well wo Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular Su Date Casing Ce C Date 10/12/2023 Cement Pl	Gan	N/S Lin	ne D	Shu	II Stat It In E/W (f	us t) l		I at	!4al a						
Unitex Oil & Dist. N/S (1 23 Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular Su Date Casing Ce C Date 10/12/2023	Info atere	N/S Lin	on by offs	Shu	ıt In E/ W (f	t) I		I at	:4						
Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Casing Ce C Date Tubular St Date 10/12/2023 Cement Pl	Info atere	N/S Lin	on by offs		E/W (f				itude			gitude			
Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular St Date Casing Ce C Date Tools/Prok Date	Info atere	FNL formation	on by offs	vist. I				<u> </u>		5139		3.527206			
Prop Num Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular St Date Casing Ce C Date 10/12/2023	Info atere	ormation	by offs		13				e Fo	otage F	ron	n			
Additional HIT, well w Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular Su Date Casing Ce C Date 10/12/2023 Cement Pl	atere	red out b	by offs					Date		Con	n I	Date			
Prepared I LTaxiarcho Hole Sumr Date Casing Ce C Date Tools/Prot Date 10/12/2023 Cement Pl	atere	red out b	by offs			Op	uu		, /17/201		ıр. і	6/25/20 ⁻			
Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular St Date Casing Ce C Date 10/12/2023 Cement Pl	3y u		•									0,20,20			
Other 1 Prepared I LTaxiarcho Hole Sumr Date Tubular St Date Casing Ce C Date 10/12/2023 Cement Pl	3y u		•	et inj	ector										
Tubular St Date Casing Ce C Date Tools/Prot Date	u		iiiei Z			Ot	her	3		Othe	er 4				
Tubular St Date Casing Ce C Date Tools/Prot Date	u														
Tubular Su Date Casing Ce C Date Tools/Prok Date			Up	dated	d By				Last l	Jpdated	t				
Date Tubular Su Date Casing Ce C Date Tools/Prob Date 10/12/2023	nary		mh	ocutt						2/29	/202	24 2:24 P			
Tubular Su Date Casing Ce C Date Tools/Prob Date 10/12/2023		-													
Casing Ce C Date Tools/Prob Date 10/12/2023		Diam. (in)	Top (MD)		Botte (MD					Memo)				
Casing Ce C Date Tools/Prob Date 10/12/2023		14.750	(2	0		,79	7								
Casing Ce C Date Tools/Prob Date 10/12/2023	1	11.000		0	4	,59	3								
Casing Ce C Date Tools/Prob Date 10/12/2023		7.875		0	9	,06	3								
Casing Ce C Date Tools/Prob Date 10/12/2023	ımm	nary													
Tools/Prob Date		Desc	riptio	n	1.0 (in			Vt /ft)	Grade	Top (MD 1		Botton (MD ft)			
Tools/Prob Date		Surface	e Casi	ng		750			H-40	(NID	0				
Tools/Prob Date	Int	ntermedi	ate Ca	asing	8.6	625	3:	2.00	K-55		0	4,5			
Tools/Prob Date	Pi	Producti	on Ca	sing	5.	500	1	7.00	N-80		0	9,0			
Tools/Prob Date	men	nt Sumr	mary												
Date 10/12/2023 Cement PI		No. Sx	Cs	g. (in)		op D ft		Botte (MD		N	/lem	10			
Date 10/12/2023 Cement PI		707		11.75		וע	0		797						
Date 10/12/2023 Cement PI		725		8.62	25		0	4,	598						
Date 10/12/2023 Cement PI		368		5.50	00		0	9,	066						
10/12/2023 Cement PI	lem	ns Sum	mary												
Cement PI		Tool	Type		O.D.			D.		Top D ft)		Bottom			
Cement PI	3	CIE	3P		(in) 5.5			n) 0.000	•	8,65	8	(MD ft)			
									1	•					
	No	lo. O	.D.		р		tto			Me	mo				
	S	`	in)	(ME	Oft)	(N	ID f		150 07	a amat ()iro	to ourfoo			
	-		5.500 5.500		3 2,850						cmt. Circ to surface				
	1		5.500		2,650 3,750						z 50 sxs cmt z 60 sxs cmt				
			5.500		4,584				30 sxs						
			5.500		6,025				30 sxs						
			5.500		7,260				25 sxs						
Perforation		ımmarv	,												
C Date	n Sui	ullilliai y	Status	Abo	Forn	nati	on			Top D ft) 8,708		A Botton (MD ft) 8,7			

Last Updated: 2/29/2024 02:24 PM

Formation	Top (TVD ft)	Comments
Abo	8,731	

www.WellShadow.com Page 2 of 4

Last U	lpda	ated	: 2/	29/2	024	02:2	24 PN	1												
Field Nan	ne				Leas	e Nar	ne		1	Well No.	С	ounty	/	Sta	te			API N	0.	
NVANU					Norh	Vacu	um Abo	North Un		19-6 Propose P&A	d L	ea		Nev	v Mexi	со		30025	396670	000
Version		Version	n Tag		•								Spud [ıp. Dat	te	GL (ft)		KB (ft)
	1												5/	7/2010)	6/25/20	010		4,048.0	
Section	To	wnshi	p/Bloc	k		Ran	ge/Surv	ey		Dist. N/S (ft)	N/S	S Line	Dist. E	W (ft)	E/W	Line	Fo	otage	From	•
2	17	'S				34E				2,31	0 FN	L		1,370	FEL		Le	ase		
Operator								Well St	atus			La	atitude		Lon	gitude			Prop	Num
Unitex Oil	1 & G	as						Shut In				3	2.865139		-103	.52720)64			
Other 1					C	Other	2	-		Other	3					Other	4			
Last Upd	ated					Prep	ared By	,					Upda	ed By						
02/29/202	24 2:2	24 PM				LTax	iarchou						mhoc	ıtt						
Additiona	al Inf	ormati	on																	
HIT, well	water	ed out	by offs	et injec	tor															
Hole Sum	nmar	У																		
Date		Diam.	Top	р Е	otton	n							Memo							
		(in)	(MD		MD ft															
		14.750		0	1,7															
		11.000		0	4,5															
		7.875		0	9,0	66														
Tubular S	Sumn										,		_							
Date		De	escript	ion		No. Jts	O.D. (ir) Wt (lb/ft)	Grade	Coupling		Гор ID ft)	Bottor (MD ft					Mem	0	
	Su	rface C	asing			บเอ	11.75	, ,	H-40		(IVI		•) 797						
		ermedia	_	sina			8.62							598						
		oductio		-			5.50					-		066						
Casing C				-5				1	1 11 11				-,							
C Dat		No.	Yield	l Vo	N I	Cs	n	Тор	Bottom	D.	escri	ption						Memo		
		Sx	(ft3/sl			O.D.		(MD ft)	(MD ft)			puon								
		707				1	1.750	0	1,797	7										
		725					8.625	0	4,598	3										
		368					5.500	0	9,066	6										
Tools/Pro	blen	ns Sum	mary																	
Date			Tool T	уре			.D.	I.D.	Тор	Bottom		Desci	ription					Memo)	
10/12/202	23	Cast	Iron Bri	idge Plu	ıa	,	n) 5.500	(in) 0.000	(MD ft) 8,658	(MD ft)										
Cement F				luge i it	ug		3.300	0.000	0,030	<u> </u>										
Date			D.D.	Тор		Bottor	<u> </u>						Memo							
Date			(in)	(MD f		MD ft							Weilic	,						
			5.500	•	3			szs cmt.	Circ to sur	face										
			5.500	2,8	350	2,9	50 Per	& sqz 50	sxs cmt											
			5.500	3,7	750	3,8	50 Per	& sqz 60	sxs cmt											
			5.500	4,5	584	4,6	84 30 s	xs cmt												
			5.500	6,0	025	6,1	25 30 s	xs cmt												
			5.500	7,2	260	7,3	60 25 s	xs cmt												
Perforation	on Su	ımmar	у																	
C Date	е	Stag	е	Perf. S	tatus	Т	F	ormation	1	Closed Dat	е					Memo	0			
		1	Ор	en		Al	00				40	0000 g	gal 15% Ul	raGel,	40000	gal ge	el w	tr		
To			Botto		SF	PF	Sho	s Pha	sing (deg)				Inte	rval M	emo				
(MD		700	(MD																	
		708		8,716		4														
		733		8,757		4														
Formatio				1_																
Forr	natio	n Nam	е	Top(ΓVD ft	:)							Memo							
Abo				1	8,73	31														
Well Histo	orv S	umma	ry		3,. (
Date	-								Co	mments										Daily Cost
www We	IISha	dow co	m																	Page 3 of 4

Received by OCD: 12/19/2024 2:01/39/PM Last Updated: 2/29/2024 02:24 PM

Date	Comments	Daily Cost
10/5/2023	Mesa Rig # 217 , move Rig to location. Spot Rig , RU over well , discuss job. Unhang PR & HH , RU rod equip , unseat pump , POOH PR & LD. Crew lunch break. POOH 4 - rods subs , 98 - 1.24" FG rods , 185 - 7/8" Steel rods , 13 - 1.5" SB , surface & LD pump , laying down all rods on seals. SI well. Shut down for the day	\$2,903
10/6/2023	Mesa Rig # 217 , Safety Meeting. Bleed down casing psi. NU Vac Trk. RD rod equip , unflange wellhead , ND flow line & pumping tee , unhang tbg , NU BOP , release TAC w/ tbg tongs , RU tbg equip. POOH tbg , laying down jts on seals. Crew lunch break. Finish pulling tbg and laying down on seals. ND BOP , RIH 1 - 2 7/8" x 10' tbg sub , flange-up wellhead , SI well. Shut down for the day	\$5,786
10/9/2023	Mesa Rig # 217 , Safety Meeting. RD tbg equip. RD Rig , clean location , move to next job.	\$1,269
10/12/2023	API Wireline . RU Crane & wireline. RIH Gage Ring / Junk Basket to 8800'. RIH Bridge Plug to 8658', set plug. RD Wireline & Crane. EOJ	\$7,800

www.WellShadow.com Page 4 of 4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 319149

COMMENTS

Operator:	OGRID:
Unitex Oil & Gas, L.L.C.	373671
508 W Wall Street, Suite 1000	Action Number:
Midland, TX 79701	319149
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By		Comment Date
plmartine	DATA ENTRY PM.	3/18/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 319149

CONDITIONS

Operator:	OGRID:
Unitex Oil & Gas, L.L.C.	373671
508 W Wall Street, Suite 1000	Action Number:
Midland, TX 79701	319149
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
gcordero	None	3/15/2024

Last Up					Leas	e Na					W	ell No.
NVANU	10				Norh			9-6				
County				Stat		7 401	No.					
Lea					Mex	ico		-	670000			
Version		Versi	ion T		IVICX	100				3002	_0000	,570000
4 CI 3IUII	0		1011 16	49								
GL (ft)		3 (ft)	-	ection	To	wns	hin	Bloc	·l·	Dan	ao/S:	urvey
4,048.) (IL)	2		173		шр	ыос	, N	34E	gero	urvey
Operator	<u> </u>		^_		II Sta			Lat	itude		Lor	ngitude
Unitex Oil	8. G	26			ıt In	ius		Lat		365139		03.527206
Dist. N/S			ino	Dist.		ft\	ΕΛΛ	/ Lin		ootage		
		FNL	ille	Dist.		370				ease	e FIO	111
Prop Nun		INL			15			Date			omn	Date
i Top Null						o,	Juu		; /17/20		omp.	6/25/201
Additiona	l Inf	ormat	ior					3	11/2	710		0/23/201
HIT, well v				ffeet ini	ector							
Other 1	vatel		Other		CCIOI		ther	٠ ٦			ther 4	4.
Other 1			Juler	_		U	uieľ	J		0	uiei 4	•
Prepared	Rv			Jpdate	d Rv				l act	Upda	ted	
LTaxiarch	-			nhocutt					Last)23 3:34 PI
Hole Sum		.,		inocuti						1 1/	14/20	023 3.34 FI
Date		Diam.	-	I	Dat	tom				Mai		
Date	-	ומות. (in)		op D ft)		om Oft)				Mei	110	
		14.750	•	, 0		1,79	7					
		11.000	0	0		4,59	8					
		7.875	5	0		9,06	6					
Tubular S	umn	nary										
Date	T	Des	cript	ion	0.	D.	٧	Vt	Grad	e T	ор	Bottom
						n)	•	/ft)			D ft)	(MD ft)
	4.	Surfa		-		.750			H-40			0 1,79
				Casing		.625			K-55			0 4,59
				Casing		.500		7.00	N-80)		9,06
10/12/202			ubing	•	2	.875						0 ′
Casing C												
C Dat	9	No. Sx		Csg. .D. (in)		Top /ID fl		Botto (MD			Me	mo
		707	_	11.7		וו טוו	0		797			
							0		598			
		725	5									
		725 368					0		066			
Tools/Pro	blen	368	В	5.50			0		066			
Tools/Pro	blen	368 1s Su i	8 mmar	5.50 'y	00), T		9,	066	Top	T	Bottom
Date		368 ns Sur Too	mmar	5.50 'y			ı.			Top MD ft)		Bottom (MD ft)
Date 10/12/202	3	368 Too	mmar ol Typ	5.50 'y	O.E (in		I.	9, D .		MD ft)	658	
Date	3	368 Too Cumma	mmar ol Typ CIBP	5.50 T y	O.E (in)	I.	9, D . in)		MD ft)		
Date 10/12/202	3 n Sı	368 Too Cumma	mmar ol Typ	5.50 T y	O.E (in 5.)	I. (i	9, D . in)	()	MD ft) 8,0 A Top	658	(MD ft) OA Bottom
Date 10/12/202 Perforation	3 n Sı	Too Cumma Perf.	mmar ol Typ CIBP ry Statu	5.50 Ty e	O.E. (in 5.) 500	I. (i	9, D . in)	()	MD ft) 8, A Top MD ft)	658	(MD ft) OA Bottom (MD ft)
Date 10/12/202 Perforation C Date	3 n St	Too Cumma Perf. Open	mmar I Typ CIBP ry	5.50 y e Abo	O.E. (in 5.) 500	I. (i	9, D . in)	()	MD ft) 8, A Top MD ft)	658	(MD ft) OA Bottom
Date 10/12/202 Perforation C Date Formation	3 n St	Too Cumma Perf. Open ps Su	mmar I Typ CIBP ry	5.50 y e Abo	O.E (in 5.) 500	I. (i	9, D . in)	(C)	MD ft) 8, A Top MD ft)	708	(MD ft) OA Bottom (MD ft)

Last Up	odate	d:	11/1	4/20	23 C)3:34 F	PM															
Field Name	е			Le	ase N	ame			Well No		Cou	nty		State	е	1	API No.					
NVANU				No	rh Va	cuum Abo	North	Unit	19-6		Lea			New	Mexico	3	3002539	667000	0			
Version	Ver	sion T	ag										Spud Dat	te	Comp. Da	ite (GL (ft)	K	(B (ft)			
	0												5/17/	2010	6/25/2	2010	4,0	048.0				
Section	Towns	ship/BI	ock		Ra	nge/Sur	vey		Dist. N/S	S (ft)	N/S Li	ine	Dist. E/W	/ (ft)	E/W Line	Foo	ootage From					
2	17S				34	E				2,310	FNL		,	1,370	FEL	Lea	se	;				
Operator	•				•		Wel	Status	•			Lati	itude		Longitude	Э	P	rop Nu	ım			
Unitex Oil 8	& Gas						Shu	t In				32.	.865139		-103.5272	064						
Other 1					Othe	er 2	*		0	ther 3	3	•			Other	r 4	•					
Last Upda	ted				Pr	epared E	Ву						Updated	d By								
11/14/2023					LT	axiarcho	J						mhocutt									
Additional	Informa	ation																				
HIT, well w	atered c	ut by o	offset in	jector																		
Hole Sumr	nary																					
Date	Diam		Тор	Bott								I	Memo									
	(in) 14.7		ID ft)	(MD	,797																	
	11.0		0		,598																	
	7.8		0		,066																	
Tubular Su				<u>'</u>	,000																	
Date	ılılılıaı y	Descr	intion		No.	O.D. (i	n) W	t Grad	e Coup	lina	Тор	1	Bottom	1			Memo					
Date		Desci	iption		Jts	U.D. (I	(lb/		e Coup	iiig	(MD f						Memo					
	Surface	e Casin	ng			11.7	50 42	2.00 H-40)			0	1,79	7								
	Interme	ediate (Casing			8.6	25 32	2.00 K-55	,			0	4,59	8								
	Produc	tion Ca	asing			5.5	00 17	7.00 N-80)			0 9,066										
10/12/2023	3 Tubing					1 2.8	75					0	1	0 27	/8" x 10' tbo	g sub						
Casing Ce	ment Su	ımmar	у							<u>_</u>												
C Date			eld	Vol.		Csg.	Тор	Botton		De	scripti	on				N	/lemo					
_	S	(ft3	3/sk)	(ft3)	0.1	D. (in) 11.750	(MD ft	, ,	,													
		25				8.625		0 1,7 0 4,5														
		68				5.500		0 9,0														
Tools/Prob			m/			3.300		0 9,0	00													
					1	O.D.		Ton	Potto	m	Do	oorir	ption				Memo					
Date		100	I Type			(in)	I.D. (in)	Top (MD ft	Botto (MD f		Des	scrip	puon				wemo					
10/12/2023	3 Ca	st Iron	Bridge	Plug		5.500	0.0	00 8,6	558	0												
Perforation	n Summ	ary																				
C Date	St	age	Perl	f. Statu	ıs		Format	ion	Closed	I Date					Mem	10						
	1		Open			Abo					4000	0 ga	l 15% Ultra	Gel, 4	10000 gal g	gel wtr						
Тор			ttom		SPF	Sho	ots P	hasing (de	eg)					Inter	val Memo							
(MD f	t) 8,708	(M	ID ft)	716		4																
	8,733			757		4																
Formation		mman	,	131		4																
	ation Na			/T\/D	. £4\								Mama									
Form	auon Na	ame	10	p(TVD	11)							ľ	Memo									
Abo				8	,731																	
Well Histor	ry Sumr	nary																				
Date								C	Comments	S								D	aily Cost			
10/5/2023	Mesa	Rig # 2	217 , m	ove Ri	g to lo	cation. S	pot Rig	, RU over v	vell , discu	ss job	. Unhai	ng P	R & HH , R	U roc	l equip , un	seat p	oump ,		\$2,903			
								ods subs ,		FG ro	ds , 18	5 - 7	7/8" Steel ro	ds , 1	3 - 1.5" SB	B, surf	face & Ll	D	4-,			
	pump	, laying	g aown	all rod	s on s	seais. Si v	veii. Sni	ut down for	tne day													
10/6/2023	Moso	Rig # 2	217 , S	afety M	leetind	g. Bleed o	lown ca	sing psi. N				p , uı	nflange we					9	\$5,786			
10/0/2020																						
10/0/2020	tee, u	ınhang	tbg, N	IU BO	P , rel	ease TAC							ng down jts									
10/0/2023	tee, u	nhang pulling	tbg, N	IU BO	P , rel	ease TAC		tongs , RU BOP , RIH														

www.WellShadow.com Page 2 of 3 **Received by OCD: 12/19/2024 2:01:39 PM Last Updated:** 11/14/2023 03:34 PM

Date	Comments	Daily Cost
10/9/2023	Mesa Rig # 217 , Safety Meeting. RD tbg equip. RD Rig , clean location , move to next job.	\$1,269
10/12/2023	API Wireline . RU Crane & wireline. RIH Gage Ring / Junk Basket to 8800'. RIH Bridge Plug to 8658', set plug. RD Wireline & Crane. EOJ	\$7,800

www.WellShadow.com Page 3 of 3

	d Name	ated:				.ease							We	II No.
	ANU	•				lorh \		Jnit	19-	6 posed				
Cou	ınty				State)					-).	^	
Lea	-				New	Mexi	СО				3	300253	3966	70000
Ver	sion	Ver	sion	Tag										
		1												
GL		KB (ft)			tion			hip	/Blo	ck		Range	/Su	rvey
	4,048.0			2		17S			11 -4			34E		
	erator tex Oil &	Cas			Shu	l Stat	us		La	titud		5139		gitude 3.527206
	t. N/S (fi		Line		ist. E		t)	EΛ	N Lin			tage F		
-1.0	•	10 FNL					70				ea			-
Pro	p Num						Sı	ouc	d Date	е		Con	ıp. [Date
									5	/17/2	2010	0		6/25/20
	ditional											•		
	, well wa	tered c	-		et inje	ector	-							
Oth	er 1		Oth	er 2			0	the	er 3			Oth	er 4	
Pro	pared B	v		Hn	dated	l Rv				l ae	† I I	pdate	1	
	xiarchou	•			ocutt	. . .				Luo	. 0			24 2:24 P
	e Summ			1										
	Date	Diam	ı.	Top	,	Bott	om	T				Memo	,	
		(in) 14.7		MD	ft)	(MD	ft)	7						
		11.0			0		,79							
		7.8		0		,06								
Tub	ular Su	mmary	'											
ı	Date	D	escri	ptio	n	0.1			Wt	Grad	de	Top		Botton
		Sur	face	Casi	na	(in			b/ft) 42.00	H-4	.0	(MD ft		(MD ft) 1,7
		Interm					625		32.00				4,5	
		Prod	uctior	n Ca	sing	5.				N-8	0		0	9,0
Cas	ing Cen	nent Sı	umma	ary										
С	Date	No		Cs			op		Bott			ľ	Vier	10
		S:	(07		(in) 11.75		D f	ι) Ο	(MD	π) ,797				
			25		8.62			0		,598				
		3	68		5.50	0		0	9	,066				
Гоо	ls/Prob	lems S	umm	ary										
I	Date	To	ool Ty	/pe		O.D.			I.D.			op D ft)		Bottom (MD ft)
10/	12/2023		CIBF	•		(in) 5.5	_		(in) 0.00		(IVIL	8,65	8	(IVID IL)
Cen	nent Plu	ıg Sum	mary	,										
ı	Date	No.	0.0		То				om			Me	mo	
		Sx	(in) 500	(MD	ft) 3	(1	ИĎ	ft)	150	S79	cmt (Circ	to surfac
				500	2	2,850		2				sqz 50		
				500		3,750			3,850			sqz 60		
			5.	500	4	1,584		4	,684					
			5.	500	6	3,025		6	,125	30 s	xs (cmt		
				500	7	7,260		7	',360	25 s	xs (cmt		
	foration		-											
С	Date	Pei	rf. Sta	atus		Forn	nat	ion	1	(MD OM	Top (ft)	0	A Bottor (MD ft)
		Оре			Abo							8,708		8,7

Last Updated: 2/29/2024 02:24 PM

Formation	Top (TVD ft)	Comments
Abo	8,731	

www.WellShadow.com Page 2 of 4

Last l	Jpd	ated	: 2/	/29/20)24	02:2	4 PM													
Field Na	me				Lease	e Nam	e		1	Well No.	C	Coun	ty		State	9		API N	0.	
NVANU					Norh	Vacuu	ım Abo N	lorth Uni		19-6 Propose P&A	ed L	ea			New	Mexico)	30025	396670	000
Version		Versi	on Tag											Spud Dat		Comp	. Date	GL (ft)	KB (ft)
	1													5/17/	2010	6/2	25/201	0	4,048.0	
Section	T	ownshi	p/Bloc	k		Rang	e/Surve	у		Dist. N/S (ft)	N/	S Lin	ne	Dist. E/W	(ft)	E/W L	ine F	ootage	From	•
2	17	17S 34E 2,310 FNL 1,370 FEL Lease										ease								
Operato	rator Well Status Latitude Longitude												Prop Num							
Unitex O	il & G	as						Shut In					32.8	365139		-103.5	272064	4		
Other 1					0	ther 2	2	•		Other	3					0	ther 4		L	
Last Up	dated					Prepa	ared By							Updated	Ву					
02/29/20	24 2:	24 PM				LTaxi	archou							mhocutt						
Addition	nal Inf	formati	on			L														
HIT, well	wate	red out	by offs	et inject	or															
Hole Sui	mmar	у																		
Date	Ti	Diam.	Top	р В	ottom	1							N	/lemo						
		(in)	(MD	<u> </u>	MD ft)															
		14.750		0	1,79															
		11.000		0	4,59															
		7.875		0	9,06	56														
Tubular	Sumi				,						•									
Date		D	escript	ion		No. (O.D. (in)	Wt (lb/ft)	Grade	Coupling		Top /ID ft)						Mem	10	
	Sı	urface C	Casing		+	บเอ	11.750	` ,	H-40		(11	0 1,797			,					
		termedi	_	sina			8.625						0	4,59						
		oductio		-			5.500						0	9,06						
Casing (-5				1	1				1	-,						
_	ite	No.	Yield	l Vo	ı	Csg		Тор	Bottom	D	escr	iptio	n					Memo		
		Sx	(ft3/sl			O.D. (MD ft)	(MD ft)			.puo			Monto					
		707				1	1.750	0	1,797	7										
		725				8	3.625	0	4,598	3										
		368				į	5.500	0	9,066	6										
Tools/Pr	obler	ns Sun	nmary																	
Date			Tool T	уре								Bottom Description					Mem	0		
10/12/20	123	Cast	Iron Bri	idge Plu	ıa	(ir	5.500	(in) 0.000	(MD ft) 8,658	(MD ft)										
Cement				luge i it	ig	L`	3.300	0.000	0,000	<u> </u>										
Date			D.D.	Тор	l D	otton								Memo						
Date			(in)	(MD ft		MD ft)								Wellio						
			5.500	•	3			zs cmt. (Circ to sur	face										
			5.500	2,8	50	2,9	0 Perf	& sqz 50	sxs cmt											
			5.500	3,7	50	3,8	0 Perf	& sqz 60	sxs cmt											
			5.500	4,5	84	4,68	34 30 sx	s cmt												
			5.500	6,0	25	6,12	25 30 sx	s cmt												
			5.500	7,2	60	7,36	30 25 sx	s cmt												
Perforat	ion S	ummar	у																	
C Da	te	Stag	е	Perf. St	atus		Fo	rmation		Closed Dat	е					N	/lemo			
		1	Ор	en		Ab	0				4	0000	gal	15% Ultra	Gel, 4	40000 g	gal gel v	wtr		
	ор		Botto		SP	F	Shots	Pha	sing (deg)					Inter	val Mer	mo			
(ME	o ft)	700	(MD							1										
		708		8,716		4				1										
_		733		8,757		4														
Formatio				_		. 1														
For	rmatio	on Nam	e	Top(T	VD ft)							M	lemo						
Abo					8,73	31														
Well His	torv S	Summa	ry		-,. 0	1														
Date									Co	mments										Daily Cost
www We	ellSha	adow co	m																	Page 3 of 4

Received by OCD: 12/19/2024 2:01:39 PM Last Updated: 2/29/2024 02:24 PM

Date	Comments	Daily Cost
10/5/2023	Mesa Rig # 217 , move Rig to location. Spot Rig , RU over well , discuss job. Unhang PR & HH , RU rod equip , unseat pump , POOH PR & LD. Crew lunch break. POOH 4 - rods subs , 98 - 1.24" FG rods , 185 - 7/8" Steel rods , 13 - 1.5" SB , surface & LD pump , laying down all rods on seals. SI well. Shut down for the day	\$2,903
10/6/2023	Mesa Rig # 217 , Safety Meeting. Bleed down casing psi. NU Vac Trk. RD rod equip , unflange wellhead , ND flow line & pumping tee , unhang tbg , NU BOP , release TAC w/ tbg tongs , RU tbg equip. POOH tbg , laying down jts on seals. Crew lunch break. Finish pulling tbg and laying down on seals. ND BOP , RIH 1 - 2 7/8" x 10' tbg sub , flange-up wellhead , SI well. Shut down for the day	\$5,786
10/9/2023	Mesa Rig # 217 , Safety Meeting. RD tbg equip. RD Rig , clean location , move to next job.	\$1,269
10/12/2023	API Wireline . RU Crane & wireline. RIH Gage Ring / Junk Basket to 8800'. RIH Bridge Plug to 8658', set plug. RD Wireline & Crane. EOJ	\$7,800

www.WellShadow.com Page 4 of 4 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414050

CONDITIONS

Operator:	OGRID:
Unitex Oil & Gas, L.L.C.	373671
508 W Wall Street, Suite 1000	Action Number:
Midland, TX 79701	414050
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Extension Approved until 3/31/25	12/31/2024
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	12/31/2024
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	12/31/2024
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	12/31/2024