eceinediby Copy Po Appropriate Bistilica P	M State of New Mexico	Form C-183 ¹ of 4
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-54108 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Grayling 14 Fed Com
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 603H
2. Name of Operator		9. OGRID Number 330396
Avant Operating, LLC 3. Address of Operator		10. Pool name or Wildcat
1515 Wynkoop Street, Suit	e 700 Denver CO 80202	LUSK; BONE SPRING, EAST (41442)
4. Well Location	C 700. Deliver, CO 60202	LUSK, BOINE SI KING, EAST (41442)
Unit Letter N:	685 feet from the S line and	2098 feet from the W line
Section 14	Township 19S Range 32E	NMPM County Lea
Section 14	11. Elevation (Show whether DR, RKB, RT, GR,	
	3623 GL	
12. Check A	ppropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL V	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	1 % montron W OTHER	
OTHER: Run DV too		s, and give pertinent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or reco	ompletion.	•
Avant Operating, LLC requests	to run a DV tool & packer on intermedia	te casing if full returns are lost drilling through
the Capitan Reef. The DV tool	will be set a minimum of 50' below the p	revious shoe and 200' above the current shoe.
Verbal approval for this work v	vas given by Long Vo on 12/18/2024, see	attached BLM COAs.
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my know	ledge and belief.
SIGNATURE	TITLE Contract Regula	atory Analyst DATE 1/6/2025
SIGINII OIL		-
Type or print name Meghan Tw	ele E-mail address: mtwele@o	utlook.com PHONE: 720-339-6880
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	111126	DAIL

mtwele@outlook.com

From: Vo, Long T <lvo@blm.gov>

Sent: Wednesday, December 18, 2024 11:14 AM

To: Ryan Harris

Cc: Meghan Twele; Sarah Ferreyros

Subject: RE: [EXTERNAL] Avant - Grayling Pad 1, 2, & 3 - Alternate Procedure Request

Ryan,

You have verbal approval. Please have a copy of this email on the rig site. Please follow up with a formal sundry within 5 business days.

Operator has proposed a DV tool(s), the depth may be adjusted as long as the cement is changed proportionally. The DV tool(s) may be cancelled if cement circulates to surface on the first stage.

DV tool(s) shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall contact the BLM if DV tool(s) depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

- a. First stage to DV tool(s): Cement to circulate. If cement does not circulate off the DV tool(s), contact the appropriate BLM office before proceeding with second stage cement job.
- b. Second stage above DV tool(s):
- Cement to surface. If cement does not circulate, contact the appropriate BLM office.

From: Ryan Harris <ryan@avantnr.com>

Sent: Wednesday, December 18, 2024 9:35 AM

To: Vo, Long T < Ivo@blm.gov>

Cc: Meghan Twele <Mtwele@outlook.com>; Sarah Ferreyros <sarah@avantnr.com> **Subject:** [EXTERNAL] Avant - Grayling Pad 1, 2, & 3 - Alternate Procedure Request

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning Long,

As discussed on the call, we are getting ready to move the rig to Grayling 14 Fed Com 601H, 602H, 603H, 604H, 605H, and 606H (3 pad locations in Sec14-T19S-R32E) located within the Capitan Reef contour. If we lose full

returns while drilling through the reef, we will run a DV tool and packer with a 2-stage cement job. The DV tool will be set a minimum of 50' below the previous shoe and 200' above the current shoe. Please reply to this email if we are approved to proceed with this plan for all approved wells in this unit.

Thank you, Ryan Harris Drilling & Completions Engineer C: 406.853.6490



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 417594

CONDITIONS

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	417594
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	1/7/2025
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	1/7/2025