

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|--------------|
| WELL API NO. | 30-025-31343 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name FOX A STATE | |
| 8. Well Number | 5 |
| 9. OGRID Number | 372290 |
| 10. Pool name or Wildcat ALLISON, SAN ANDRES | |

| | |
|---|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Riley Permian Operating | |
| 3. Address of Operator 29 E Reno Ave. Suite 500. Oklahoma City, OK | |
| 4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>2070</u> feet from the <u>FEL</u> line Section <u>2</u> Township <u>9S</u> Range <u>36E</u> NMPM County <u>LEA</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Log submitted
11.1.24

9.23.24 wellhead cut off date

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deb Fiorda TITLE Regualtory Specialist DATE 11/22/2024

Type or print name Deb Fiorda E-mail address: debfiorda@rileypermian.com PHONE: 405.754.6968

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FOX A STATE 5 Plugging Report

8.5.24: MIRU. ND Flange. NU BOP. Attempt to release TBG. **8.7.24:** RUWL. Jar w/ Hot Oil. RU Swivel. WL w/jars & hot Oiler. LD Jars. RIH w/Free Point. RIH w/String Shot. POOH WL. Chemical cut. 31 bbl Fresh. RD WL. **8.8.24:** RU Swivel. RIH w/Jet Cut. Cut @ 9570'. RU Freepoint. Chemical cut @ 8264'. **8.9.24:** RU Swivel. Work TBG. RUWL freepoint. Tag 2300 w/freepoint. RIH w/ Jars & Spear. POH WL. Work TBG. **8.12.24:** RUWL. String Shot. POH 70 JTS. RIH Hillside Sub. RIH WL w/String shot. Tag @275 w/Sting Shot. POH WL. RIH WL String Shot. Detonate @ 2732-2777'. No detonation. RIH w/45' string shot 100 GRNPETN on bottom. Detonate String shot @ 3002-3047'. Turn TBG & lost 11 PTS> Pulled 28 SJTS> RIH w/TBG JTS. Torqu TBG to tighten. RUWL w/String Shot 45'. (100 GRNPETN). Detonate @ 3000-3045'. Pulled 19 JTS. **8.13.24:** RIH w/47 Stands. Pump down tbg, get circulation. RU Renegade WL. w/Gauge ring. Tag @ 2900'. Pack TBG again. POOH w/42 Stads. MIRU. Overshot Bumper & Drill Collar. Latch on fish. POH w/40 Stands, 4 Drill collars. **8.14.24:** RIH w/4 5/8 Overshot. Tag @ 75'. RIH w/4 1/4 bit & scraper, 83 jts. POH w/Bit and Scraper. RIH w/ 4 5/8 overshot. Tag @ 75'. RIH w/4.5 Overshot, 81 JTS @ 2705'. LD Top JT. RIH w/10' sub & left 60 pts overweight. **8.15.24:** LD 6' sub. Pick up 1 JT. POOH w/Overshot. Pump 49 BBLS fw reverse @ 1200 psi 1 bbl/min. POOH 20 jts. **8.16.24:** POH w/TBG & washpipe. RIH w/85 jts. Latch to BTM TBG. POOH TBG. 91 jts. RIH w/Wash pipe, tag @ 2875'. Circulate well w/50 bbls. POH wash pipe. **8.19.24:** RIH w/TBG open ended. Screw onto bottom tbg. Pulled 30 pts. Lost 15 pts. Pooh w/ 98 jts. Screw onto tbg. Pull to 45 pts. Lost 10 pts. Pump 5 bbls, pressure @ 2000' psi. Pull to 45 pts. Lost 9 pts. Screw on to tbg. Pull 40 pts. Gain 10 pts. **8.20.24:** RUWL w/junk basket. Tag @ 2816'. RIH w/ smaller gauge ring. Tag @ 3862'. POH w/WL. RIH w/String shot. Set @ 3810'. POH w/WL. POH w/TBG 120 jts. RIH w/TBG w/Hill side sub. Screw onto bottom TBG. RUWL String Shot. RIH WL string shot w/100 GRNPETN. Rant to 5165'. pull 36 pts on tbg. Set string shot. Back off TBG. POH w/163 jts. **8.21.24:** RIHw/TBG open ended. Collar on bottom. Screw onto tbg. Pump 1.5 bbls fw, pressure up to 1000 psi. RUWL w/Junk basket, tag @ 5263'. POH w/TBG. RIH w/Hill side sub. RIH w/45' String shot. Pump 33.5 bbls. Pull tbg 37 pts. Set string shot @ 5266'. Back off TBG. POH w/TBG 166 jts. **8.22.24:** RIH w/wash pipe & 166 jts. Circulate well w/ 100bbls @ 1500 psi. POH wash pip. RIH w/166 jts w/hill sub. RIH WL 45'. String shot. Pull 44 pts. Torque Tbg. **8.23.24:** RUWL. RIH w/45' string shot. Pull 41 pts on TBG. Set string shot @ 6182-6137'. Pooh TBG. 166 jts. RIH bumper sub. Latch on to bottom tbg w/rapel. Begin yarding tbg. Release rape. POOH 10 jts. **8.26.24:** rih 10 jts. Latch bottom tbg w/bumper sub, start yarding. Release bumper sub. POOH w/166 jts. RUWL w/ String shot @ 6428'. Pull on TBG. POH WL. Pooh TBG w/ Top of fish @ 6485'. 205 jts. Fill CSG w/ 12 bbls, 500 psi. **8.27.24:** RIH w/205 jts. Screw onto tbg. RUWL. RIH w/ w/ bars & jars, tag @ 7984'. LD WL. RIH w/freepoint tool. Tag @ 2512'. RIH WL w/jars. Cable broke. Tools left inside. POH w/TBG 189

jts. **8.28.24:** RIH w/60 jts. Screw onto btm TBG. RUWL, 45' string shot. Set string shot @ 8095'. POH WL. Pump 35 bbls. 500 psi. RIH w/wash pipe & 154 jts. **8.29.24:** RIH 100 jts. Circulate well w/180 bbls. 1500 psi. POH TBG & wash pipe. RIH w/Hill sub. RUWL. 45' string shot, set @ 8440'. POH wl. RD TBG swivel. Left 70 pts on TBG. **8.30.24:** POH 266 jts. RIH w/wash pipe. Tag @ 8430'. LD 6 jts. RIH 3 stands. POH 50 jts. Bad weather. SDFN. **9.3.24:** RIH w/50 jts. RU Swivel. Pump 70 bbls P.W. & 153 bbls fresh water. LD Swivel. POH TBG & wash pipe (256 jts) . RIH 256 jts, 10 jts from ground. Pump 78 bl FW. 500 psi. **9.4.24:** POH TBG 266 jts. Pump 35 bbls, pressure up to 500 psi. LD 29 jts. Stand 100 jts derrick. **9.5.24:** POH w/TBG w/ CMT retainer. RIH w/Packer 259 Jts. Set packer @ 8185'. Revers 112 FW, pressure up to 300 psi. Plug #1: 365 SXS, 386.9CF, 16.4, Class H CMT from 12462-9612'. POH w/40 jts. **9.6.24:** pump. .5 bbls. Reverse. Pressure up to 500 psi. POOH w/compression packer. RUWL. RIH junk basket tag @ 7556'. RIH w/5.5 CIBP @ 7554'. **9.9.24:** Load hole w/water. RUWL. Plug #2: DB Cmt 4.4 SXS, 4.664 CF, 16.4, Class H CMT from 7572-7554'. Reverse CMT out. **9.10.24:** RUWL. RIH gauge ring to 7540'. RIH DB 15' CMT @ 7540'. Perf @ 5570'. Pump 3 bbls. Pressured up to 500'. OCD recommended drop 50' below perfs. RIH w/TBG. **9.11.24:** Plug #3: 30 SXS, 39.6 CF, 14.8, Class C CMT from 5570-5322'. WOC/Tag. POH w/TBG. **9.12.24:** Tag plug #3 @ 5448'. RUWL. Perf @ 4130'. Couldn't get injection rate. Plug #4: 25 SXS, 33 CF, 14.8, Class C CMT from 3950-3850'. Tag & 3898'. Plug #5: 65 SXS, 85.8 CF, 14.8, Class C CMT from 2900-2250'. **9.13.24:** Tag Plug #5 @ 2235'. RUL Perf @ 500'. Plug #6: 115 SXS, 151.8CF, 14.8, Class C from 500-1'. RD All Equip. C&C.

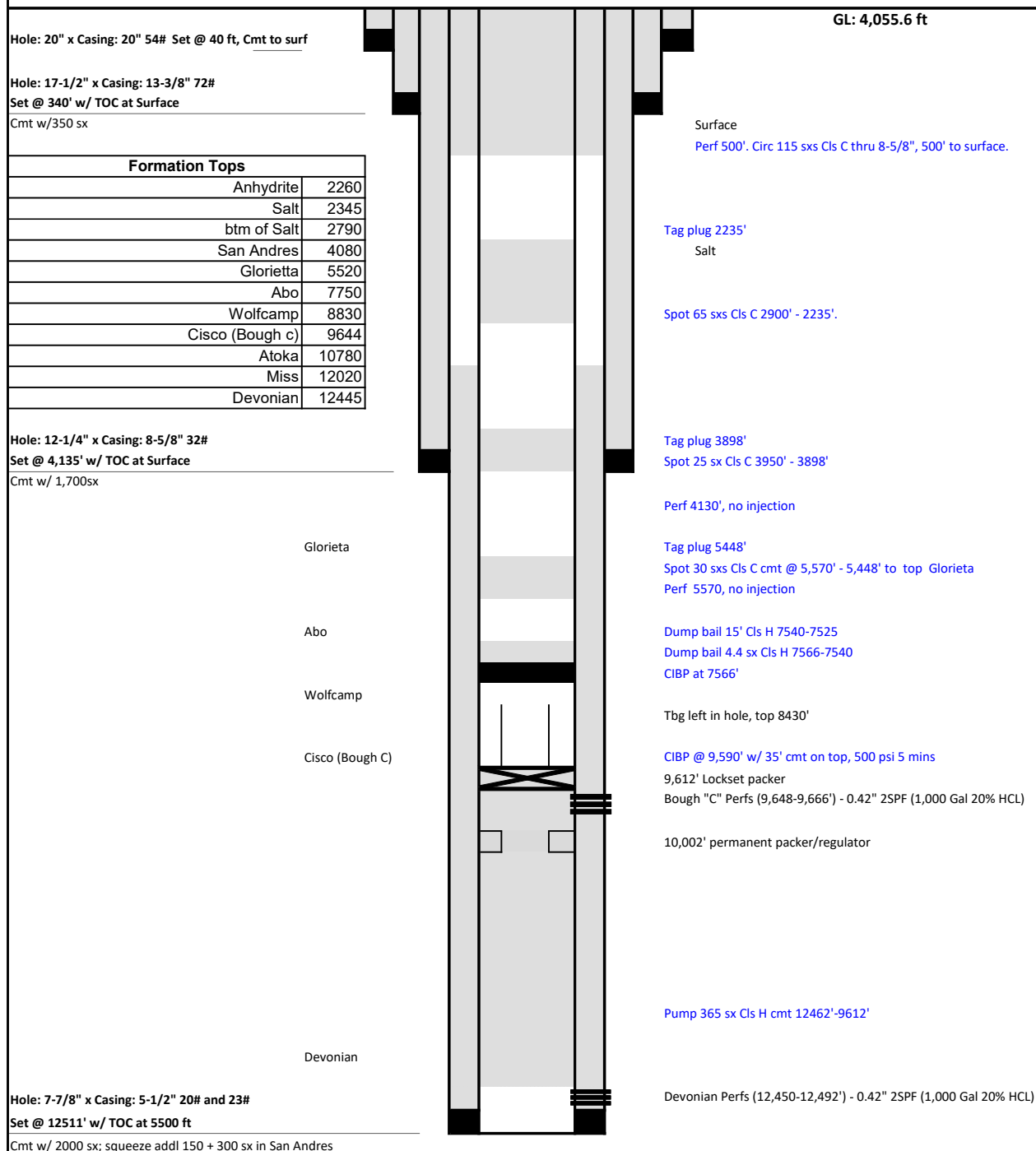
Fox A State 5

30-025-31343

Our SR plugging was rejected and one of the notes said it didn't follow the plugging plan. The Riley team worked mainly with Bobby Trujillo, on the plan for getting this well plugged David Alvarado also helped along the way and Riley followed the plan that was established.



Fox A State #5
 API 30-025-31343 (Section 2 : 9S : 36E) Lea County
 Spud on 8-7-1991
FINAL PA WBD



Additional Notes: 1997 waterflood design allows Devonian formation water to freely flow within the wellbore into the Bough C interval. This well was also perforated in San Andres (4165-4166, sqz 300 sx) (5300-5301, sqz 150 sx), Bough D (9765-9776, sqz 300 sx), Morrow (11478-11488, sqz 100sx).

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 411379

CONDITIONS

| | |
|---|--|
| Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104 | OGRID: 372290 |
| | Action Number: 411379 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| gcordero | Clean Location in accordance with 19.15.25.10 NMAC. | 1/3/2025 |
| gcordero | Submit C-103Q within one year of plugging. | 1/3/2025 |