

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company Pd.Box5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW/ 02/17/2023
⁴ APINumber 30-025-50522	⁵ PoolName [2200] Antelope Ridge; Bone Spring	⁶ Pool Code 2200
⁷ Property Code 333243	⁸ Property Name Mad Dog 26/35 BICN St Com	⁹ Well Number 1H

II. to Surface Location

UI or lot no. D	Section M	Township DS	Range E	Lot ldn	Feet from the 2M	North/South Line North	Feet from the 1280	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. N	Section 35	Township 23S	Range 34E	Lotldn	Feet from the 100	North/South line South	Feet from the 1849	East/West line West	County Lea
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¹² Lse Code S	¹³ Producing Method Code Gas Lift	¹⁴ Gas Connection Date 02/17/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	20O/G/W
34053	Plains Marketing 3514 Lovington Hwy Hobbs, NM 88240	O
371058	Energy Transfer 8111 Westchester Dr. Suite 600 Dallas, TX 75225	G

IV. Well Completion Data

²¹ Spud Date 11/28/22	²² Ready Date 02/17/2023	²³ TD 20185' MD	²⁴ PBTD 20174'	²⁵ Perforations 10199'-20158'	²⁶ DHC,MC NA
²⁷ Hole Size	²⁸ Casini? & Tubin2 Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/4" 54.5# J55	901'	600		
12 1/4"	9 3/4" 40# HCL80	5035'	1125		
8 3/4"	7" 29# HPPU0	9388'	800		
6 1/2"	4 1/2" 13.5# HCPUO	9184'-20185'	875		

V. Well Test Data

³¹ Date New Oil 02/17/2023	³² Gas Delivery Date 02/17/2023	³³ Test Date 02/20/23	³⁴ Test Len gth 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 1920
³⁷ Choke Size 26/64"	³⁸ Oil 168	³⁹ Water 1704	⁴⁰ Gas 202		⁴¹ Test Method Production

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete, to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ
Printed name: 'Ruby Ojeda'	Title: PETROLEUM SPECIALIST
Title: Regulatory	Approval Date: 1/7/2025
E-mail Address: rojeda@mewbourne.com	
Date: 03/27/2023 Phone: 505-393-5905	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50522	² Pool Code 2200	³ Pool Name ANTELOPE RIDGE; BONE SPRING
⁴ Property Code 333243	⁵ Property Name MAD DOG 26/35 B1CN STATE COM	
⁷ GRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 3415'

¹⁰ Surface Location

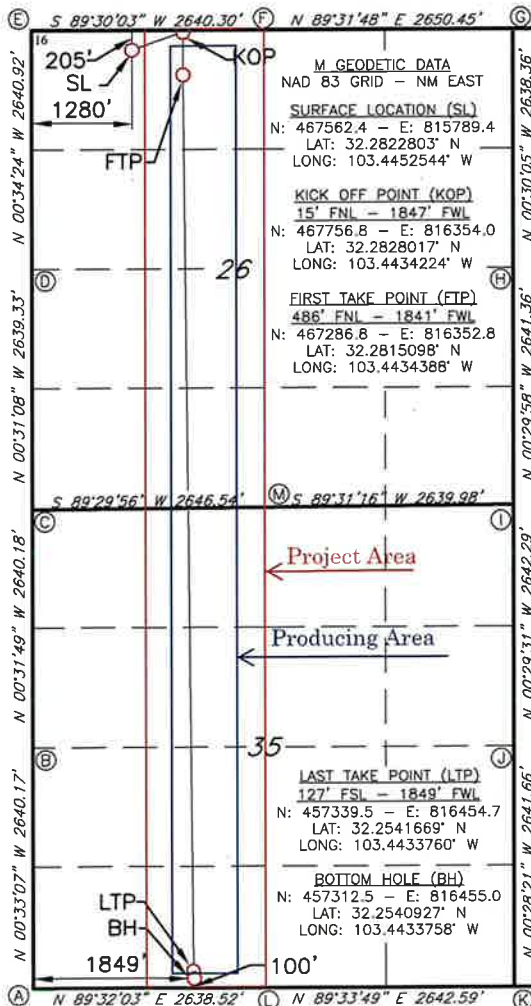
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	26	23S	34E		205	NORTH	1280	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23S	34E		100	SOUTH	1849	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Josh Wagner 2/22/2023
Signature Date
Josh Wagner
Printed Name
jwagner@mewbourne.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/21/2022

Date of Survey

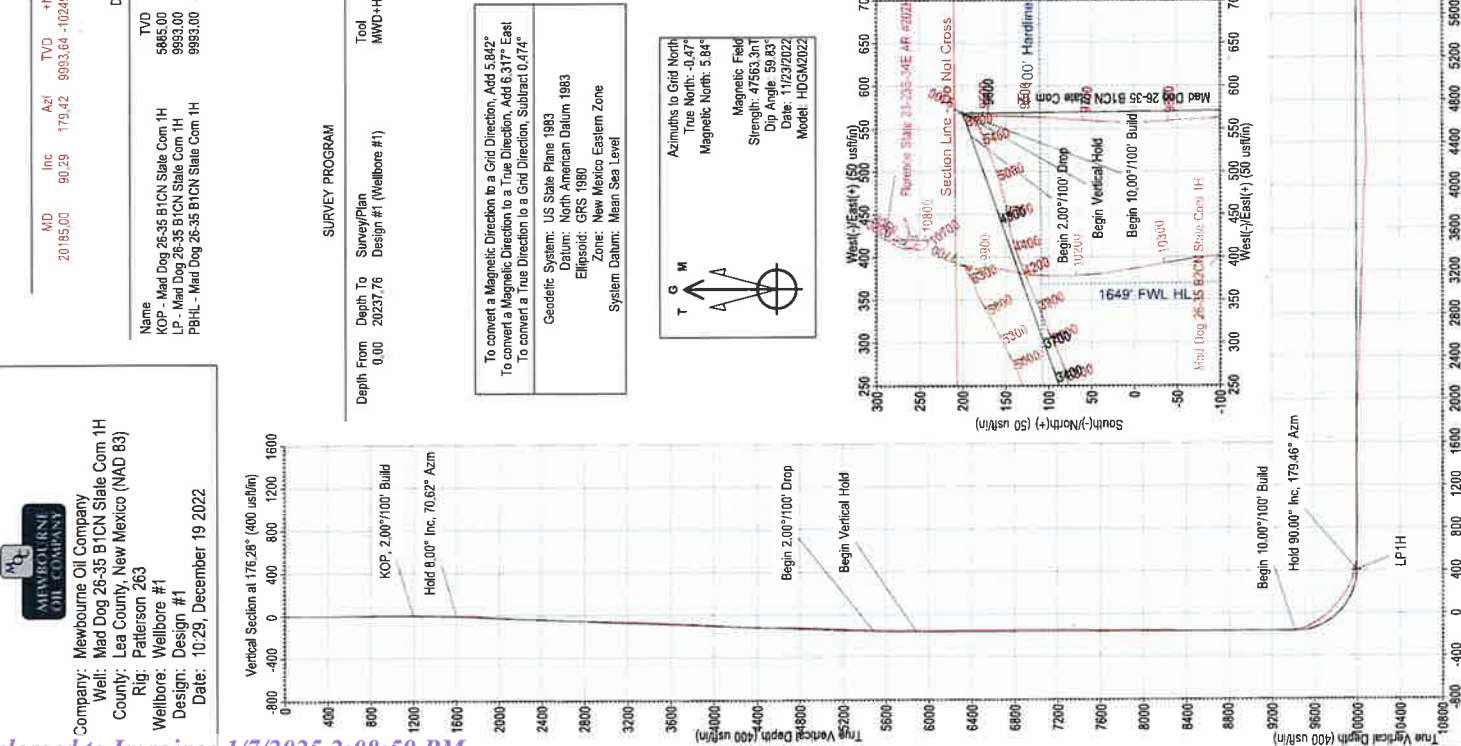
Signature and Seal of Professional Surveyor

19680

Certificate Number



Job No: LS22070830AD



The customer should not rely on this document after independently verifying all balls, targets, coordinates, lease and ball lines represented. MS Directional is not responsible for the accuracy of this schematic or the information contained herein.



Mewbourne Oil Company

Lea County, New Mexico (NAD 83)

Mad Dog 26-35 State Com

Mad Dog 26-35 B1CN State Com 1H

Wellbore #1

Design: Surveys

Standard Survey Report

19 December, 2022





MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Mad Dog 26-35 B1CN State Com 1H
Project:	Lea County, New Mexico (NAD 83)	TVD Reference:	Well @ 3443.00usft (Patterson 263)
Site:	Mad Dog 26-35 State Com	MD Reference:	Well @ 3443.00usft (Patterson 263)
Well:	Mad Dog 26-35 B1CN State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.15 Conroe DB

Project	Lea County, New Mexico (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Mad Dog 26-35 State Com		
Site Position:		Northing:	467,561.70 usft
From:	Map	Easting:	815,709.40 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 16' 56.208 N
		Longitude:	103° 26' 43.847 W

Well	Mad Dog 26-35 B1CN State Com 1H		
Well Position	+N/-S	0.00 usft	Northing: 467,562.40 usft
	+E/-W	0.00 usft	Easting: 815,789.40 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
Grid Convergence:	0.474 °	Ground Level:	3,415.00 usft

Wellbore	Wellbore #1		
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	11/23/2022	6.317	59.833	47,563.30

Design	Surveys		
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Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	176.28

Survey Program		Date	12/19/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
136.00	20,185.00	MS MWD (Wellbore #1)	MWD+HRGM	OWSG MWD + HRGM	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
136.00	0.40	26.32	136.00	0.43	0.21	-0.41	0.29	0.29	0.00
231.00	0.31	244.90	231.00	0.61	0.12	-0.60	0.71	-0.09	-148.86
322.00	0.62	181.45	322.00	0.02	-0.11	-0.02	0.61	0.34	-69.73
415.00	0.79	189.88	414.99	-1.12	-0.23	1.10	0.21	0.18	9.06
508.00	1.19	204.56	507.97	-2.63	-0.74	2.57	0.51	0.43	15.78
601.00	0.62	212.12	600.96	-3.93	-1.41	3.83	0.62	-0.61	8.13
693.00	0.70	210.36	692.96	-4.84	-1.96	4.70	0.09	0.09	-1.91
785.00	0.40	187.60	784.95	-5.64	-2.29	5.48	0.40	-0.33	-24.74
848.00	0.70	217.48	847.95	-6.17	-2.55	5.99	0.64	0.48	47.43



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Site:	Mad Dog 26-35 State Com	MD Reference:	Well @ 3443.00usft (Patterson 263)
Well:	Mad Dog 26-35 B1CN State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.15 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
973.00	0.22	337.63	972.95	-6.55	-3.11	6.33	0.67	-0.38	96.12
1,067.00	0.22	127.04	1,066.95	-6.49	-3.03	6.28	0.45	0.00	158.95
1,162.00	1.58	83.01	1,161.93	-6.44	-1.59	6.32	1.51	1.43	-46.35
1,256.00	3.21	81.25	1,255.85	-5.88	2.30	6.02	1.74	1.73	-1.87
1,351.00	4.79	77.82	1,350.61	-4.64	8.81	5.20	1.68	1.66	-3.61
1,445.00	6.90	76.33	1,444.12	-2.48	18.13	3.65	2.25	2.24	-1.59
1,540.00	8.62	76.68	1,538.25	0.51	30.60	1.48	1.81	1.81	0.37
1,634.00	8.40	75.80	1,631.21	3.82	44.12	-0.95	0.27	-0.23	-0.94
1,729.00	8.70	68.95	1,725.16	8.10	57.55	-4.35	1.12	0.32	-7.21
1,824.00	8.70	63.32	1,819.07	13.91	70.67	-9.29	0.90	0.00	-5.93
1,919.00	8.70	64.38	1,912.97	20.24	83.57	-14.78	0.17	0.00	1.12
2,014.00	8.48	65.34	2,006.91	26.27	96.42	-19.96	0.28	-0.23	1.01
2,109.00	7.91	64.20	2,100.94	32.04	108.67	-24.92	0.62	-0.60	-1.20
2,204.00	7.91	64.64	2,195.03	37.68	120.46	-29.79	0.06	0.00	0.46
2,299.00	7.91	66.66	2,289.13	43.07	132.37	-34.39	0.29	0.00	2.13
2,393.00	7.78	67.80	2,382.25	48.04	144.20	-38.58	0.22	-0.14	1.21
2,488.00	7.78	69.47	2,476.38	52.72	156.17	-42.48	0.24	0.00	1.76
2,582.00	7.78	70.88	2,569.51	57.04	168.14	-46.01	0.20	0.00	1.50
2,676.00	7.60	74.57	2,662.67	60.78	180.15	-48.96	0.56	-0.19	3.93
2,771.00	7.60	75.63	2,756.83	64.01	192.29	-51.40	0.15	0.00	1.12
2,865.00	7.60	75.98	2,850.01	67.05	204.34	-53.66	0.05	0.00	0.37
2,960.00	8.00	78.26	2,944.13	69.92	216.91	-55.70	0.53	0.42	2.40
3,055.00	8.40	79.67	3,038.15	72.51	230.21	-57.42	0.47	0.42	1.48
3,150.00	8.31	77.03	3,132.15	75.30	243.72	-59.32	0.41	-0.09	-2.78
3,245.00	8.31	77.73	3,226.15	78.30	257.12	-61.45	0.11	0.00	0.74
3,340.00	8.09	71.05	3,320.18	81.93	270.15	-64.23	1.03	-0.23	-7.03
3,436.00	8.88	68.24	3,415.13	86.87	283.42	-68.29	0.93	0.82	-2.93
3,531.00	8.31	64.73	3,509.06	92.52	296.44	-73.09	0.82	-0.60	-3.69
3,625.00	8.62	63.67	3,602.04	98.54	308.90	-78.29	0.37	0.33	-1.13
3,720.00	8.22	69.12	3,696.02	104.12	321.62	-83.03	0.94	-0.42	5.74
3,815.00	7.69	71.41	3,790.10	108.56	333.99	-86.67	0.65	-0.56	2.41
3,909.00	8.00	66.92	3,883.22	113.13	345.97	-90.45	0.73	0.33	-4.78
4,003.00	8.31	67.28	3,976.27	118.32	358.26	-94.83	0.33	0.33	0.38
4,098.00	8.70	67.63	4,070.23	123.71	371.23	-99.36	0.41	0.41	0.37
4,192.00	8.88	67.80	4,163.12	129.15	384.52	-103.93	0.19	0.19	0.18
4,287.00	8.88	68.51	4,256.98	134.61	398.14	-108.50	0.12	0.00	0.75
4,382.00	8.62	71.41	4,350.88	139.57	411.71	-112.56	0.54	-0.27	3.05
4,477.00	7.91	75.45	4,444.89	143.48	424.78	-115.62	0.97	-0.75	4.25
4,572.00	7.52	81.51	4,539.03	146.04	437.26	-117.36	0.95	-0.41	6.38
4,667.00	8.31	81.07	4,633.13	148.02	450.19	-118.50	0.83	0.83	-0.46
4,761.00	8.88	76.33	4,726.07	150.79	463.95	-120.37	0.97	0.61	-5.04
4,856.00	7.91	76.68	4,820.05	154.03	477.43	-122.73	1.02	-1.02	0.37
4,951.00	7.60	73.78	4,914.19	157.29	489.83	-125.18	0.53	-0.33	-3.05



MS Directional

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Mad Dog 26-35 B1CN State Com 1H
Project:	Lea County, New Mexico (NAD 83)	TVD Reference:	Well @ 3443.00usft (Patterson 263)
Site:	Mad Dog 26-35 State Com	MD Reference:	Well @ 3443.00usft (Patterson 263)
Well:	Mad Dog 26-35 B1CN State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.15 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,972.00	7.78	70.53	4,935.00	158.15	492.50	-125.87	2.24	0.86	-15.48
5,057.00	7.60	68.07	5,019.23	162.17	503.14	-129.18	0.44	-0.21	-2.89
5,151.00	7.12	69.03	5,112.46	166.58	514.35	-132.85	0.53	-0.51	1.02
5,245.00	6.59	67.80	5,205.79	170.70	524.78	-136.29	0.59	-0.56	-1.31
5,339.00	6.51	68.68	5,299.17	174.67	534.74	-139.61	0.14	-0.09	0.94
5,434.00	4.62	72.02	5,393.72	177.81	543.39	-142.18	2.02	-1.99	3.52
5,529.00	4.62	69.74	5,488.41	180.32	550.62	-144.22	0.19	0.00	-2.40
5,624.00	3.38	55.23	5,583.18	183.24	556.51	-146.75	1.68	-1.31	-15.27
5,720.00	3.12	54.71	5,679.03	186.37	560.97	-149.58	0.27	-0.27	-0.54
5,814.00	1.71	85.12	5,772.94	187.96	564.46	-150.94	1.98	-1.50	32.35
5,910.00	1.49	99.53	5,868.91	187.88	567.11	-150.69	0.48	-0.23	15.01
6,004.00	0.79	55.85	5,962.89	188.04	568.86	-150.74	1.14	-0.74	-46.47
6,099.00	1.71	357.93	6,057.87	189.82	569.35	-152.48	1.53	0.97	-60.97
6,194.00	0.40	191.03	6,152.86	190.91	569.23	-153.58	2.21	-1.38	-175.68
6,289.00	0.88	179.95	6,247.85	189.86	569.17	-152.53	0.52	0.51	-11.66
6,384.00	0.79	180.65	6,342.84	188.48	569.16	-151.15	0.10	-0.09	0.74
6,478.00	0.79	191.73	6,436.83	187.19	569.02	-149.88	0.16	0.00	11.79
6,573.00	1.01	186.98	6,531.82	185.72	568.79	-148.43	0.24	0.23	-5.00
6,668.00	0.70	193.84	6,626.81	184.33	568.55	-147.05	0.34	-0.33	7.22
6,763.00	0.70	195.95	6,721.80	183.20	568.25	-145.95	0.03	0.00	2.22
6,858.00	0.79	200.17	6,816.79	182.03	567.86	-144.80	0.11	0.09	4.44
6,952.00	0.79	174.41	6,910.79	180.78	567.70	-143.56	0.37	0.00	-27.40
7,046.00	0.62	304.23	7,004.78	180.42	567.35	-143.23	1.36	-0.18	138.11
7,142.00	0.62	331.04	7,100.78	181.17	566.67	-144.02	0.30	0.00	27.93
7,236.00	0.70	329.01	7,194.77	182.10	566.12	-144.99	0.09	0.09	-2.16
7,331.00	0.62	294.56	7,289.77	182.81	565.36	-145.75	0.42	-0.08	-36.26
7,427.00	0.62	312.93	7,385.76	183.38	564.50	-146.37	0.21	0.00	19.14
7,522.00	0.62	300.80	7,480.75	184.00	563.69	-147.04	0.14	0.00	-12.77
7,617.00	0.79	292.98	7,575.75	184.52	562.64	-147.62	0.21	0.18	-8.23
7,713.00	0.62	278.92	7,671.74	184.86	561.52	-148.03	0.25	-0.18	-14.65
7,808.00	0.48	271.53	7,766.74	184.95	560.61	-148.18	0.16	-0.15	-7.78
7,903.00	0.79	339.65	7,861.73	185.57	559.99	-148.85	0.80	0.33	71.71
7,998.00	0.79	347.82	7,956.72	186.82	559.62	-150.12	0.12	0.00	8.60
8,093.00	1.01	317.32	8,051.71	188.08	558.92	-151.42	0.55	0.23	-32.11
8,187.00	0.79	314.95	8,145.70	189.15	557.90	-152.55	0.24	-0.23	-2.52
8,280.00	1.32	50.14	8,238.69	190.29	558.26	-153.66	1.72	0.57	102.35
8,376.00	1.19	65.52	8,334.66	191.41	560.02	-154.67	0.37	-0.14	16.02
8,471.00	1.10	56.73	8,429.65	192.32	561.68	-155.47	0.21	-0.09	-9.25
8,567.00	1.10	62.18	8,525.63	193.25	563.27	-156.30	0.11	0.00	5.68
8,662.00	1.01	49.70	8,620.61	194.22	564.71	-157.17	0.26	-0.09	-13.14
8,757.00	1.32	51.54	8,715.59	195.44	566.21	-158.29	0.33	0.33	1.94
8,852.00	1.01	45.57	8,810.57	196.71	567.66	-159.46	0.35	-0.33	-6.28
8,947.00	0.31	254.66	8,905.57	197.23	568.01	-159.96	1.36	-0.74	-158.85



MS Directional Survey Report



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Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.15 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,042.00	0.48	289.38	9,000.57	197.29	567.39	-160.06	0.30	0.18	36.55
9,137.00	0.48	297.64	9,095.56	197.61	566.66	-160.43	0.07	0.00	8.69
9,231.00	0.48	262.13	9,189.56	197.74	565.92	-160.60	0.31	0.00	-37.78
9,326.00	1.32	201.40	9,284.55	196.66	565.13	-159.58	1.22	0.88	-63.93
9,399.00	2.29	189.97	9,357.51	194.44	564.57	-157.40	1.41	1.33	-15.66
9,474.00	4.70	177.93	9,432.37	189.90	564.42	-152.88	3.34	3.21	-16.05
9,569.00	21.01	178.81	9,524.67	168.84	564.92	-131.83	17.17	17.17	0.93
9,616.00	28.31	181.45	9,567.36	149.25	564.81	-112.29	15.70	15.53	5.62
9,664.00	32.22	181.53	9,608.81	125.07	564.18	-88.20	8.15	8.15	0.17
9,711.00	35.21	183.03	9,647.90	99.01	563.13	-62.26	6.60	6.36	3.19
9,759.00	36.70	186.46	9,686.76	70.93	560.78	-34.40	5.22	3.10	7.15
9,806.00	41.19	182.94	9,723.31	41.50	558.41	-5.18	10.65	9.55	-7.49
9,855.00	46.99	180.13	9,758.49	7.44	557.54	28.75	12.49	11.84	-5.73
9,902.00	49.19	177.75	9,789.89	-27.52	558.20	63.68	6.01	4.68	-5.06
9,949.00	51.12	175.91	9,820.00	-63.55	560.20	99.76	5.09	4.11	-3.91
9,996.00	52.09	175.56	9,849.19	-100.28	562.94	136.60	2.14	2.06	-0.74
10,045.00	54.20	177.31	9,878.58	-139.41	565.37	175.80	5.17	4.31	3.57
10,092.00	60.48	181.97	9,903.94	-178.94	565.56	215.26	15.75	13.36	9.91
10,140.00	64.40	181.53	9,926.15	-221.47	564.27	257.61	8.21	8.17	-0.92
10,187.00	67.21	180.65	9,945.41	-264.33	563.46	300.33	6.22	5.98	-1.87
10,236.00	72.88	179.95	9,962.12	-310.36	563.22	346.25	11.65	11.57	-1.43
10,283.00	77.19	179.95	9,974.26	-355.76	563.26	391.55	9.17	9.17	0.00
10,330.00	80.40	178.63	9,983.39	-401.85	563.83	437.59	7.36	6.83	-2.81
10,377.00	84.70	177.93	9,989.48	-448.42	565.23	484.15	9.27	9.15	-1.49
10,425.00	86.90	178.55	9,993.00	-496.27	566.70	531.99	4.76	4.58	1.29
10,520.00	88.70	179.07	9,996.64	-591.17	568.67	626.82	1.97	1.89	0.55
10,628.00	85.49	178.37	10,002.12	-698.99	571.08	734.57	3.04	-2.97	-0.65
10,722.00	90.99	177.05	10,005.00	-792.84	574.84	828.46	6.02	5.85	-1.40
10,817.00	91.30	178.28	10,003.10	-887.74	578.71	923.41	1.33	0.33	1.29
10,911.00	90.59	180.04	10,001.55	-981.71	580.08	1,017.28	2.02	-0.76	1.87
11,005.00	91.21	180.65	10,000.08	-1,075.70	579.52	1,111.03	0.93	0.66	0.65
11,100.00	91.12	178.46	9,998.15	-1,170.67	580.26	1,205.85	2.31	-0.09	-2.31
11,194.00	90.42	177.84	9,996.88	-1,264.61	583.29	1,299.79	0.99	-0.74	-0.66
11,289.00	89.89	178.63	9,996.62	-1,359.56	586.22	1,394.73	1.00	-0.56	0.83
11,383.00	88.70	178.63	9,997.78	-1,453.53	588.46	1,488.64	1.27	-1.27	0.00
11,478.00	89.89	179.86	9,998.95	-1,548.51	589.72	1,583.51	1.80	1.25	1.29
11,573.00	89.58	179.42	9,999.39	-1,643.50	590.31	1,678.34	0.57	-0.33	-0.46
11,669.00	88.70	179.51	10,000.83	-1,739.49	591.21	1,774.18	0.92	-0.92	0.09
11,763.00	89.19	178.37	10,002.56	-1,833.45	592.95	1,868.06	1.32	0.52	-1.21
11,858.00	87.91	179.16	10,004.97	-1,928.40	594.99	1,962.94	1.58	-1.35	0.83
11,953.00	88.22	180.13	10,008.17	-2,023.34	595.58	2,057.72	1.07	0.33	1.02
12,048.00	88.48	180.04	10,010.91	-2,118.30	595.44	2,152.47	0.29	0.27	-0.09
12,142.00	87.78	179.60	10,013.98	-2,212.25	595.74	2,246.24	0.88	-0.74	-0.47
12,236.00	87.38	180.04	10,017.95	-2,306.17	596.03	2,339.98	0.63	-0.43	0.47



MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Mad Dog 26-35 B1CN State Com 1H
Project:	Lea County, New Mexico (NAD 83)	TVD Reference:	Well @ 3443.00usft (Patterson 263)
Site:	Mad Dog 26-35 State Com	MD Reference:	Well @ 3443.00usft (Patterson 263)
Well:	Mad Dog 26-35 B1CN State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.15 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,331.00	87.52	179.25	10,022.17	-2,401.07	596.62	2,434.72	0.84	0.15	-0.83
12,425.00	88.70	178.02	10,025.27	-2,494.99	598.86	2,528.59	1.81	1.26	-1.31
12,520.00	87.78	178.63	10,028.19	-2,589.90	601.63	2,623.48	1.16	-0.97	0.64
12,615.00	88.31	178.72	10,031.43	-2,684.82	603.83	2,718.34	0.57	0.56	0.09
12,710.00	88.79	178.46	10,033.83	-2,779.76	606.17	2,813.23	0.57	0.51	-0.27
12,805.00	88.00	182.94	10,036.50	-2,874.69	605.01	2,907.89	4.79	-0.83	4.72
12,900.00	88.22	181.36	10,039.63	-2,969.57	601.45	3,002.34	1.68	0.23	-1.66
12,995.00	88.09	181.01	10,042.69	-3,064.50	599.48	3,096.94	0.39	-0.14	-0.37
13,089.00	87.52	181.18	10,046.29	-3,158.41	597.69	3,190.54	0.63	-0.61	0.18
13,184.00	88.00	180.65	10,050.00	-3,253.33	596.17	3,285.15	0.75	0.51	-0.56
13,279.00	88.40	179.25	10,052.99	-3,348.28	596.25	3,379.91	1.53	0.42	-1.47
13,373.00	88.09	178.72	10,055.87	-3,442.22	597.92	3,473.76	0.65	-0.33	-0.56
13,468.00	89.58	179.95	10,057.80	-3,537.19	599.02	3,568.60	2.03	1.57	1.29
13,563.00	88.79	179.25	10,059.15	-3,632.18	599.68	3,663.43	1.11	-0.83	-0.74
13,658.00	89.49	180.57	10,060.57	-3,727.16	599.83	3,758.23	1.57	0.74	1.39
13,753.00	88.09	179.07	10,062.58	-3,822.14	600.13	3,853.02	2.16	-1.47	-1.58
13,848.00	86.11	178.72	10,067.39	-3,916.99	601.96	3,947.79	2.12	-2.08	-0.37
13,944.00	84.48	179.07	10,075.26	-4,012.65	603.81	4,043.37	1.74	-1.70	0.36
14,039.00	83.38	178.90	10,085.31	-4,107.10	605.48	4,137.73	1.17	-1.16	-0.18
14,123.00	86.99	180.30	10,092.36	-4,190.78	606.06	4,221.28	4.61	4.30	1.67
14,218.00	93.19	181.36	10,092.21	-4,285.73	604.68	4,315.93	6.62	6.53	1.12
14,313.00	92.22	178.81	10,087.72	-4,380.61	604.54	4,410.60	2.87	-1.02	-2.68
14,408.00	92.48	179.34	10,083.83	-4,475.52	606.08	4,505.41	0.62	0.27	0.56
14,503.00	92.00	178.11	10,080.11	-4,570.42	608.19	4,600.25	1.39	-0.51	-1.29
14,599.00	92.40	178.46	10,076.43	-4,666.31	611.06	4,696.12	0.55	0.42	0.36
14,694.00	92.09	178.81	10,072.71	-4,761.21	613.32	4,790.97	0.49	-0.33	0.37
14,789.00	92.48	179.86	10,068.92	-4,856.12	614.42	4,885.75	1.18	0.41	1.11
14,884.00	92.40	179.34	10,064.88	-4,951.03	615.09	4,980.51	0.55	-0.08	-0.55
14,978.00	91.91	180.04	10,061.34	-5,044.96	615.59	5,074.28	0.91	-0.52	0.74
15,073.00	92.00	179.16	10,058.10	-5,139.91	616.26	5,169.06	0.93	0.09	-0.93
15,167.00	91.60	178.90	10,055.15	-5,233.85	617.85	5,262.90	0.51	-0.43	-0.28
15,263.00	90.81	177.75	10,053.13	-5,329.78	620.65	5,358.82	1.45	-0.82	-1.20
15,358.00	90.99	179.78	10,051.64	-5,424.74	622.70	5,453.71	2.14	0.19	2.14
15,453.00	90.99	179.16	10,049.99	-5,519.72	623.58	5,548.55	0.65	0.00	-0.65
15,548.00	90.59	179.25	10,048.68	-5,614.71	624.90	5,643.42	0.43	-0.42	0.09
15,643.00	90.42	176.44	10,047.85	-5,709.63	628.47	5,738.37	2.96	-0.18	-2.96
15,738.00	90.68	178.63	10,046.93	-5,804.53	632.55	5,833.34	2.32	0.27	2.31
15,832.00	90.81	178.37	10,045.71	-5,898.49	635.01	5,927.26	0.31	0.14	-0.28
15,927.00	90.29	179.07	10,044.80	-5,993.46	637.14	6,022.17	0.92	-0.55	0.74
16,023.00	90.51	180.65	10,044.13	-6,089.45	637.37	6,117.97	1.66	0.23	1.65
16,117.00	90.99	180.04	10,042.90	-6,183.44	636.81	6,211.73	0.83	0.51	-0.65
16,213.00	90.81	179.16	10,041.39	-6,279.43	637.48	6,307.56	0.94	-0.19	-0.92
16,307.00	90.68	180.48	10,040.17	-6,373.42	637.77	6,401.37	1.41	-0.14	1.40



MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Mad Dog 26-35 B1CN State Com 1H
Project:	Lea County, New Mexico (NAD 83)	TVD Reference:	Well @ 3443.00usft (Patterson 263)
Site:	Mad Dog 26-35 State Com	MD Reference:	Well @ 3443.00usft (Patterson 263)
Well:	Mad Dog 26-35 B1CN State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.15 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,402.00	90.99	181.62	10,038.79	-6,468.39	636.03	6,496.03	1.24	0.33	1.20
16,497.00	90.90	179.16	10,037.22	-6,563.37	635.38	6,590.76	2.59	-0.09	-2.59
16,592.00	90.99	181.36	10,035.65	-6,658.35	634.95	6,685.51	2.32	0.09	2.32
16,687.00	90.81	182.06	10,034.16	-6,753.29	632.12	6,780.07	0.76	-0.19	0.74
16,783.00	91.12	181.45	10,032.54	-6,849.23	629.18	6,875.62	0.71	0.32	-0.64
16,878.00	90.99	180.21	10,030.79	-6,944.20	627.80	6,970.31	1.31	-0.14	-1.31
16,973.00	91.21	179.86	10,028.97	-7,039.19	627.74	7,065.08	0.44	0.23	-0.37
17,068.00	90.90	179.51	10,027.22	-7,134.17	628.27	7,159.90	0.49	-0.33	-0.37
17,162.00	91.12	178.90	10,025.56	-7,228.14	629.57	7,253.76	0.69	0.23	-0.65
17,257.00	90.59	180.04	10,024.15	-7,323.13	630.45	7,348.60	1.32	-0.56	1.20
17,352.00	90.42	178.63	10,023.31	-7,418.12	631.55	7,443.46	1.49	-0.18	-1.48
17,446.00	90.42	176.17	10,022.62	-7,512.01	635.82	7,537.43	2.62	0.00	-2.62
17,541.00	90.20	179.51	10,022.10	-7,606.93	639.40	7,632.38	3.52	-0.23	3.52
17,636.00	90.20	178.72	10,021.77	-7,701.91	640.86	7,727.27	0.83	0.00	-0.83
17,732.00	90.51	179.07	10,021.18	-7,797.89	642.71	7,823.16	0.49	0.32	0.36
17,826.00	90.59	179.07	10,020.28	-7,891.88	644.24	7,917.05	0.09	0.09	0.00
17,922.00	90.42	179.42	10,019.43	-7,987.86	645.50	8,012.92	0.41	-0.18	0.36
18,017.00	90.42	179.42	10,018.73	-8,082.86	646.47	8,107.77	0.00	0.00	0.00
18,112.00	90.29	178.63	10,018.15	-8,177.84	648.08	8,202.66	0.84	-0.14	-0.83
18,207.00	90.59	179.07	10,017.42	-8,272.82	649.99	8,297.56	0.56	0.32	0.46
18,302.00	90.42	178.72	10,016.58	-8,367.80	651.82	8,392.46	0.41	-0.18	-0.37
18,396.00	90.59	178.46	10,015.75	-8,461.77	654.13	8,486.38	0.33	0.18	-0.28
18,491.00	90.20	177.93	10,015.09	-8,556.72	657.13	8,581.32	0.69	-0.41	-0.56
18,586.00	90.20	178.37	10,014.76	-8,651.66	660.19	8,676.27	0.46	0.00	0.46
18,681.00	88.62	178.63	10,015.74	-8,746.62	662.68	8,771.19	1.69	-1.66	0.27
18,776.00	88.79	179.60	10,017.89	-8,841.59	664.15	8,866.05	1.04	0.18	1.02
18,871.00	87.52	179.25	10,020.95	-8,936.53	665.10	8,960.85	1.39	-1.34	-0.37
18,966.00	94.81	183.20	10,019.02	-9,031.41	663.07	9,055.40	8.73	7.67	4.16
19,061.00	91.60	180.83	10,013.70	-9,126.18	659.74	9,149.76	4.20	-3.38	-2.49
19,157.00	90.99	180.57	10,011.54	-9,222.15	658.57	9,245.45	0.69	-0.64	-0.27
19,251.00	92.04	180.48	10,009.05	-9,316.11	657.71	9,339.15	1.12	1.12	-0.10
19,347.00	91.91	180.30	10,005.74	-9,412.05	657.06	9,434.85	0.23	-0.14	-0.19
19,442.00	91.21	180.13	10,003.16	-9,507.01	656.70	9,529.59	0.76	-0.74	-0.18
19,537.00	90.99	179.42	10,001.33	-9,602.00	657.07	9,624.40	0.78	-0.23	-0.75
19,632.00	90.68	178.55	9,999.95	-9,696.97	658.76	9,719.28	0.97	-0.33	-0.92
19,727.00	89.80	178.90	9,999.55	-9,791.94	660.87	9,814.19	1.00	-0.93	0.37
19,822.00	91.52	179.51	9,998.45	-9,886.92	662.19	9,909.06	1.92	1.81	0.64
19,917.00	90.59	179.16	9,996.71	-9,981.90	663.29	10,003.90	1.05	-0.98	-0.37
20,012.00	90.90	180.13	9,995.47	-10,076.89	663.88	10,098.73	1.07	0.33	1.02
20,107.00	90.68	179.95	9,994.16	-10,171.88	663.81	10,193.52	0.30	-0.23	-0.19
20,145.00	90.29	179.42	9,993.84	-10,209.88	664.02	10,231.45	1.73	-1.03	-1.39
20,185.00	90.29	179.42	9,993.64	-10,249.88	664.43	10,271.39	0.00	0.00	0.00

Projection to TD-20185.00' MD



MS Directional Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Mad Dog 26-35 B1CN State Com 1H
Project:	Lea County, New Mexico (NAD 83)	TVD Reference:	Well @ 3443.00usft (Patterson 263)
Site:	Mad Dog 26-35 State Com	MD Reference:	Well @ 3443.00usft (Patterson 263)
Well:	Mad Dog 26-35 B1CN State Com 1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.15 Conroe DB

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
20,185.00	9,993.64	-10,249.88	664.43	Projection to TD-20185.00' MD

Checked By: _____ Approved By: _____ Date: _____

Intent ☐ As Drilled ☒

API # 30-025-50522		
Operator Name: Mewbourne Oil Co.	Property Name: Mad Dog 26/35 B1CN State Com	Well Number 1H

Kick Off Point (KOP)

UL C	Section 26	Township 23S	Range 34E	Lot	Feet 15	From N/S N	Feet 1847	From E/W W	County Lea
Latitude 32.2828017					Longitude -103.4434224				NAD 83

First Take Point (FTP)

UL C	Section 26	Township 23S	Range 34E	Lot	Feet 486	From N/S N	Feet 1841	From E/W W	County Lea
Latitude 32.2815098					Longitude -103.4434388				NAD 83

Last Take Point (LTP)

UL N	Section 35	Township 23S	Range 34E	Lot	Feet 127	From N/S S	Feet 1849	From E/W W	County Lea
Latitude 32.2541669					Longitude -103.4433760				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-50238		
Operator Name: Mewbourne Oil Company	Property Name: Mad Dog 26/35 B2CN State Com	Well Number 1H

KZ 06/29/2018

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-50522
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mad Dog 26/35 B1CN St Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat [2200] Antelope Ridge; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location

Unit Letter D : 205 feet from the North line and 1280 feet from the West line
Section 26 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3415' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/2023-Perf & Frac 1-50 stages from 10199'-20158'. Frac horizontal Bone Spring w/8808996 gals PW slickwater & 10973802 gals FW slickwater, carrying 19944052# local 100 mesh sand

Drill out frac plugs to PBTD @ 20174'.

02/17/2023
PWOL.

FORMATION TOPS: Rustler 790', T Salt 1135' B Salt 4745', Delaware 5100', Bell Canyon 5155', Manzanita Marker 6180', Bone Spring 8590', 1st Bone Spring 9690'.

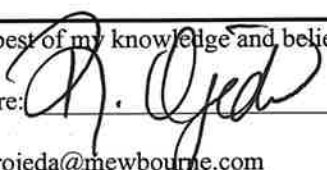
Spud Date: 11/28/2022

Rig Release Date: 12/21/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Printed name: Ruby Ojeda

Title: Regulatory

Signature: 

Date: 03/23/2023

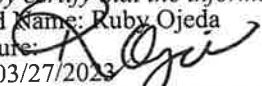
Phone: 575-393-5905

Email: rojeda@mewbourne.com

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
		1. WELL API NO. 30-025-50522		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Mad Dog 26/35 B1CN St Com						
		4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1H						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		9. OGRID 14744								
8. Name of Operator Mewbourne Oil Company		11. Pool name or Wildcat [2200] Antelope Ridge; Bone Spring								
10. Address of Operator PO Box 5270 Hobbs, NM 88240										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	26	23S	34E		205	North	1280	West	Lea
BH:	N	35	23S	34E		100	South	1849	West	Lea
13. Date Spudded 11/28/2022	14. Date T.D. Reached 12/17/2022	15. Date Rig Released 12/21/2022		16. Date Completed (Ready to Produce) 02/17/2023			17. Elevations (DF and RKB, RT, GR, etc.) 3415' GL			
18. Total Measured Depth of Well 20185' MD		19. Plug Back Measured Depth 20174' MD			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10199'-20158' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5		901'		17 1/2"		600		0
9 5/8"		40		5035'		12 1/4"		1125		0
7"		29		9388'		8 3/4"		800		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2"	9184'	20185'	875							
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
4 1/2"										
26. Perforation record (interval, size, and number)										
10199'-20158' (50 stages, 0.39" EHD, 1800 holes)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
10199'-20158'					Frac horizontal Bone Spring w/8808996 gals PW slickwater & 10973802 gals FW slickwater, carrying 19944052# local 100 mesh sand.					
28. PRODUCTION										
Date First Production 02/17/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/20/2023	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl 168	Gas - MCF 202	Water - Bbl. 1704	Gas - Oil Ratio 1202			
Flow Tubing Press. Na	Casing Pressure 1920	Calculated 24-Hour Rate	Oil - Bbl. 168	Gas - MCF 202	Water - Bbl. 1704	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 12/21/2022			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed Name: Ruby Ojeda										
Signature: 										
Date: 03/27/2023										
E-mail Address: rojeda@mewbourne.com										
Title: Regulatory										

Spud Date: 11/28/2022
 TD Date: 12/17/2022
 Rig Release: 12/21/2022
 Frac Complete: 2/5/2023
 Drill-out Complete: 2/8/2023
 Prod Date: 2/17/2023
 GL: 3415

Mewbourne Oil Company
 Well Name: Mad Dog 26/35 B1CN State Com #1H
 API: 30-025-50522 Property Code: 333243 Lea Co., NM
 Pools: 2200-ANTELOPE RIDGE; BONE SPRING 320.0 Acre Spacing
 Updated by: Josh Wagner

Formation Tops	
Formation	Depth
Rusden	790'
Salt Top	1135'
Salt Base	4745'
Delaware (Lamar)	5100'
Bell Canyon	5155'
Manzanita Marker	6100'
Basil Runby Canyon	8405'
Bone Spring	8590'
La Bone Spring Sand	9690'

Surface
 17 1/2" x 13.375" 54.5# J55 STC
 Set @ 901'
 Cmt w/ 600 sx
 Circ. 362 ex to pit
 Lead TOC: Surface
 Tail TOC: 518'

Intermediate
 12 1/4" x 9.625" 40# HCL80 LTC
 Set @ 5035'
 Cmt w/ 1125 sx
 Circ. 177 sx to pit
 Lead TOC: Surface
 Tail TOC: 4186'

Production
 8 3/4" x 7" 29 HPP110 BT&C
 Set @ 9388'
 Cmt w/ 800 sx
 Circ. 131 ex to pit
 Lead TOC: Surface
 Tail TOC: 6248'

Liner
 6 1/8" x 4.5" 13.5 HCP110 CDC HTQ
 Set @ 9184' - 20185'
 TOC @ 9184'
 Cmt w/ 875 sx

KOP @ 9399'
 Dev @ KOP: 2.29°

TVD @ 10092'
 TD @ 1/8" hole @ 20185'
 FBTD: 20174'
 Perfs: 10199' - 20156' @ 39, 1800

Frac horizontal Bone Spring w/808996 gals PW slickwater & 10973802 gals FW slickwater, carrying 199440520 local 100 mesh sand.

	MD	TVD	Lat	Long	Footage	Section	Town/Rng	Lease	Prod @ lease	Qtr	
SHL	0	0	32.2822803	-103.4452544	205'	FNL 1280'	FWL 26	23S/34E	State	Yes	NWNW
KOP	9,399	9,358	32.2828017	-103.4434224	15'	FNL 1847'	FWL 26	23S/34E	State	Yes	NENW
FTP	10,199	9,949	32.2815098	-103.4434388	486'	FNL 1841'	FWL 26	23S/34E	State	Yes	NENW
LTP	20,158	9,994	32.2541669	-103.4433760	127'	FSL 1849'	FWL 35	23S/34E	Fee	Yes	SESW
BHL	20,185	9,994	32.2540927	-103.4433758	100'	FSL 1849'	FWL 35	23S/34E	Fee	Yes	SESW

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 201027

ACKNOWLEDGMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 201027
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 201027

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 201027
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Submit the Well Log to OCD Permitting as [UF-WL] EP Well Log Submission.	1/7/2025