

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34959	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Petroleum JLE State	
8. Well Number #1	
9. OGRID Number 229137	
10. Pool name or Wildcat Turkey Track; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator COG Operating, LLC	
3. Address of Operator 2208 W. Main Street Artesia, NM 88210	
4. Well Location Unit Letter B : 330 feet from the N line and 1800 feet from the E line Section 32 Township 18S Range 30E NMPM County Eddy	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well was plugged on behalf of ConocoPhillips by the following:

Totem TA'D this well from 11/22/2024-11/26/2024.

JMR Services, LLC plugged this well from 12/10/2024-12/13/2024.

Please see attached for a detailed P&A Subsequent Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 12.17.24

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575.746.6974
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

**P&A Subsequent Report
COG Operating, LLC
Petroleum JLE State #1
30-015-34959**

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

11/22/24 Totem MIRU plugging equipment. RU wireline. NU lube & tested to 300 psi low and 5000 psi high. RIH w/ guage ring to 6,800'. Set 5 1/2" CIBP @ 6,748'. Dumped bail 3 sx cmt. RIH w/ tbg open ended to 4,500'.

11/25/24 Checked pressures, 0 psi. Tagged TOC @ 6,715'. Circ'd hole clean w/ 130 bbls. Pressure tested csg, held 500 psi for 30 minutes.

11/26/24 Checked pressures, 0 psi. RU wireline, tagged TOC @ 6,717'. Ran CBL to surface. POH. ND BOP & wellhead. RDMO.

12/10/24 JMR MIRU plugging equipment. ND wellhead, NU BOP. RIH w/ tbg to 6,673'.

12/11/24 Checked pressures, 0 psi. Circulated hole w/ 150 bbls MLF. Spotted 25 sx class H cmt @ 6,646-6,419'. Spotted 25 sx class C cmt @ 5,242-4,988'. Spotted 25 sx class C cmt @ 4,118-3,865'. Spotted 25 sx class C cmt @ 3,744-3,490'. Spotted 60 sx class C cmt @ 3182-2,574'. Perf'd @ 1590'. Pressured up. Spotted 40 sx class C cmt @ 1,654-1248'. WOC.

12/12/24 Checked pressures, 0 psi. RIH w/ weight bar, tagged TOC @ 1,272'. Perf'd @ 528'. ND BOP, NU wellhead. Sqz'd 165 sx class C cmt @ 528' & circulated to surface. RDMO.

12/13/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

COG Operating		PLUGGED	
Author:	Abby @ JMR	Well No.	1H
Well Name	Petroleum JLE State	API #:	30-015-34959
Field/Zone	Santo nino(Bn Sprg)	Location	330' FNL & 1800' FEL
County	Eddy		Sec 32, T18S R30E
State	NM	GL/KB:	3,431'
Spud Date	12/29/2007		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.325	K55	48	404	17 1/2	470	Surf
Inter Csg	9.625	K55	36	1,520	12 1/4	1,520	Surf
Prod Csg	5.5	N-80	17	9,205	7 7/8	1,335	Surf

Formation	Top
Tsalt	478
Bsalt	1330
Yates	1536
Queen	2661
Grayburg	3111
San Andres	3701
Delaware	4072
Bn Sprg	5190

Plug #8: Perf'd @ 528'. Sqz'd 165 sx class C cmt @ 528' & circulated to surface.

13.325 CSG @ 404
Hole Size: 17 1/2

9 5/8" CSG @ 1,520
Hole Size: 12 1/4

Plug #7: Perf'd @ 1590'. Pressured up. Spotted 40 sx class C cmt @ 1,654-1248'. WOC & tagged @ 1,272'.

Plug #6: Spotted 60 sx class C cmt @ 3182-2,574'.

Plug #5: Spotted 25 sx class C cmt @ 3,744-3,490'.

Plug #4: Spotted 25 sx class C cmt @ 4,118-3,865'.

Plug #3: Spotted 25 sx class C cmt @ 5,242-4,988'.

Plug #2: Spotted 25 sx class H cmt @ 6,646-6,419'.

Plug #1: Set 5 1/2" CIBP @ 6,748'. Dumped bail 3 sx cmt. Tagged TOC @ 6,717'.

Perfs @ 7,425' to 9,050' (35 shots)

TD @ 9205'

5.5 CSG @ 9,205
Hole Size: 7.875

KOP @ 6,778'
EOC @ 7,588'
EOL @ 9205
TVD @ 7330

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413032

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 413032
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/3/2025
gcordero	Submit C-103Q within one year of plugging.	1/3/2025