

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 23 / NWNW / 32.8264123 / -104.0529973	County or Parish/State: EDDY / NM
Well Number: 36	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028793C	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001522093	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2785333

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/16/2024 Time Sundry Submitted: 11:37

Date Operation Actually Began: 03/11/2024

Actual Procedure: Please find procedure, wellbore diagram and underground marker pictures for your review. Thank you.

SR Attachments

Actual Procedure

BKU__36_P_A_Subsequent_Report_20240416113743.pdf

Received by OCD: 1/6/2025 10:16:51 AM

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US Well Number: 3001522093	Operator: SPUR ENERGY PARTNERS LLC		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: APR 16, 2024 11:37 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 04/24/2024
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 330 FNL / 330 FWL / TWSP: 17S / RANGE: 29E / SECTION: 23 / LAT: 32.8264123 / LONG: -104.0529973 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 330 FNL / 330 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**Plug Abandonment
Subsequent Report**

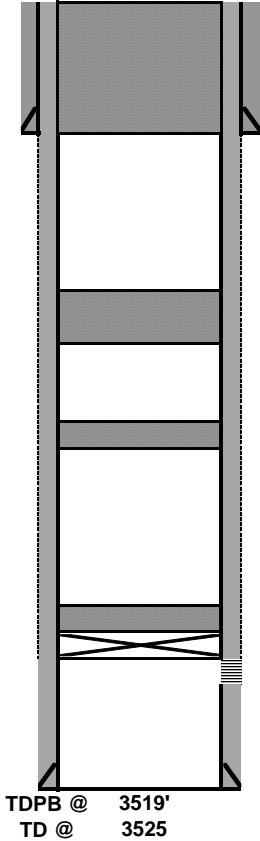
OPERATOR NAME:	Spur Energy Partners LLC
LEASE NO.:	NMLC028793C
WELL NAME & NO.:	Burch Keely Unit #36
US WELL NUMBER:	30-015-22093
LOCATION:	T17S/ R29E / SEC 23 NWNW
COUNTY:	Eddy County, NM

03/11/24 Moved plugging equipment to location. 03/12/24 Rigged up. Bled down well w/ 30 bbls Brine H2O. POH w/ 135 3/4" rods & pump. ND well head, NU BOP. 03/13/24 Set 5 1/2 CIBP @ 2322'. Circ'd hole w/ MLF. Spotted 25 sx class C cmt w/ 2% CACL @ 2322-2075'. WOC. Ran CBL from 2090' to surface. Pressured up to 500 PSI, established hole high in csg. 03/14/24 Tagged cmt plug @ 2087'. Spotted 25 sx class CLCH cmt @ 1865-1746'. WOC & Tagged @ 1642'. Spotted 25 sx class C cmt w/ 2% CLCH @ 1027-780'. WOC. 03/15/24 Tagged @ 912'. Spotted 25 sx class C cmt w/ 2% CACL @ 912-665'. WOC & tagged @ 669'. ND BOP. Spotted 50 sx class C cmt w/ 2% CACL @ 493' to surface. Rigged down & moved off. 03/27/24 Moved in backhoe and welder. Cut off well head & anchors. Rodrigo Gonzales w/ BLM verified cmt @ surface via picture text message. Welded on "Underground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spur Energy Partners LLC		PLUGGED	
Author:	Abby @ BCM	Well No.	#36
Well Name	Burch Keely Unit	API #:	30-015-22093
Field/Pool	GRBG Jackson, SR-Q-G-SA	Location:	Sec 23, T17S, R29E
County	Eddy		330 FNL & 330 FWL
State	NM	GL:	3590
Spud Date	8/7/1977		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	396	12 1/4	225	0
Prod Csg	5 1/2		15.5#	3,525	7 7/8	400	478' Calc

Formation	Top
Queen	1848
SA	2515
Lov. Sand	2633



- 8 5/8 20# CSG @ 396
Hole Size: 12 1/4
5. Spotted 50 sx class C cmt w/ 2% CACL @ 493' to surface.
4. Spotted 25 sx class C cmt w/ 2% CACL @ 912-665'. WOC & tagged @ 669'.
3. Spotted 25 sx class C cmt w/ 2% CLCH @ 1027-780'. WOC & Tagged @ 912'.
2. Spotted 25 sx class CLCH cmt @ 1865-1746'. WOC & Tagged @ 1642'.
1. Set 5 1/2 CIBP @ 2322'. Circ'd hole w/ MLF. Spotted 25 sx class C cmt w/ 2% CACL @ 2322-2075'. WOC. Tagged cmt plug @ 2087'.
Perfs @ 2372-3461'
- 5 1/2 15.5# CSG @ 3,525
Hole Size: 7 7/8
- TDPB @ 3519'
TD @ 3525

BKU 36



BKU 36



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 417200

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 417200
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	This well was plugged 3-27-2024, but C-103P subsequent was previously rejected pending submission of the missing C-103F NOI. Both NOI and Subsequent have now been recieved.	1/6/2025