

Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other – Saltwater Disposal		WELL API NO. 30-025-50632 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator GOODNIGHT MIDSTREAM PERMIAN, LLC		7. Lease Name or Unit Agreement Name Verlander SWD
3. Address of Operator 5910 North Central Expressway, Suite 800, Dallas, TX 75206		8. Well Number #001
4. Well Location Unit Letter H: 2,482 feet from the North line and 1,277 feet from the East line Section 12 Township 21-S Range 36-E NMPM County: Lea		9. OGRID Number 372311
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,503.33'		10. Pool name or Wildcat SWD; San Andres - Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Goodnight respectfully requests to make the changes to the casing and tubing program for the Verlander SWD #001 as described on the attached document.

Spud Date: TBD

Rig Release Date: TBD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josh Ticknor TITLE Petroleum Engineer DATE 12/6/2024

Type or print name Joshua Ticknor P.E. E-mail address: jticknor@all-llc.com PHONE: 580-916-2126

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

**Goodnight respectfully requests to make the following changes to the casing and cementing program for the Verlander SWD #001 API# 30-025-50632**

**Conductor Casing:**

24" borehole to 150'.

20" conductor casing set at 120'.

Cemented to surface, top of cement to be verified by circulation.

**Surface Casing:**

17-1/2" borehole to 1,310'.

13-3/8" 54.5# surface casing set at approximately 1,280'.

Cemented back to surface using 755 sacks of 12.8 ppg of Class "C" cement in lead slurry and 366 sacks of 14.8 ppg Class "C" cement in tail slurry.

Top of cement to be verified by circulation.

**Production Casing**

12-1/4" borehole to 5,650',

9-5/8" 43.5# L80 production casing set at approximately 5,650'.

Cemented back to surface using two stages.

1<sup>st</sup> stage lead slurry consisting of 215 sacks of 11.5 ppg of Class "C" cement.

1<sup>st</sup> stage tail slurry consisting of 170 sacks of 13.2 ppg Class "C" cement.

2<sup>nd</sup> stage lead slurry consisting of 627 sacks of 11.5 ppg Class "C" cement.

2<sup>nd</sup> stage tail slurry consisting of 159 sacks of 14.8 ppg Class "C" cement.

Top of cement to be verified by circulation and cement bond log.

**Tubing**

5-1/2" 17# J55 internally coated tubing.

Set on an AS1-X(or equivalent) packer at approximately 4,200'.

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CONDITIONS

Action 409524

CONDITIONS

Operator:  GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID:  372311
	Action Number:  409524
	Action Type:  [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	1/2/2025
pkautz	Cement is required to circulate on both surface and production strings of casing.	1/2/2025