

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SAPP C Well Location: T23N / R7W / SEC 5 / County or Parish/State: RIO

NENW / 36.260742 / -107.600128 ARRIBA / NM

Well Number: 4 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMSF080230 Unit or CA Name: Unit or CA Number:

**US Well Number:** 300392446300S1 **Operator:** DUGAN PRODUCTION

**CORPORATION** 

## **Subsequent Report**

**Sundry ID:** 2829362

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/31/2024 Time Sundry Submitted: 07:45

**Date Operation Actually Began: 11/18/2024** 

Actual Procedure: Dugan Production P&A'd the well on 11/18/2024 - 11/22/2024 per the attached procedure.

#### **SR Attachments**

#### **Actual Procedure**

 $Sapp\_C\_4\_BLM\_OCD\_apvd\_plug\_changes\_20241231074258.pdf$ 

Sapp\_C\_4\_SR\_PA\_formation\_tops\_20241231074240.pdf

Sapp\_C\_4\_SR\_PA\_completed\_wellbore\_schematic\_20241231074230.pdf

Sapp\_C\_4\_SR\_PA\_work\_20241231074221.pdf

eceived by OCD: 1/2/2025 9:48:40 AM

Well Location: T23N / R7W / SEC 5 /

NENW / 36.260742 / -107.600128

County or Parish/State: RIPage 2 o

ARRIBA / NM

Well Number: 4

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMSF080230

F080230 Unit or CA Name:

**Unit or CA Number:** 

US Well Number: 300392446300S1

**Operator: DUGAN PRODUCTION** 

**CORPORATION** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL Signed on: DEC 31, 2024 07:44 AM

Name: DUGAN PRODUCTION CORPORATION

**Title:** Authorized Representative **Street Address:** PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

#### **Field**

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

# **BLM Point of Contact**

**BLM POC Name:** MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

**Disposition:** Accepted **Disposition Date:** 01/02/2025

Signature: Matthew Kade

Page 2 of 2

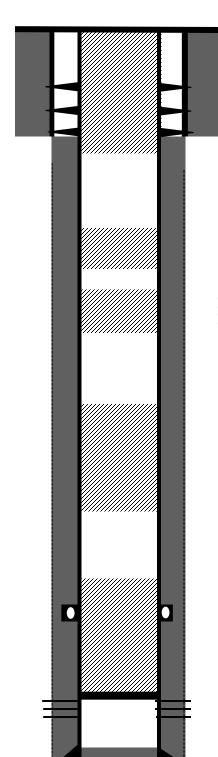
Dugan Production P&A'd the well on 11/18/2024-11/22/2024 per the following procedure:

- MI&RU Aztec Rig 481 and cement equipment.
- Check pressures, Tubing 0 psi, Casing 4 psi, BH 0 psi.
- ND WH. NU BOP. RU workfloor.
- PU & tally 2-3/8" workstring. Run 4½" string mill for casing scraper to 5240'.
- RIH & set 4½" CIBP @ 5195'. Gallup perforations @ 5245'-5692'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Load and circulate hole w/85 bbls water. Attempt to pressure test casing to 650 psi, Casing won't test. Small leak, 25 psi lost in 1 minute.
- Run CBL from 5195' to surface. Sent copy of CBL & revised procedure to NMOCD & BLM. Copy of communications attached.
- Spot Plug I inside 4½" casing from 5195' on top of the CIBP w/58 sks (66.7 cu ft) Class G cement to cover the Mancos, DV top, Gallup top & perforations. Displaced w/17.2 bbls. WOC 4 hrs. Tagged TOC at 4417'. Good tag. Plug I, inside 4½" casing, 58 sks, 66.7 cu ft, Mancos-DV-Gallup-perforations, 4417'-5195'.
- Spot Plug II inside 4½" casing from 3454' w/51 sks, 58.7 cu ft Class G cement to cover the Mesaverde & Chacra tops. Displaced w/10.8 bbls. WOC overnight. Tagged TOC at 2792'. Good tag. Plug II, inside 4½" casing, 51 sks, 58.7 cu ft, Mesaverde-Chacra, 2792'-3454'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug III inside 4½" casing from 2142' w/32 sks, 36.8 cu ft Class G cement to cover the Pictured Cliffs & Fruitland tops. Displaced w/6.7 bbls. WOC 4 hrs. Tagged TOC at 1745'. Good tag. Plug III, inside 4½" casing, 32 sks, 36.8 cu ft, Pictured Cliffs-Fruitland, 1745'-2142'.
- Spot Plug IV inside 4½" casing from 1613 w/30 sks, 34.5 cu ft Class G cement to cover the Kirtland & Ojo Alamo tops. Displaced w/4.7 bbls. WOC overnight. Tagged TOC at 1252'. Good tag. Plug IV, inside 4½" casing, 30 sks, 34.5 cu ft, Kirtland-Ojo Alamo, 1252'-1613'.
- *Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.* Attempt to pressure test casing to 650 psi, Casing won't test. Small leak, 25 psi lost in 1 minute. Same leak as initial test.
- RU wireline & shoot squeeze holes at 219', 180', & 100'. No rate could be established through squeeze holes. Locked up to 650 psi every shot and held solid. Notified BLM/NMOCD. Run in hole open ended to 324'. Spot Plug V inside 4½" casing from 324' to surface w/32 sks (36.8 cu ft) Class G cement to cover the surface casing shoe to surface. WOC 4 hrs. Tagged TOC at 42' inside annulus & 0' inside 4½" casing. Good tag. Plug V, inside 4½" casing, 32 sks, 36.8 cu ft, perforations at 219', 180', 100', Surface, 0'-324'.
- Fill up cellar & Install dry hole marker w/30 sks, 34.5 cu ft Class G neat cement. Clean location.
- RD Aztec 481 and cement equipment.
- Joseph Maestas w/BLM witnessed job.
- Well P&A'd 11/22/2024.

### **Completed P&A Schematic**

Sapp C #4 API: 30-039-24463 Unit C Sec 5 T23N R07W 900' FNL & 1660' FWL Rio Arriba County, NM

Lat: 36.261060, Long: -107.600732



8-5/8" J-55 24# casing @ 219'. Cemented with 135 sks Class B. Circulated cement to surface

Plug V, Inside 4  $\frac{1}{2}$ " casing, 32 sks, 36.8 Cu.ft, Perforations at 219', 180', 100', Surface, 0'-324'

Plug IV, Inside 4  $\frac{1}{2}$ " casing, 30 sks, 34.5 Cu.ft, Kirtland-Ojo Alamo, 1252'-1613'

Plug III, Inside 4  $\frac{1}{2}$ " casing, 32 sks, 36.8 Cu.ft, Pictured Cliffs-Fruitland, 1745'-2142'

Plug II, Inside 4  $\frac{1}{2}$ " casing, 51 sks, 58.7 Cu.ft, Mesaverde-Chacra, 2792'-3454'

CIBP @ 5195'. Plug I, Inside 4 ½" casing, 58 sks, 66.7 Cu.ft, Mancos-DV-Gallup-Perforations, 4417'-5195'

Cemented Stage I w/ 230 sks, 50-50 poz, 292 Cu.ft. **DV tool @ 4639'**. Stage II w/ 675 sks 65-35-12 & 50 sks poz, 1555 Cu.ft. Circulated 10 bbl cement to surface.

Gallup Perforated @ 5245'-5692'

4 ½" 10.5 # casing @ 5773'

## Sapp C #4

API: 30-039-24463 Unit C Sec 5 T23N R07W 900' FNL & 1660' FWL Rio Arriba County, NM Lat: 36.261060, Long: -107.600732

**Elevation ASL: 7075'** 

## Formation Tops (Reference for P & A)

- Surface Casing 219'
- Ojo Alamo 1420'
- Kirtland 1547'
- Fruitland 1915'
- Pictured Cliffs 2088'
- Lewis 2190'
- · Chacra 2980'
- Mesaverde 3390'
- Mancos 4635'
- DV tool 4639'
- Gallup 5385'
- Gallup Perfs 5245'-5692'

#### Tyra Feil

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Monday, November 25, 2024 7:40 AM

To: Rennick, Kenneth G; Aliph Reena; Kade, Matthew H; Lucero, Virgil S; Maestas, Joseph I; Porch, Dustin T; Rikala,

Ward, EMNRD

Cc: Tyra Feil; Nathaniel Lambson; Alex Prieto-Robles

Subject: RE: [EXTERNAL] RE: DUGAN SAPP C#4 CBL

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

NMOCD approved verbally

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G < krennick@blm.gov> Sent: Wednesday, November 20, 2024 1:25 PM

**To:** Aliph Reena <Aliph.Reena@duganproduction.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Maestas, Joseph I <jimaestas@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>

**Cc:** Tyra Feil <Tyra.Feil@duganproduction.com>; Nathaniel Lambson <nlambson@aztecwell.com>; Alex Prieto-Robles <arobles@aztecwell.com>

Subject: Re: [EXTERNAL] RE: DUGAN SAPP C#4 CBL

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: <a href="mailto:krennick@blm.gov">krennick@blm.gov</a>
Mobile & Text: 505.497.0019

From: Aliph Reena < Aliph.Reena@duganproduction.com >

Sent: Wednesday, November 20, 2024 1:21 PM

**To:** Kuehling, Monica, EMNRD < <a href="mailto:monica.kuehling@emnrd.nm.gov">"> Kade, Matthew H < <a href="mailto:mkade@blm.gov">"> Rennick, Kenneth G <a href="mailto:krennick@blm.gov">"> Lucero, Virgil S < <a href="mailto:vlucero@blm.gov">"> Virgil S < <a hr

**Cc:** Tyra Feil <<u>Tyra.Feil@duganproduction.com</u>>; Nathaniel Lambson <<u>nlambson@aztecwell.com</u>>; Alex Prieto-Robles <arobles@aztecwell.com>

Subject: [EXTERNAL] RE: DUGAN SAPP C#4 CBL

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Re: Dugan Production Corp. API: 30-039-24463 SAPP C # 4

TOC from the CBL appear to be around 290'. We request the following changes to the original approved NOI.

1. **Plug V, 0-269':** Change from Inside Plug to Inside/Outside plug. Perforate at 269'. Attempt to circulate cement to surface through BH. If a rate cannot be established we will perforate 50' higher and will re-attempt.

All other plugs will be set as inside plugs as approved in the original approved NOI.

Aliph Reena

**Engineering Supervisor** 

Dugan Production Corp.

Cell: 505-360-9192

From: Alex Prieto-Robles <arobles@aztecwell.com>

Sent: Tuesday, November 19, 2024 4:19 PM

To: Aliph Reena < Aliph.Reena@duganproduction.com >

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; jimaestas@blm.gov; Kuehling, Monica, EMNRD

<<u>monica.kuehling@emnrd.nm.gov</u>>; Kade, Matthew H <<u>mkade@blm.gov</u>>; Rennick, Kenneth G <<u>krennick@blm.gov</u>>; Dustin

Porch <dporch@blm.gov>; Nathaniel Lambson <nlambson@aztecwell.com>; Vlucero@blm.gov

Subject: DUGAN SAPP C#4 CBL

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Alex Prieto Rig Manager – San Juan Basin Aztec Well Servicing Co. P.O. Box 100

Aztec, New Mexico 87410

Cell: 505-419-9882 Office: 505-334-6191 <u>Arobles@aztecwell.com</u>



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 416395

#### **CONDITIONS**

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	416395
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehlin	G CBL in log file - well plugged 11/22/2024	1/6/2025