

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 336373																																																																																																
		WELL API NUMBER 30-025-50831																																																																																																
		5. Indicate Type of Lease State																																																																																																
		6. State Oil & Gas Lease No.																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name PARSELTONGUE 15 10 STATE COM																																																																																																
1. Type of Well: Oil		8. Well Number 031H																																																																																																
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																																																																																																
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102		10. Pool name or Wildcat																																																																																																
4. Well Location Unit Letter <u>O</u> : <u>525</u> feet from the <u>S</u> line and feet <u>2476</u> from the <u>E</u> line Section <u>15</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>Lea</u>																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3719 GR																																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒ </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. surface, intermediate, and production string <u>12/27/2022</u> Spudded well.																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>01/28/23</td> <td>Surf</td> <td></td> <td>13.5</td> <td>10.75</td> <td>45.5</td> <td>J55</td> <td>240</td> <td>1419</td> <td>940</td> <td>1.82</td> <td>C</td> <td></td> <td>1500</td> <td></td> <td>N</td> </tr> <tr> <td>01/28/23</td> <td>Surf</td> <td></td> <td>13.5</td> <td>10.75</td> <td>45.5</td> <td>J55</td> <td>0</td> <td>1419</td> <td>132</td> <td>1.32</td> <td>C</td> <td></td> <td>1500</td> <td></td> <td>N</td> </tr> <tr> <td>02/14/23</td> <td>Int1</td> <td></td> <td>9.875</td> <td>8.625</td> <td>32</td> <td>P110</td> <td>0</td> <td>11859</td> <td>390</td> <td>5.93</td> <td>C</td> <td></td> <td>1500</td> <td></td> <td>N</td> </tr> <tr> <td>02/14/23</td> <td>Int1</td> <td></td> <td>9.875</td> <td>8.625</td> <td>32</td> <td>P110</td> <td>8507</td> <td>11859</td> <td>320</td> <td>1.39</td> <td>C</td> <td></td> <td>1500</td> <td></td> <td>N</td> </tr> <tr> <td>02/28/23</td> <td>Prod</td> <td></td> <td>7.875</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>8167</td> <td>22631</td> <td>1700</td> <td>1.49</td> <td>H</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	01/28/23	Surf		13.5	10.75	45.5	J55	240	1419	940	1.82	C		1500		N	01/28/23	Surf		13.5	10.75	45.5	J55	0	1419	132	1.32	C		1500		N	02/14/23	Int1		9.875	8.625	32	P110	0	11859	390	5.93	C		1500		N	02/14/23	Int1		9.875	8.625	32	P110	8507	11859	320	1.39	C		1500		N	02/28/23	Prod		7.875	5.5	20	P110	8167	22631	1700	1.49	H				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																																		
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 336373

COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 336373
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
omoumis	all pressure tests held for 30 minutes	3/14/2023