

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 371880																																																																																																																																																																
		WELL API NUMBER 30-025-51764																																																																																																																																																																
		5. Indicate Type of Lease Private																																																																																																																																																																
		6. State Oil & Gas Lease No.																																																																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WILDRIE FEE SWD																																																																																																																																																																
1. Type of Well: Salt Water Disposal		8. Well Number 001																																																																																																																																																																
2. Name of Operator Permian Oilfield Partners, LLC		9. OGRID Number 328259																																																																																																																																																																
3. Address of Operator PO Box 3329, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																																																																																																
4. Well Location Unit Letter <u>A</u> : <u>410</u> feet from the <u>N</u> line and feet <u>240</u> from the <u>E</u> line Section <u>20</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>																																																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3797 GR																																																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See description of work attached. See Attached 9/4/2024 Spudded well.																																																																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>09/09/24</td> <td>Surf</td> <td>FreshWater</td> <td>24</td> <td>20</td> <td>133</td> <td>X56</td> <td>1599</td> <td>1892</td> <td>211</td> <td>1.44</td> <td>C</td> <td></td> <td>1500</td> <td>30</td> <td>N</td> </tr> <tr> <td>09/09/24</td> <td>Surf</td> <td>FreshWater</td> <td>24</td> <td>20</td> <td>133</td> <td>X56</td> <td>0</td> <td>1892</td> <td>1648</td> <td>1.84</td> <td>C</td> <td></td> <td>1500</td> <td>30</td> <td>N</td> </tr> <tr> <td>09/14/24</td> <td>Int1</td> <td>Brine</td> <td>17.5</td> <td>13.375</td> <td>72</td> <td>C110</td> <td>2881</td> <td>3609</td> <td>380</td> <td>1.33</td> <td>C</td> <td></td> <td>1510</td> <td>42</td> <td>N</td> </tr> <tr> <td>09/14/24</td> <td>Int1</td> <td>Brine</td> <td>17.5</td> <td>13.375</td> <td>72</td> <td>C110</td> <td>0</td> <td>3609</td> <td>2150</td> <td>1.84</td> <td>C</td> <td></td> <td>1510</td> <td>42</td> <td>N</td> </tr> <tr> <td>10/05/24</td> <td>Int2</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>P110</td> <td>9890</td> <td>10695</td> <td>180</td> <td>1.4</td> <td>H</td> <td></td> <td>2575</td> <td>76</td> <td>N</td> </tr> <tr> <td>10/05/24</td> <td>Int2</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>P110</td> <td>5311</td> <td>10695</td> <td>1295</td> <td>1.94</td> <td>H</td> <td></td> <td>2575</td> <td>76</td> <td>N</td> </tr> <tr> <td>10/05/24</td> <td>Int2</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>5011</td> <td>5311</td> <td>70</td> <td>1.34</td> <td>C</td> <td></td> <td>2575</td> <td>76</td> <td>N</td> </tr> <tr> <td>10/05/24</td> <td>Int2</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>0</td> <td>5311</td> <td>1260</td> <td>1.88</td> <td>C</td> <td></td> <td>2575</td> <td>76</td> <td>N</td> </tr> <tr> <td>10/25/24</td> <td>Liner1</td> <td>OilBasedMud</td> <td>8.75</td> <td>7.625</td> <td>39</td> <td>HPP110</td> <td>10544</td> <td>14530</td> <td>375</td> <td>1.47</td> <td>H</td> <td></td> <td>3214</td> <td>101</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	09/09/24	Surf	FreshWater	24	20	133	X56	1599	1892	211	1.44	C		1500	30	N	09/09/24	Surf	FreshWater	24	20	133	X56	0	1892	1648	1.84	C		1500	30	N	09/14/24	Int1	Brine	17.5	13.375	72	C110	2881	3609	380	1.33	C		1510	42	N	09/14/24	Int1	Brine	17.5	13.375	72	C110	0	3609	2150	1.84	C		1510	42	N	10/05/24	Int2	CutBrine	12.25	9.625	40	P110	9890	10695	180	1.4	H		2575	76	N	10/05/24	Int2	CutBrine	12.25	9.625	40	P110	5311	10695	1295	1.94	H		2575	76	N	10/05/24	Int2	CutBrine	12.25	9.625	40	L80	5011	5311	70	1.34	C		2575	76	N	10/05/24	Int2	CutBrine	12.25	9.625	40	L80	0	5311	1260	1.88	C		2575	76	N	10/25/24	Liner1	OilBasedMud	8.75	7.625	39	HPP110	10544	14530	375	1.47	H		3214	101	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																																																		
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For State Use Only: APPROVED BY: <u>Matthew Gomez</u> TITLE _____ DATE <u>1/8/2025 11:12:10 AM</u>																																																																																																																																																																		

Permian Oilfield Partners
Casing and Cementing ReportForeman: BB/BT/OJWell Name: Wildrye Fee SWD #1 Date: 10/26/24Section: 20 Township 19S Range 35ESurface: _____ Intermediate: _____ Production: _____ Liner: XCasing Point/TD Time: 4:00 PM TD Date: 10/24/24 Total Depth: 14530

Casing Ran:	<u>1</u>	<u>Halliburton Float Shoe</u>	<u>1.95</u>
	<u>1</u>	<u>7.625" 39# HPP FJM Csg</u>	<u>34.20</u>
	<u>1</u>	<u>Halliburton Float Collar</u>	<u>2.06</u>
	<u>93</u>	<u>7.625" 39# HPP FJM Csg</u>	<u>3927.23</u>
	<u>1</u>	<u>XO</u>	<u>2.61</u>
	<u>1</u>	<u>VersaFlex liner hanger</u>	<u>6.03</u>
	<u>1</u>	<u>Tieback receptacle (Top of Liner)</u>	<u>11.12</u>
	<u>1</u>	<u>Setting tool & pup jt</u>	<u>21.54</u>
	<u>358</u>	<u>5" DP</u>	<u>10506.96</u>
	<u>1</u>	<u>5" DP Pup jt</u>	<u>17.65</u>
		Total Length	<u>14531.35</u>
		Less above KB	<u>1.35</u>
		Casing set @	<u>14530.00</u>

Cementing Company: Halliburton DV tool top: _____ Liner top: 10544.80

1st Stage Cement Slurry:

1st Lead: 375 sks VersaCem H.4% Halad-344, 3% Microbond, 0.2% CFR-3, 0.5% hr-601, 2% Bentonite WyomingYield: 1.47 Cuft/sk Weight: 14.5 PPG

2nd Lead: _____

Yield: _____ Cuft/sk Weight: _____ PPG

Tail: _____

Yield: _____ Cuft/sk Weight: _____ PPG

2nd Tail: _____

Yield: _____ Cuft/sk Weight: _____ PPG

Plug Down Time: 8:33 PM Date: 10/25/24 Bump plug? YesLift Pressure 1470 psi @ 4 bbls/min Circulated: 106 sacksDisplaced casing with 343 bbls of _____ Oilbase (type of fluid)

2nd Stage Cement Slurry:

1st Lead: _____

Yield: _____ Cuft/sk Weight: _____ PPG

Tail: _____

Yield: _____ Cuft/sk Weight: _____ PPG

Plug Down Time: _____ Date: _____ Closed DV tool with _____ psi

Lift Pressure _____ psi @ _____ bbls/min Circulated: _____ sacks

Displaced casing with _____ bbls of _____ (type of fluid)

Regulatory Field Rep notified: Gilbert Cordero, NMOCD Witnessed: NoAdditional Remarks: Bump plug @ 3402 psi, return 3 bbl. Drop ball, set hanger @ 5010 psi. Pull test to 410 klbs,
(50 klbs over). Shear pins. TOH 1 jt, circ out cement. Test liner hanger to 1500 psi. Test OK.TOH. Plug down @ 4:07 WOC 24hrs.

Permian Oilfield Partners**Casing and Cementing Report**Foreman: BB/OJ/BTWell Name: Wildrye Fee SWD #1 Date: 10/05/24Section: 20 Township 19S Range 35ESurface: _____ Intermediate: X Production: _____ Liner: _____Casing Point/TD Time: 12:00 AM TD Date: 10/04/24 Total Depth: 10700

Casing Ran:	<u>1</u>	<u>Davis - Lynch Float Shoe</u>	<u>1.58</u>
	<u>1</u>	<u>9.625" 40# P-110 BTC Csg</u>	<u>42.38</u>
	<u>1</u>	<u>Davis - Lynch Float Collar</u>	<u>1.26</u>
	<u>53</u>	<u>9.625" 40# P-110 BTC Csg</u>	<u>2196.41</u>
	<u>74</u>	<u>9.625" 40# L80 BTC Csg w/ Bond Coat</u>	<u>3117.45</u>
	<u>1</u>	<u>9.625" Forum PCS tool</u>	<u>24.40</u>
	<u>33</u>	<u>9.625" 40# P-110 BTC Csg</u>	<u>1299.14</u>
	<u>96</u>	<u>9.625" 40# L80 BTC Csg</u>	<u>4018.33</u>
		Total Length	<u>10700.95</u>
		Less above KB	<u>6.00</u>
		Casing set @	<u>10694.95</u>

Cementing Company: Halliburton DV tool top: 5325 Liner top: _____

1st Stage Cement Slurry:

1st Lead: 1295 sks NeoCem TM6% Sa-1015 (PB), 5% NaCl, .5 D-air, 5% CA-661, 3# Kol-Seal, .125# Poly-E-FlakeYield: 1.94 Cuft/sk Weight: 12 PPG

2nd Lead: _____

Yield: _____ Cuft/sk Weight: _____ PPG

945

Tail: 180 sks NeoCem w/ .3 HALAD-344, .25# D-air 5000, .025% SA- 015 (PB).25% HR-601, 3# Kol-Seal, .125# Poly-E-FlakeYield: 1.4 Cuft/sk Weight: 13.5 PPG

2nd Tail: _____

Yield: _____ Cuft/sk Weight: _____ PPG

Plug Down Time: 6:43 AM Date: 10/05/24 Bump plug? YesLift Pressure 1500 psi @ 3 bbls/min Circulated: 597 sacksDisplaced casing with 808 bbls of Cut Brine (type of fluid)

2nd Stage Cement Slurry:

1st Lead: 1260 sks NeoChem w/ .06 % SA-1015 (PB), 5% CA-661, .54% WG-36,1.5% Econolite, .25# D-Air 5000.Yield: 1.88 Cuft/sk Weight: 12 PPGTail: 70 sks HalChem.35% HR-800Yield: 1.34 Cuft/sk Weight: 14.8 PPGPlug Down Time: 10:54 AM Date: 10/5/2024 Closed DV tool with 2600 psiLift Pressure 1100 psi @ 3 bbls/min Circulated: 298 sacksDisplaced casing with 405 bbls of Cut Brine (type of fluid)Regulatory Field Rep notified: Gilbert Cordero, NMOCD Witnessed: No

Additional Remarks: _____

Permian Oilfield Partners Casing and Cementing Report

Foreman: BB

Well Name: Wildrye Fee SWD #1 Date: 09/14/24

Section: 20 Township 19S Range 35E

Surface: Intermediate: X Production: Liner:

Casing Point/TD Time: 3:30 PM TD Date: 09/13/24 Total Depth: 3635

Casing Ran:	1	Davis Lynch FS	1.97
	1 Jt	13.375" 72# C-110 Hydril 563 Csg	42.02
	1	Davis Lynch FC	1.09
	91 Jts	13.375" 72# C-110 Hydril 563 Csg	3568.76
		Total Length	3613.84
		Less above KB	4.00
		Casing set @	3609.84

Cementing Company: Halliburton DV tool top: N/A Liner top: N/A

1st Stage Cement Slurry:

1st Lead: 2150 sks ExtendaCem C w/ 4% Bentonite 0.55% HR-800, .25# D-Air 5000

Yield:	1.84	Cuft/sk	Weight:	13.5	PPG
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2nd Lead:

Yield:	Cuft/sk	Weight:	PPG
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Tail: 380 sks HalCem C .25% HR-800

Yield:	1.33	Cuft/sk	Weight:	14.8	PPG
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2nd Tail:

Yield:	Cuft/sk	Weight:	PPG
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Plug Down Time: 5:57 AM Date: 09/14/24 Bump plug? Yes

Lift Pressure 1250 psi (@ 2 bbls/min Circulated: 656 sacks

Displaced w/	522	bbls of	F/W	(type of fluid)
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2nd Stage Cement Slurry:

1st Lead:

Yield:	Cuft/sk	Weight:	PPG
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Tail:

Yield:	Cuft/sk	Weight:	PPG
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Plug Down Time: no Date: Closed DV tool with psi

Lift Pressure	psi @	bbls/min	Circulated:	sacks
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Displaced casing with _____ bbls of _____ (type of fluid)

Regulatory Field Rep notified: Gilbert Cordero w/NMOCD Witnessed: No

Additional Remarks:

Test floats - Held ok, 6 bbl return. WOC 8 hrs. Cut off csg & install wellhead.

Permian Oilfield Partners

Casing and Cementing Report

Foreman: BB/OJ-C/BT-C

Well Name: Wildrye Fee SWD #1 Date: 09/09/24

Section: 20 Township 19S Range 35E

Surface: X Intermediate: Production: Liner:

Casing Point/TD Time: 1:30 AM TD Date: 09/09/24 Total Depth: 1905

Casing Ran:	1	Forum FS	2.67
	37	20" 133# X-56 BTC Csg	1891.70
		Total Length	1894.37
		Less above KB	2.23
		Casing set @	1892.14

Cementing Company: Halliburton DV tool top: Liner top:

1st Stage Cement Slurry:

1st Lead: 1648 sks ExtendaCem C w/ 3 pps Kol-Seal, 0.125 pps Poly E Flake 0.3% HR-800

Yield:	1.84	Cuft/sk	Weight:	13.5	PPG
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2nd Lead:

Yield:	Cuft/sk	Weight:	PPG
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Tail: 211 sks HalCem C 0.15% HR-800

Yield:	1.33	Cuft/sk	Weight:	14.8	PPG
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2nd Tail:

Yield:	Cuft/sk	Weight:	PPG
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Plug Down Time:	4:40 AM	Date:	09/09/24	Bump plug?	No
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Lift Pressure 251 psi @ 4.8 bbls/min Circulated: 275 sacks

Displaced inner string w/	34	bbls of	FW	(type of fluid)
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2nd Stage Cement Slurry:

1st Lead:

Yield:	Cuft/sk	Weight:	PPG
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Tail:

Yield:	Cuft/sk	Weight:	PPG
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Plug Down Time: _____ Date: _____ Closed DV tool with _____ psi

Lift Pressure psi @ bbls/min Circulated: sacks

Displaced casing with _____ bbls of _____ (type of fluid)

Regulatory Field Rep notified: Gilbert Corderro w/NMOCD Witnessed: No

Additional Remarks: *Did not bump plug. Test floats - 1/4 bbl back. Sting out of inner string & LDDP.*
WOC 9 hrs.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 371880

COMMENTS

Operator: Permian Oilfield Partners, LLC PO Box 3329 Hobbs, NM 88241	OGRID: 328259
	Action Number: 371880
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
matthew.gomez	• Intermediate 1 casing string was set 2,253 feet shallower than the approved permit. • Intermediate 2 casing string was set 604 feet deeper than the approved permit. • Liner was set 480 feet deeper than the approved permit. • The casing and cementing report of the liner reports top of liner at 11,202.14' Please submit a form C-103A with an explanation for the deviation in setting depths and please correct any errors within the casing and cementing reports and EP form.	1/3/2025