	o Appropriate Bising: 40	AM St	ate of New Me	exico		Form	C-103	
Office <u>District I</u> – (575) 393-6161 Energy, M			nerals and Natu	ral Resources	WELL ADING	Revised July 18, 2013		
1625 N. French D District II – (575)	Or., Hobbs, NM 88240 0.748-1283				WELL API NO). 30-025-49941		
811 S. First St., Artesia, NM 88210 OIL CON			SERVATION		5. Indicate Type of Lease			
1000 Rio Brazos Rd. Aztec. NM 87/10			South St. Fran		STATE	FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			ınta Fe, NM 87	1505		Gas Lease No.		
87505	is Dr., Santa Fe, NM				319601			
]		CES AND REPO			7. Lease Nam	e or Unit Agreement l	Name	
`	HIS FORM FOR PROPOS SERVOIR. USE "APPLIC					Dagger State Com		
	ell: Oil Well 🔽	Gas Well Ot	her		8. Well Numb	300П		
2. Name of O	perator ADVANCEI	ENERGY PAR	NERS HAT MESA LLC 9. OGRID N			mber 372417		
3. Address of		HEIMER RD., SU	ITE 950 HOUSTON TX 77077 BON			or Wildcat SPRING		
4. Well Locat	ion		NODT	YTT	0.50			
Unit l	Letter <u>H</u> :	2610 feet fro	om theNORT	H line and	860feet	from the <u>EAST</u>	line	
Section	on 30	Township		inge 33-E	NMPM	County LEA		
		11. Elevation (S		RKB, RT, GR, etc.	.)			
		L	3786' GL					
	12. Check A	appropriate Box	x to Indicate N	ature of Notice,	, Report or Oth	er Data		
	NOTICE OF IN	TENTION TO):	SUE	SEQUENT F	REPORT OF:		
	EMEDIAL WORK 🗌	PLUG AND ABA		REMEDIAL WOR		ALTERING CASI	NG 🗌	
TEMPORARIL		CHANGE PLAN	· 	COMMENCE DR		· /		
PULL OR ALT		MULTIPLE CON	/IPL ∐	CASING/CEMEN	IT JOB ∑			
DOWNHOLE (
OTHER:	F 3131EW _			OTHER:				
of star		rk). SEE RULE 1				dates, including estim th wellbore diagram o		
Spud Date: 06/5	/2022							
Casing Ran: 7.62	25" 29.7# HCL-80 BTC se	t at 5548' Hole Size:	9.875" Hole Depth: 5	558'				
Intermediate 2 (Comont: Joh Start 6/11/20	122 17:50 Dumped 25	hhl FW Spacer with G	traan Dwa Dumnad Lag	nd Coment 213 bbls @) 11.00 ppg, 400 sx, 3.00 yl	ld 100%	
intermediate 2 C	Jement.Job Start 0/11/20	22 17:39 Fulliped 23	boi i w spacer with C	neen Dye. Fumped Lea	id Cement 213 bbis (a	, 11.00 ppg, 400 sx, 3.00 yr	iu, 10076	
ProLite, 5PPS Ple	excrete STE, 2% SMS, 0.0	5% SuspendaCem 630	2, 0.2% R-1300, 3 PP	S Gilsonite, 0.005 GPS	S NoFoam V1A . Pum	ped Tail Cement 52 bbls @) 14.8 ppg,	
215 sx, 1.37 yld,	100% Class C, 5% Salt, 0.	05% FR-5, 0.005 GPS	NoFoam V1A. Dropp	ped dart and displaced 2	252 bbls. 9 bbls of cer	ment back to surface. Floats	s held 1 bbl	
hook Duamada	assessibation while and some	alad DV taal @ 2100.	esi. Eleata hald 2.5 hb	la haalt Duggayya tagt	assing at 1500 psi fo	r 30 minutes. Good Test.		
back. Dropped a	cancenation plug and cance	ried DV 1001 @ 2100 j	osi. Pioats field 2.5 00	is back. Tressure test	casing at 1500 psi to	1 30 minutes. Good Test.		
Done on 06/11/20	022 18:30							
C4 D	06/5/2022		D:= D:1: - D	4				
Spud Date:	00/3/2022		Rig Release Da	te:				
I hereby certify	that the information	above is true and o	complete to the be	est of my knowledg	ge and belief.			
SIGNATURE_	James	Joyce	_ _{TITLE} Engir	neer		DATE 06/14/2022	2	
Type or print na	_{ame} James Jo	<i>// //</i> vce	E mail address	. DrillingEnaineering	g@ameredev.com	PHONE: 737-615	-7984	
Type or print na For State Use		,	_ E-man address	o		FHONE: 131 310		
	<u>1</u>							
APPROVED B			TITLE			DATE		
onditions of A	Approval (if any).							

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 380507

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	380507
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created	Ву	Condition	Condition Date
plmart	nez	None	1/3/2025