

| | | |
|--|--|--|
| Well Name: DOMINO AOJ FEDERAL COM | Well Location: T19S / R31E / SEC 8 / NWNW / 32.6803527 / -103.8990838 | County or Parish/State: EDDY / NM |
| Well Number: 12H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM82902 | Unit or CA Name: DOMINO AOJ FED COM 12H | Unit or CA Number: NMNM128078 |
| US Well Number: 3001538386 | Operator: EOG RESOURCES INCORPORATED | |

Subsequent Report

Sundry ID: 2816240

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/09/2024

Time Sundry Submitted: 02:42

Date Operation Actually Began: 08/16/2024

Actual Procedure: EOG PLUGGED THIS WELL 8/28/2024 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_Domino_AOJ_Fed_Com_12H_pic_5_20241009144159.pdf
- DHM_Domino_AOJ_Fed_Com_12H_pic_1_20241009144159.pdf
- DHM_Domino_AOJ_Fed_Com_12H_pic_2_20241009144159.pdf
- DHM_Domino_AOJ_Fed_Com_12H_pic_4_20241009144159.pdf
- DHM_Domino_AOJ_Fed_Com_12H_pic_3_20241009144159.pdf
- Domino_AOJ_Federal_COM__12H__P_A_WBD__Final_20241009144125.pdf
- DOMINO_AOJ_FEDERAL_COM_WELL_WORK_20241009144100.pdf

Received by OCD: 12/17/2024 8:51:51 AM

Page 2 of 14

| | | |
|-----------------------------------|---|-----------------------------------|
| Well Name: DOMINO AOJ FEDERAL COM | Well Location: T19S / R31E / SEC 8 / NWNW / 32.6803527 / -103.8990838 | County or Parish/State: EDDY / NM |
| Well Number: 12H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM82902 | Unit or CA Name: DOMINO AOJ FED COM 12H | Unit or CA Number: NMNM128078 |
| US Well Number: 3001538386 | Operator: EOG RESOURCES INCORPORATED | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: OCT 09, 2024 02:42 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLANDState: TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/17/2024

Signature: James A Amos

| | | |
|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 11. Country or Parish, State |

| | | | | |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 660 FNL / 330 FWL / TWSP: 19S / RANGE: 31E / SECTION: 8 / LAT: 32.6803527 / LONG: -103.8990838 (TVD: 0 feet, MD: 0 feet)

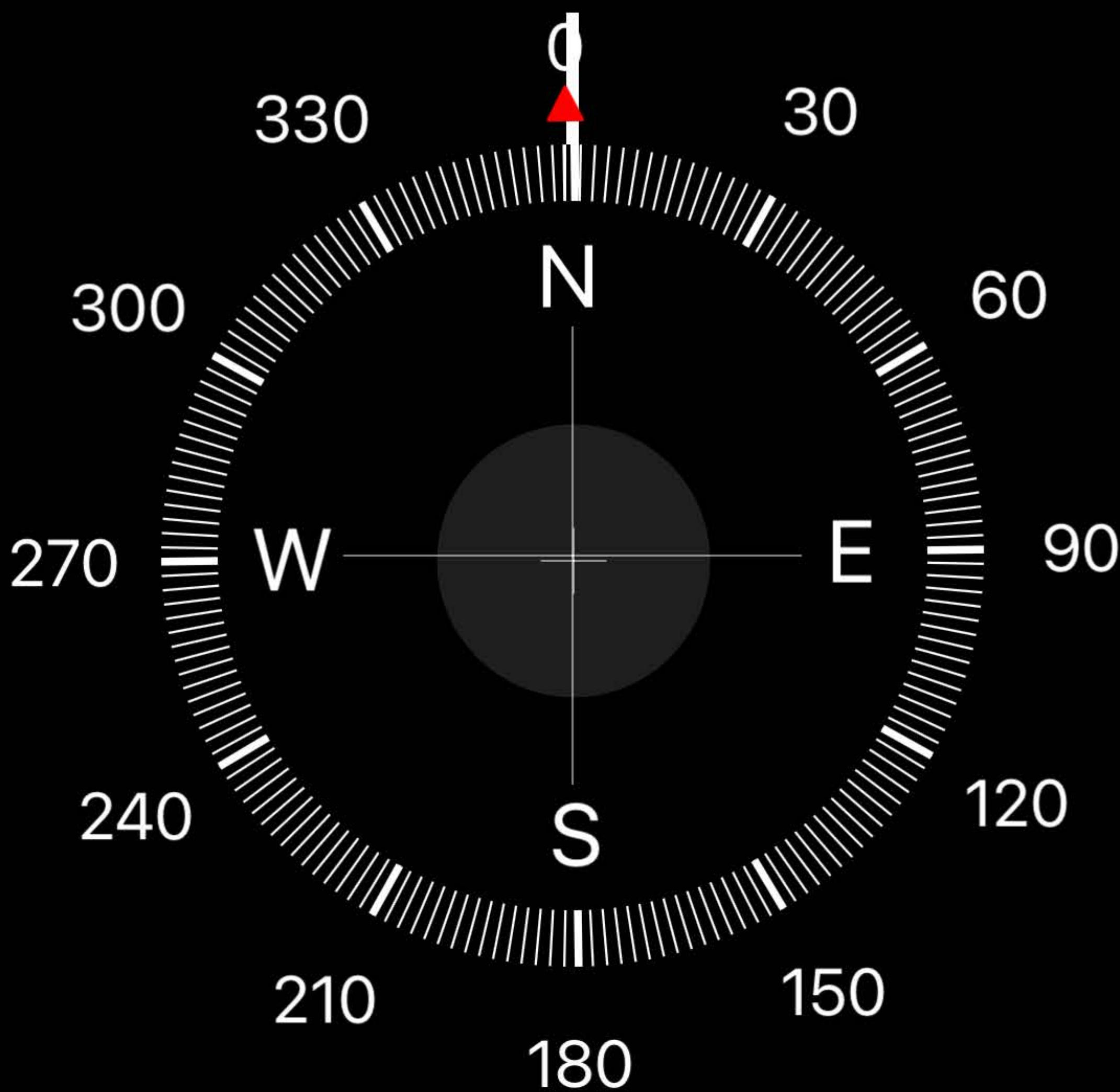
PPP: NWNW / 660 FNL / 330 FWL / TWSP: 19S / RANGE: 31E / SECTION: 8 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 654 FNL / 358 FEL / TWSP: 19S / RANGE: 31E / SECTION: 8 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 654 FNL / 358 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

3:59

LTE



0° N

32°40'49" N 103°53'57" W

Artesia, NM

3510 ft Elevation





EOG RESOURCES INC
DOMINO ACT FED COM 12 H
API 30-015 - 38386
UNIT LETTER 5
SEC 8 - 195 - R 31E
660' FNL 330' FNL
EDDY COUNTY
PLUG DATE 8-26-2024
LEASE # NNNN 82902

BOB RESOURCES INC
DOMING ADJ FED COM 12 H
APR 30-015 - 38386
UNIT LETTER
SEC 8 - 195 - R 31E
660' FNL 330' FNL
EDDY COUNTRY
PLUG DATE 8-26-2024
LEASE # NDMN 82902

| | |
|--------------|-----------------------------|
| Well Name: | Domino AOJ Federal COM #12H |
| Location: | 660 FNL & 330 FWL |
| County: | Eddy, NM |
| Lat/Long: | 32.2119141,-103.7411194 |
| API #: | 30-015-38386 |
| Spud Date: | 6/17/11 |
| Compl. Date: | 11/18/11 |



Final Wellbore Diagram:

KB: 3609
GL: 3590

17.500"
13.375" 48.00# @ 558
660 sx = surface

5.500" TOC @ 2835

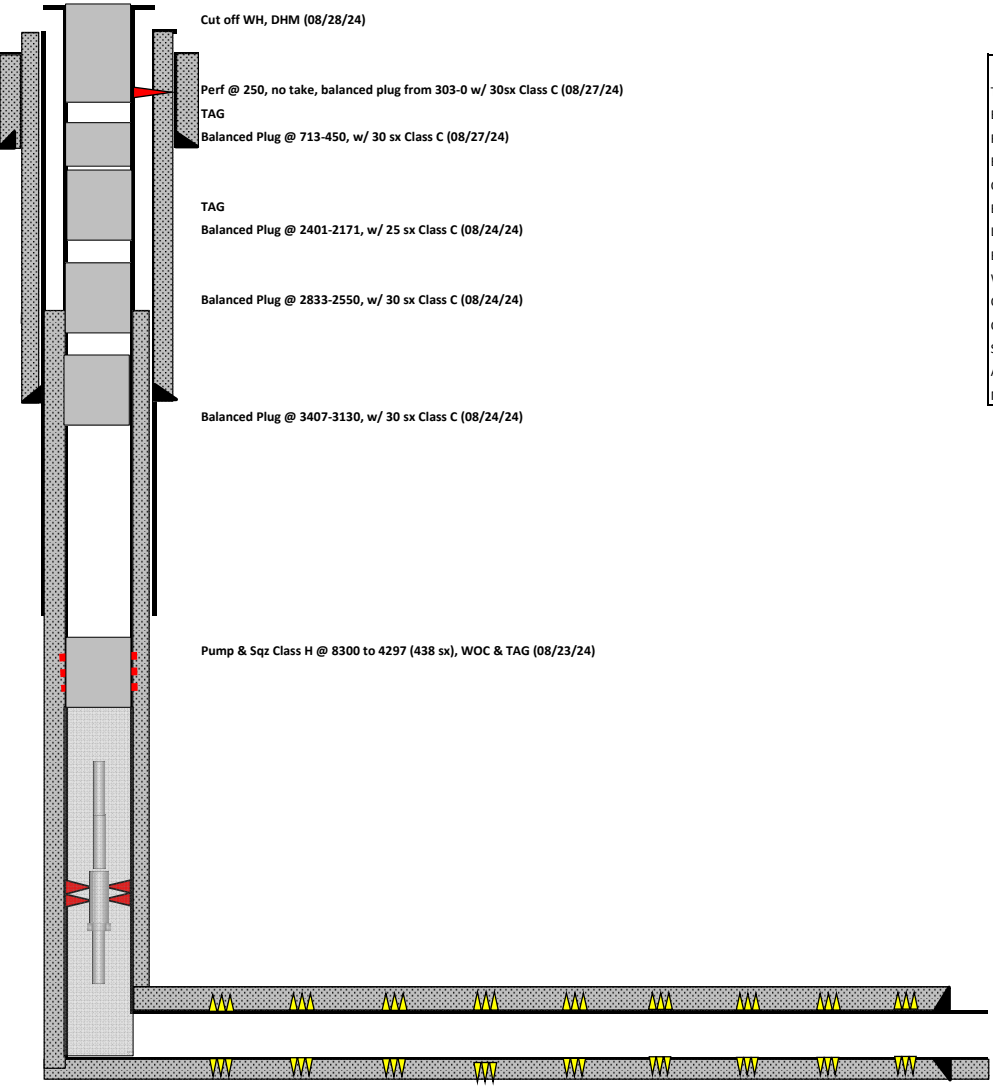
12.250"
9.625" 36.00# @ 3335
1160 sx = surface

HIC 4442 - 4475

TBG TOF @ 5705 TMD

TAC @ 8005
TBG: 2.875" 6.5# L-80 @ 8325

EOT @ 8325 TMD, KOP @ 8300 TMD
5.500"
7.875" 17.00# @ 13140
1495 sx = 2835



| Formation Tops | |
|----------------|-------|
| T of Salt | |
| B of Salt | |
| Rustler | 538 |
| Bell Canyon | |
| Cherry Canyon | |
| Brushy Canyon | |
| Leonard | |
| Bone Spring | 6,383 |
| Wolfcamp | |
| Cisco | |
| Canyon | |
| Strong | |
| Atoka | |
| Morrow | |

PBTD @ 13100
TMD @ 13140
TVD @ 8832

Not to Scale
By: AEC 10/3/24

DOMINO AOJ FEDERAL COM #12H

8/16/2024 MIRU

8/21/2024 ZOTA STEVENS REP WITH BLM ALLOWED FOR A DISPLACEMENT OF KILL MUD WITH CLASS H CEMENT UNDER A PACKER.

8/22/2024 PLUG #1 SQUEEZE 438 SXS CLASS H TO COVER LATERAL, FISH, AND BAD CSG. (8300'- 4342'). SQUEEZE 438 SXS CLASS H CMT @ 15.6#, 1.18 YIELD, 92.05 SLURRY. 54.22 BBLS MIXED WATER.

8/23/2024 RU WL RIH TAGGED @ 4250'. POOH RD WL. RELEASE PKR AND PU JT 133 AND TAG 14' IN PLACING TOC @ 4297'. JANIE FUGATE WITNESSED TAGS AND WAS GOOD WITH TBG TAG.

8/24/2024 PER EMAIL FROM ZOTA STEVENS ENGINEER W/BLM WE DON'T HAVE TO PERF FOR PLUGS 2, 3 AND 4.

PLUG #2 TO COVER INTERMEDIATE CSG SHOE. (3407'- 3130') SPOT 30 SXS CLASS C CMT 14.8# / 1.32 YIELD, 7.05 BBL SLURRY = 303' CMT, 4.50 BBLS MIX WATER.

PLUG #3 SPACER PLUG. (2833'- 2550') SPOT 30 SXS CLASS C CMT 14.8# / 1.32 YIELD, 7.05 BBL SLURRY = 303' CMT, 4.50 BBLS MIX WATER.

PLUG #4 SPACER PLUG. (2401'- 2148) SPOT 25 SXS CLASS C CMT 14.8# / 1.32 YIELD, 5.88 BBL SLURRY = 253' CMT, 3.75 BBLS MIX WATER.

8/27/2024 TIH W 2 3/8 4.7# L-80 TBG AND TAGGED TOC @ 2171

PLUG #5 COVER SURFACE SHOE. (713'- 458) SPOT 30 SXS CLASS C CMT 14.8# / 1.32 YIELD, 7.05 BBL SLURRY = 303' CMT, 4.50 BBLS MIXED WATER.

RU WL RIH TAGGED TOC @ 450'. CALLED AND TALKED TO JANIE FUGATE W/BLM LET HER KNOW WHERE WE TAGGED TOC. THEN PU TO 250' AND PERF. POOH RD WL. RU PMP LOAD HOLE 1/4 BBL AND PSI UP 600 PSI WITH NO LEAK OFF.

PLUG #6 SPOT CMT FROM (303'- SURFACE) SPOT 30 SXS CLASS C CMT 14.8# / 1.32 YIELD, 7.05 BBL SLURRY = 303' CMT, 4.50 BBLS MIX WATER.

ND BOP. THEN TOP OFF CSG WITH CMT. SENT PICTURE OF CMT TO SURFACE TO JANIE FUGATE W/BLM.

DOMINO AOJ FEDERAL COM 12H – WELL WORK

8/28/2024 CUT OFF WH AND INSTALL BELOW GROUND DHM.

BLM REPS. ZOTA STEVENS & JAMIE FUGATE

WELL IS PLUGGED AND ABANDONED

DOMINO AOJ FEDERAL COM 12H – WELL WORK

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 412802

CONDITIONS

| | |
|---|--|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 412802 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 1/3/2025 |