

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BARNES LS Well Location: T32N / R11W / SEC 23 / County or Parish/State: SAN

Well Number: 7M Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

ĖLL

Lease Number: FEE Unit or CA Name: BARNES LS, BASIN Unit or CA Number:

DAKOTA NMNM112532, NMNM73422

US Well Number: 3004532491 Operator: SIMCOE LLC

# **Subsequent Report**

**Sundry ID:** 2796990

Type of Submission: Subsequent Report Type of Action: Well Test

Date Sundry Submitted: 06/25/2024 Time Sundry Submitted: 09:32

**Date Operation Actually Began:** 06/20/2024

Actual Procedure: null

# **SR Attachments**

## **Actual Procedure**

 $3004532491 \underline{\hspace{0.5cm}} Barnes\_LS\_007M\_Breadenhead\_test\_6\_20\_24\_20240625093157.pdf$ 

Page 1 of 2

eceived by OCD: 11/26/2024 9:37:25 AM Well Name: BARNES LS

Well Location: T32N / R11W / SEC 23 /

SWNW / 36.971006 / -107.964833

County or Parish/State: SAN 200

JUAN / NM

Well Number: 7M

Type of Well: CONVENTIONAL GAS

WELL

**Allottee or Tribe Name:** 

Lease Number: FEE

Unit or CA Name: BARNES LS, BASIN

DAKOTA

Unit or CA Number: NMNM112532, NMNM73422

**US Well Number: 3004532491** 

Operator: SIMCOE LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST Signed on: JUN 25, 2024 09:32 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

# **BLM Point of Contact**

**BLM POC Name:** MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

**Disposition:** Accepted **Disposition Date:** 06/25/2024

Signature: Matthew Kade

Page 2 of 2



# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District NV3distric.htm

Released to Imaging: 1/7/2025 1:51:15 PM

# **BRADENHEAD TEST REPORT**

(submit 1 co	ppy to above address)			
Date of Test $6/20/24$ Operator	TKAV API#30-045-32491			
	M Location: Unit <u>E</u> Section <u>23</u> Township <u>32</u> NRange <u>IIW</u>			
Well Status(Shut-In or Producing) Initial PSI: Tubir	ng 79 Intermediate 5 Casing 79 Bradenhead 90			
OPEN BRADENHEAD AND INTERMEDIATE TO	ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH			
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE			
TIME 5 min 0 5 79 0 79	Steady Flow			
$10 \min \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Surges			
15 min 0 5 79 0 79	Down to Nothing X55ec X 15ec			
20 min 0 5 79 0 79 25 min 0 5 79 0 79	Nothing			
25 min 0 5 7 0 7 30 min 0 5 79 0 79	Gas & Water			
	Water			
If bradenhead flowed water, check all of the descriptions t	hat apply below:			
CLEAR FRESH SALTY SULFUR BLACK				
5 MINUTE SHUT-IN PRESSURE BRADENHEAD 37 INTERMEDIATE				
The blew down in Isec				
1111 VIEW WOWN TYT 13EC				
By Michael Andrews With	ness			
(Position)				
E-mail address michael.andrews@ikavenergy.com				

eceined by OCP: 11/2	6/2024 9:37:25	AM Stat	e of New Me	exico		Form C-	age 4
Office District I – (575) 393-616	51	Energy, Mine	erals and Natu	ıral Resources		Revised July 18,	
1625 N. French Dr., Hob <u>District II</u> – (575) 748-12					WELL API NO.		
811 S. First St., Artesia, I			ERVATION		30-045-32491 5. Indicate Type o	of Lease	
District III – (505) 334-6		1220 S	South St. Frai	ncis Dr.	STATE \[ \square\)	FEE	
1000 Rio Brazos Rd., Az <u>District IV</u> – (505) 476-3		San	ta Fe, NM 87	7505	6. State Oil & Gas	s Lease No.	
1220 S. St. Francis Dr., S 87505	anta Fe, NM						
	UNDRY NOTIO	CES AND REPORT	ΓS ON WELLS	,	7. Lease Name or	Unit Agreement Nar	ne
(DO NOT USE THIS FO DIFFERENT RESERVO PROPOSALS.)					Barnes LS		
1. Type of Well: O	il Well 🔲 🕠	Gas Well 🗹 Othe	er		8. Well Number	7M	
2. Name of Operator SIMCOE LLC	r				9. OGRID Number 000778	er	
3. Address of Opera	ntor				10. Pool name or		
1199 Main Ave, Su	ite 101, Durango,	CO 81301			Basin Dakota, Bland	co-Mesaverde	
4. Well Location							
Unit Letter	E:_	2,445 feet fron	n the North	line and83	0 feet from	n the West 1	ine
Section	23	Townsh		ange 11W	NMPM San Juan	County	
		,	ow whether DR	, <i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc</i> .)			
		6,324', GL					
	12. Check A	ppropriate Box	to Indicate N	fature of Notice, I	Report or Other 1	Data	
		TENTION TO:		•	SEQUENT REF		
PERFORM REMED		PLUG AND ABAN	IDON 🗆	REMEDIAL WORK		ALTERING CASING	П
TEMPORARILY ABA		CHANGE PLANS		COMMENCE DRIL		P AND A	П
PULL OR ALTER CA		MULTIPLE COMF	<del></del>	CASING/CEMENT	<del></del>		
DOWNHOLE COMM			_		_		
CLOSED-LOOP SY							
OTHER:				OTHER:			
				pertinent details, and C. For Multiple Com		s, including estimated	d date
	mpletion or reco		.13.7.14 NWIAC	For Multiple Coll	ipietions: Attach w	endore diagram of	
Bradenhead Repai	r SR						
5/2/24 - TOOH with	ı tubing, ran bit aı	nd scrapper.					
5/13/24 – Started d	rilling CIBP, got s	stuck, worked pipe wi	th no success.	ked pipe with no succe	ee. Cut tubing and tri	anad aut	
5/6/24 – Set CIBP	at 4890', good pre	essure test. Perforate	at 4250'. Good	injection rate but could	n't get circulation to s	surface.	
5/7/24 – Set CICR, 5/8/24 – Drillout ce	Pumped 117sks ment, good press	cement into squeeze	holes. The CBL shows	good bond from 4100'	to 4310'.		
5/9/24 – Perforate :	at 3400'. set CICI	R at 3369'. Had good	circulation to sur	rface, pumped 75sks.			
5/15/24 – Mill over	stuck bit, to 5472	ressure test. Ran CE '.		2880° to 3720°.			
5/16/24 - POH and	I recovered bit, la	nd production tubing	RDMO.				
S. ID.			D'. D 1 - P				
Spud Date:			Rig Release Da	ite:			
hereby certify that the	ne information of	hove is true and ac	mnlete to the h	est of my knowledge	and belief		
hereby certify that the	ie iiioimation a	bove is true and co	implete to the o	est of my knowledge	and benef.		
SIGNATURE	Christy K	ost	TITLE	Regulatory Analyst	DA	TE_11/26/2024	
Гуре or print name _							
For State Use Only	Ormoty Nost		_ man address	. omoty.nostemave		O. (1).	
APPROVED DV.			TITI F		ר א ת	ГЕ	
APPROVED BY: Conditions of Approv	ral (if anv)·		111FE		DA1	LLi	

## Barnes LS 007M

### Bradenhead Repair

#### 30-045-32491

Sec 23, T32N, R11W

- 5/2/24 TOOH with tubing, ran bit and scrapper.
- 5/6/24 Set CIBP at 4890', good pressure test. Perforate at 4250'. Good injection rate but couldn't get circulation to surface.
- 5/7/24 Set CICR, Pumped 117sks cement into squeeze holes.
- 5/8/24 Drillout cement, good pressure test, ran a CBL. The CBL shows good bond from 4100' to 4310'.
- 5/9/24 Perforate at 3400', set CICR at 3369'. Had good circulation to surface, pumped 75sks.
- 5/10/24 Drilled out cement, good pressure test. Ran CBL, cement from 2880' to 3720'.
- 5/13/24 Started drilling CIBP, got stuck, worked pipe with no success.
- 5/14/24 Worked pipe with no success, Shot holes in the tubing and worked pipe with no success. Cut tubing and tripped out.
- 5/15/24 Mill over stuck bit, to 5472'.
- 5/16/24 POH and recovered bit, land production tubing RDMO.



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OIL CONSERVATION DIVISION
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http://emnrd.state.nm.us/ocd/District NV3distric.htm

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# **BRADENHEAD TEST REPORT**

(submit 1 d	copy to above address)			
Date of Test $6/20/24$ Operator	TKAV API#30-045-32491			
	M Location: Unit E Section 23 Township 32N Range 11W			
Well Status(Shut-In or Producing) Initial PSI: Tubing 79 Intermediate 5 Casing 79 Bradenhead 90				
OPEN BRADENHEAD AND INTERMEDIATE TO	O ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH			
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE			
TIME 5 min 0 5 79 0 79	Steady Flow			
$10 \min 0579079$	Surges			
15 min 0 5 79 0 79	Down to Nothing X55ec X 15ec			
20 min 0 5 79 0 79	Nothing			
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Gas			
$30 \min \boxed{O} \boxed{5} \boxed{79} \boxed{O} \boxed{79}$	Gas & Water			
	Water			
If bradenhead flowed water, check all of the descriptions	that apply below:			
CLEAR FRESH SALTY	SULFURBLACK			
5 MINUTE SHUT-IN PRESSURE BRADENHEA	D_37 INTERMEDIATE_			
REMARKS: BH blew down in 5 sec				
Int blew down in Isec				
By Michael Andrews W	itness			
(Position)				
E-mail address michael.andrews@ikavenergy.com				

Received by OCD: 11/26/2024 9:37:25 AM

#### Barnes LS 007M MV/DK API #: 300453249100 Unit E - Sec. 23 - T32N - R11W San Juan, NM

Formation Tops	
Ojo Alamo	1484
Kirtland	1597
Fruitland	2668
Pictured Cliffs	3041
Lewis	3234
Chacra	4200
Cliff House	4584
Menefee	4976
Point Lookout	5311
Mancos	5672
Greenhorn	7360
Graneros	7411
Two Wells	7483
Paguate	7551
Cubero	7581
Encinal Canyon	7671

# Deviation Depth Inclination 520 0.75 1020 0.75 1523 1.00 2027 1.25 2712 1.00 3366 1.25

#### Mesa Verde Perforations

5005' - 5225' 4 jspf

Frac'd w/ 11k# 40/70, 144k# 16/30, 70Q foam

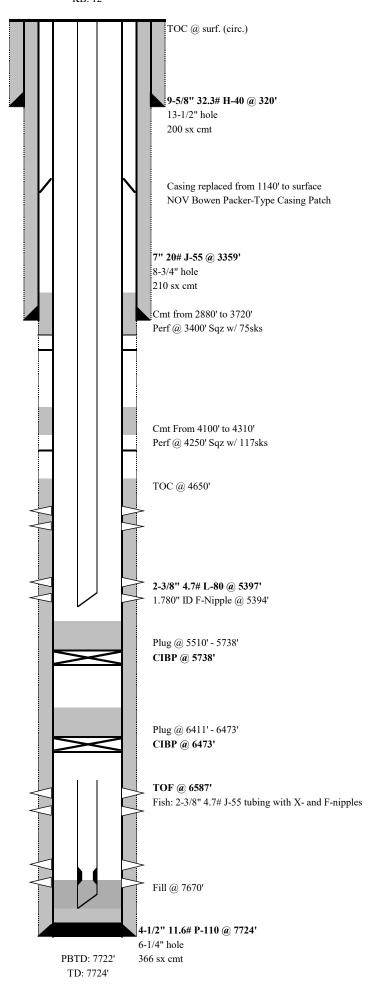
5285' - 5358' 3 jspf 5369' - 5472' 4 jspf

Frac'd w/ 8k# 40/70, 140k# 16/30, 70Q foam

#### **Dakota Perforations**

7573' - 7486' 3 jspf 7709' - 7585' 4 jspf

Frac'd w/ 96k# carbolite & 65Q foam (SO)



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 406619

#### **CONDITIONS**

Operator:	OGRID:
SIMCOE LLC	329736
	Action Number:
Durango, CO 81301	406619
	Action Type:
	[C-103] Sub. Workover (C-103R)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	for record only	1/7/2025