TS-NANO

Pre-Plugging Methane Emissions Monitoring Report

Jennifer Chaveroo SA Unit #2

Prepared by TS-Nano, Inc.
For NM Energy, Minerals and Natural Resources Department, Oil Conservation Division
PO# 52100-0000078682

Well information

ID #: 30-041-10613
Name: Jennifer Chaveroo SA Unit #2
Coordinates: 33.69912, -103.503571
Surface Location: Roosevelt County

Measurement notes

Device used: VentMedic #DC9447
Test operator: Jay Kitowski

Gas sample taken from well: 11/16/24 9:00
VentMedic connected to well: 11/15/24 10:08
Continuous monitoring of well flowrate, pressure, temperature, and methane concentration
Hourly measurement of weather data
VentMedic disconnected from well: 11/16/24 9:30
Notes: No remarkable observations

Gas sample delivered to laboratory: 11/27/24
Laboratory Name/Location: Laboratory Services / Hobbs, NM

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Measurement data

Wellhead pressure (kPa gage):* less than detection limit (<10 kPa)

Average flow rate (L/min): 0.002

Average methane mass flow rate (g/hr)

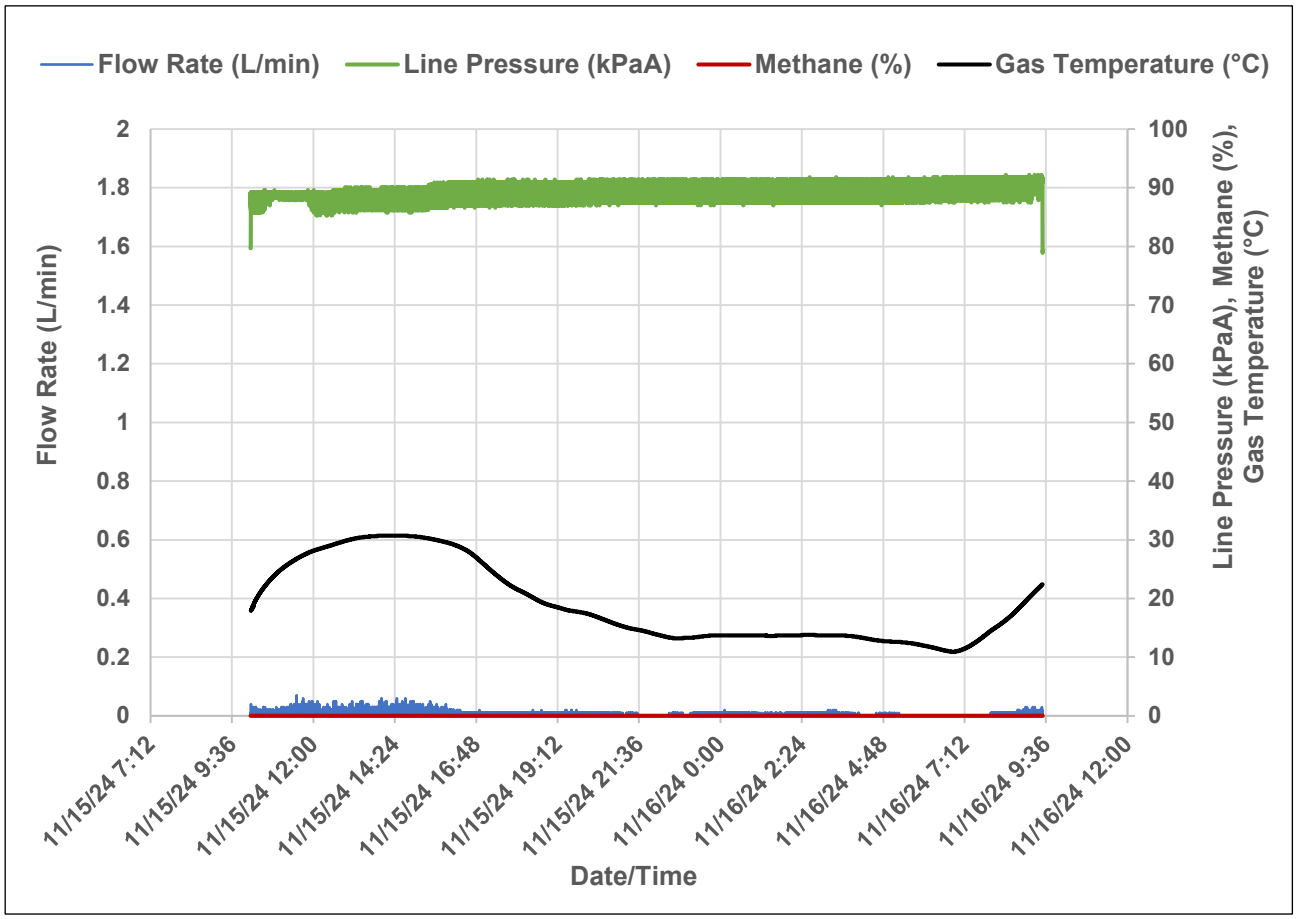
using methane % from lab analysis: 0.00

using methane % from sensor in unit: 0.00

Methane mass flowrate calculation

Variable	Unit	Value
Pressure (P)	kPaA	Measured from the Unit
Volumetric flow (V)	L gas/min	Measured from the Unit
% methane	% (methane/gas)	Measured from Unit or sample
Temperature (T)	Kelvin	Measured from the Unit
Gas constant (R)	Atmosphere·L/(mole·Kelvin)	0.0821
Molecular weight of methane (Mw)	g/mole	16.04

$$Mass\ flow\ of\ methane\ \left(\frac{g}{hr}\right) = \frac{\%, methane}{100\%} * V * P * \frac{Mw}{R\ T} * \frac{60}{101.3}$$



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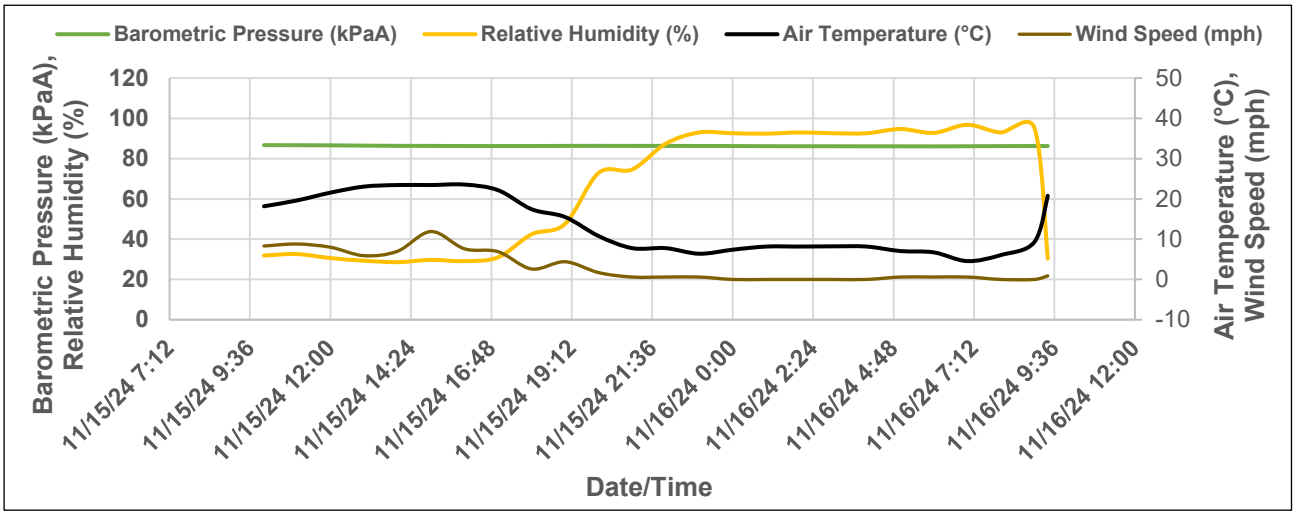
Weather data

Precipitation during measurement period (in): 0.000



Date and Time	Air Temperature (°C)	Relative Humidity (%)	Barometric Pressure (kPaA)	Wind Speed (mph)
11/15/2024 10:01	18.2	31.9	86.69	8.3
11/15/2024 11:00	19.6	32.6	86.66	8.8
11/15/2024 12:00	21.6	30.6	86.59	8.0
11/15/2024 13:00	23.1	29.3	86.45	5.9
11/15/2024 14:00	23.4	28.6	86.35	7.0
11/15/2024 15:00	23.4	29.7	86.32	11.9
11/15/2024 16:00	23.6	29.1	86.25	7.6
11/15/2024 17:00	22.2	31.0	86.25	6.9
11/15/2024 18:00	17.4	42.4	86.25	2.6
11/15/2024 19:00	15.5	47.6	86.32	4.4
11/15/2024 20:00	10.8	72.9	86.35	1.7
11/15/2024 21:00	7.8	74.6	86.32	0.6
11/15/2024 22:00	7.8	87.4	86.32	0.6
11/15/2024 23:00	6.4	93.0	86.29	0.6
11/16/2024 0:00	7.4	92.6	86.25	0.0
11/16/2024 1:00	8.2	92.4	86.18	0.0
11/16/2024 2:00	8.2	93.0	86.15	0.0
11/16/2024 3:00	8.2	92.6	86.15	0.0
11/16/2024 4:00	8.2	92.6	86.12	0.0
11/16/2024 5:00	7.1	94.7	86.12	0.6
11/16/2024 6:00	6.7	92.8	86.08	0.6
11/16/2024 7:00	4.6	96.8	86.15	0.6
11/16/2024 8:00	6.1	93.0	86.22	0.0
11/16/2024 9:00	9.3	95.3	86.25	0.0
11/16/2024 9:24	20.8	30.3	86.25	0.9

LABORATORY SERVICES Natural Gas Analysis
www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

Sample Point Code	Sample Point Name	Sample Point Location
22944G	30-041-10613	Jennifer Chaveroo #002

Source Laboratory	Lab File No	Container Identity	Sampler
Laboratory Services	2024102060	BAG	Jay Kitowski - Spot

District	Area Name	Field Name	Facility Name
USA	USA	USA	New Mexico

Date Sampled	Date Effective	Date Received	Date Reported
Nov 16, 2024	Nov 1, 2024	Nov 27, 2024 08:56	Dec 3, 2024

Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
		Luis	

Operator	Lab Source Description
TS-Nano	NG

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	99.6940	99.6938	
CO2 (CO2)	0.0550	0.05496	
Methane (C1)	0.0000	0	
Ethane (C2)	0.0000	0	0.0000
Propane (C3)	0.0000	0	0.0000
I-Butane (IC4)	0.0000	0	0.0000
N-Butane (NC4)	0.0000	0	0.0000
I-Pentane (IC5)	0.0000	0	0.0000
N-Pentane (NC5)	0.0170	0.01698	0.0060
Hexanes Plus (C6+)	0.2340	0.23428	0.1020
TOTAL	100.0000	100.0000	0.1080

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Sep 9, 2024

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Â°F		14.73 PSI @ 60.00 Â°F	
Dry	Saturated	Dry	Saturated
12.7	13.4	12.7	13.4

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.9728	0.9729

Molecular Weight
28.1822

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

PROTREND STATUS:
Passed By Validator on Dec 4, 2024

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
First sample taken @ this point, composition looks reasonable

VALIDATOR:
Ashley Russell

VALIDATOR COMMENTS:
OK

LABORATORY SERVICES
Natural Gas Analysis

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: TS- Nano, Inc.			**BILL TO**
Project Manager: John Stormont			PO #:
Address: 5901 Indian School Rd. NE			Company: TS- Nano, Inc.
City: Albuquerque	State: NM	Zip: 87110	Attn: Jay Kitowski
Phone #: 505-907-4095	Email: jstormont@ts-nano.com		Address: Same
Project #:	Project Owner:		City:
Project Name:			State: Zip:
Project Location:			Phone #: 505-464-4836
Sampler Name:			Email: jkitowski@ts-nano.com

Lab I.D.	Sample I.D.	(S)POT or (C)OMP	# Container	Matrix: Groudwater	Wastewater	GAS	Oil	Solid	Other	Preserve: Acid/Base	Ice/Cool	Other	Sampling: Date	Time	Analysis Request: C-6+ RGA	C-10+ Ext
	J.C. SA Unit #8	S	1 Tedlar			X							11.27.24	10:00AM	X	
	J.C. SA Unit #11	S	1 Tedlar			X							11.27.24	10:00AM	X	
	J.C. SA Unit #005F	S	1 Tedlar			X							11.27.24	10:00AM	X	
	J.C. SA Unit #3	S	1 Tedlar			X							11.16.24	10:00AM	X	
	J.C. SA Unit #5	S	1 Tedlar			X							11.16.24	10:00AM	X	
	J.C. SA Unit #2	S	1 Tedlar			X							11.16.24	10:00AM	X	
	J.C. SA Unit #7	S	1 Tedlar			X							11.27.24	10:00AM	X	

Relinquished by Jay Kitowski	**Date: 11.27.24**	**Received by:**	**Phone Result:** ☐ Yes ☐ No **Add'l Phone:**
	Time: 10:00 am		**Email Result:** ☐ Yes ☐ No
Relinquished by	**Date:**	**Received by:**	**REMARKS:**
	Time:		

Deliver by: (circle one)	**Sample Condition**		**Checked by (Initials)**
	Cool	**Intact**	
Sampler - UPS - Bus - other:	**Yes** ☐	**Yes** ☐	
	No ☐	**No** ☐	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 414774
	Action Type: [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 414774

QUESTIONS

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	Action Number: 414774
	Action Type: [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	**[164557] RIDGEWAY ARIZONA OIL CORP.**
[API] Well Name and Number	**[30-041-10613] JENNIFER CHAVEROO SA UNIT #002**
Well Status	**Plugged (site released)**

Monitoring Event Information *Please answer all the questions in this group.*	
Reason For Filing	**Pre-Plug Methane Monitoring**
Date of monitoring	11/15/2024
Latitude	33.69912
Longitude	-103.503571

Monitoring Event Details *Please answer all the questions in this group.*	
Flow rate in cubic meters per day (m^3/day)	0.00
Test duration in hours (hr)	23.4
Average flow temperature in degrees Celsius (°C)	19.1
Average gauge flow pressure in kilopascals (kPag)	3.2
Methane concentration in part per million (ppm)	0
Methane emission rate in grams per hour (g/hr)	0.00
Testing Method	Steady State

Monitoring Contractor *Please answer all the questions in this group.*	
Name of monitoring contractor	TS-Nano, Inc.