



## Pre-Plugging Methane Emissions Monitoring Report

*Jennifer Chaveroo SA Unit 10*

Prepared by TS-Nano, Inc.  
For NM Energy, Minerals and Natural Resources Department, Oil Conservation Division  
PO# 52100-0000078682

### Well information

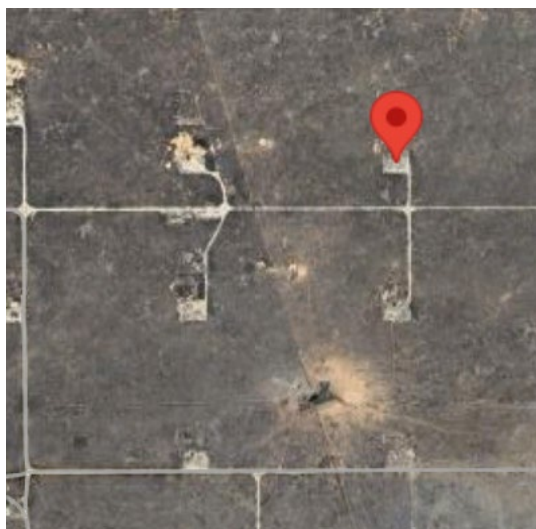
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*ID #: 30-041-10611*

*Coordinates: 33.69088, -103.4992*

*Name: Jennifer Chaveroo SA Unit 10*

*Surface Location: Roosevelt County*



### Measurement notes

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*Device used: Ventbuster device VB100-0138*

*Test operator: JR Molina*

*Gas sample taken from well: 12/2/24 16:00*

*Ventbuster connected to well: 12/2/24 17:01*

*Continuous monitoring of well flowrate, pressure,  
and temperature*

*Hourly measurement of weather data*

*Ventbuster disconnected from well: 12/3/24 13:19*

*Notes: No remarkable observations*

*Gas sample delivered to laboratory: 12/6/24*

*Laboratory Name/Location: Laboratory Services / Hobbs, NM*

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### Measurement data

Wellhead pressure (kPa gage)\*: less than detection limit (<10 kPa)

Average flow rate (Sm<sup>3</sup>/d): 0.009

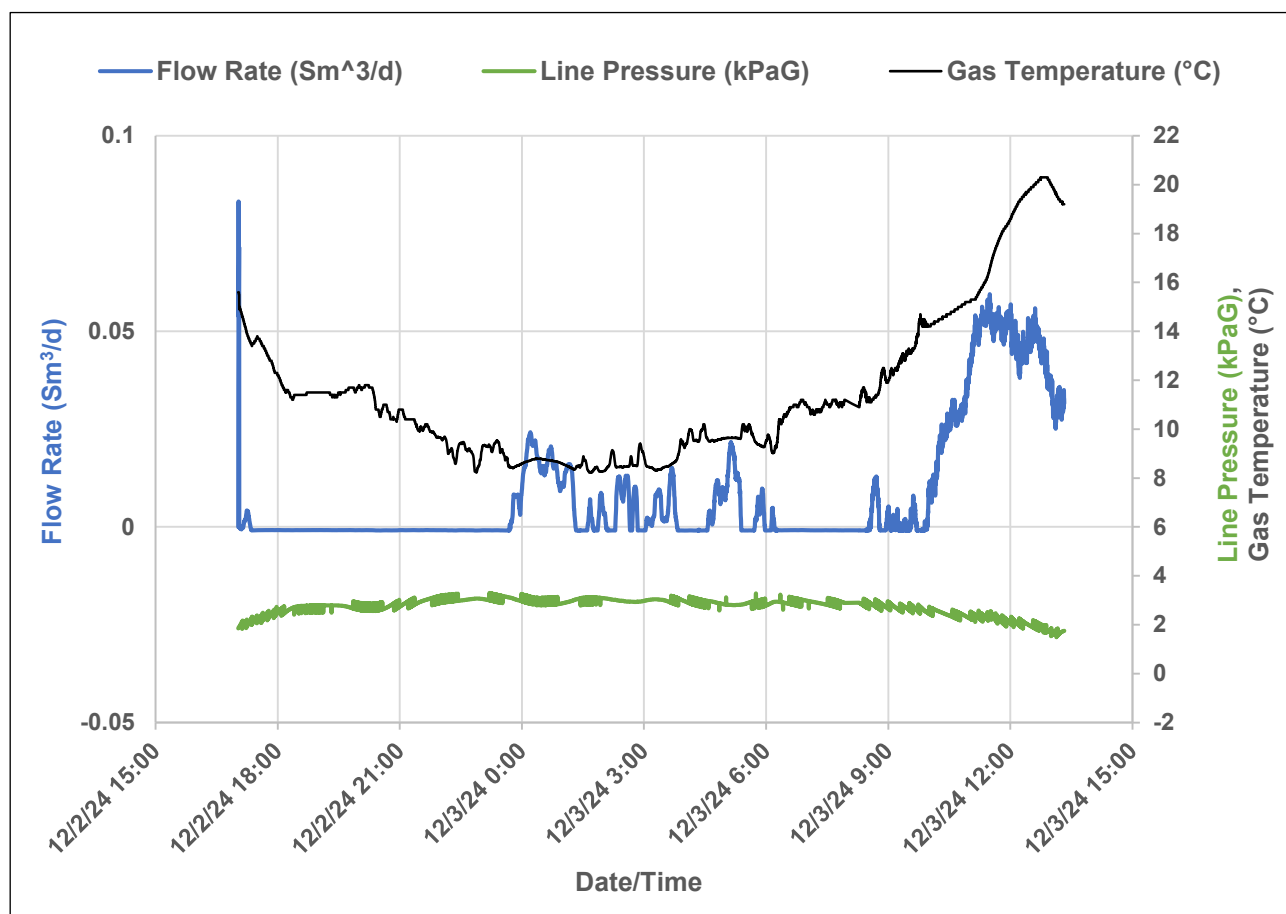
Average methane mass flow rate (g/hr)

using methane % from lab analysis: 0.001

### Methane mass flowrate calculation

Variable	Unit	Value
Pressure (P)	kPaA	Std pressure, 101.3 KPaA
Volumetric flow (V)	Std m <sup>3</sup> /day	Measured from the Unit
% methane	% (methane/gas)	Measured from lab sample
Temperature (T)	Kelvin	Std temperature, 288.13 K
Gas constant (R)	m <sup>3</sup> Pa/(K mol)	8.3144626
Molecular weight of methane (Mw)	g/mole	16.04

$$\text{Mass flow of methane } \left( \frac{g}{hr} \right) = \frac{\%, \text{ methane}}{100\%} * V * P * \frac{Mw}{R T} * \frac{1000}{24}$$



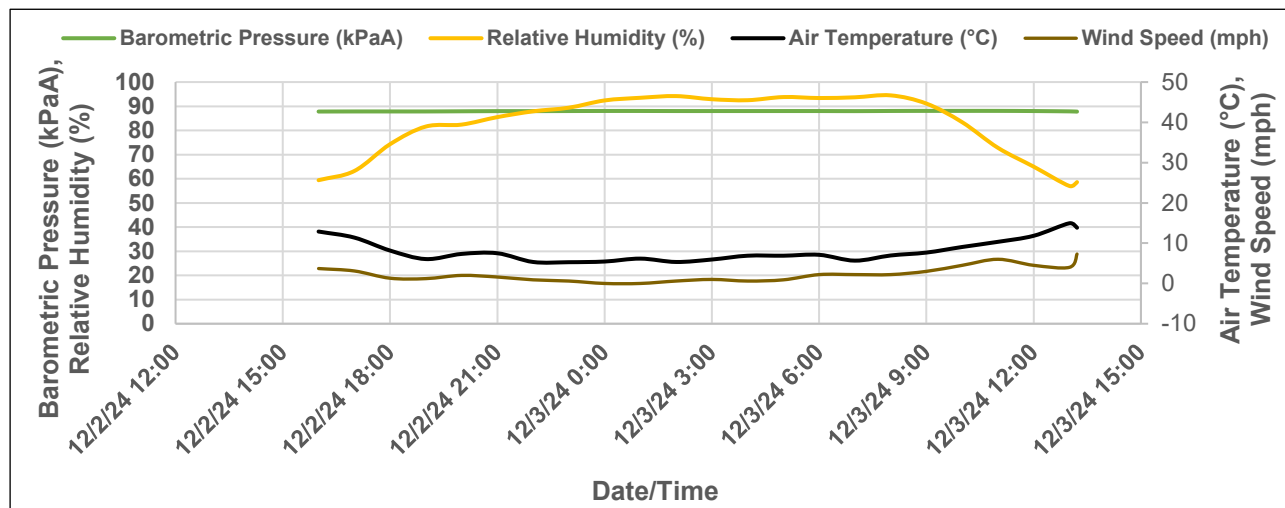
**TS-NANO**

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### Weather data

Precipitation during measurement period (in): 0.000



Date and Time	Air Temperature (°C)	Relative Humidity (%)	Barometric Pressure (kPaA)	Wind Speed (mph)
12/2/2024 16:00	12.9	59.4	87.81	3.7
12/2/2024 17:00	11.4	63.2	87.84	3.1
12/2/2024 18:00	8.2	74.3	87.84	1.3
12/2/2024 19:00	6.1	81.6	87.84	1.2
12/2/2024 20:00	7.3	82.4	87.91	2.0
12/2/2024 21:00	7.5	85.5	87.98	1.6
12/2/2024 22:00	5.3	87.9	87.98	0.9
12/2/2024 23:00	5.3	89.4	88.01	0.6
12/3/2024 0:00	5.4	92.4	88.05	0.0
12/3/2024 1:00	6.2	93.5	88.05	0.0
12/3/2024 2:00	5.3	94.2	88.01	0.6
12/3/2024 3:00	5.9	92.9	88.01	1.0
12/3/2024 4:00	6.9	92.5	88.01	0.6
12/3/2024 5:00	6.9	93.8	88.01	0.9
12/3/2024 6:00	7.1	93.4	88.01	2.2
12/3/2024 7:00	5.7	93.7	87.98	2.2
12/3/2024 8:00	6.9	94.5	88.05	2.2
12/3/2024 9:00	7.7	91.1	88.08	3.0
12/3/2024 10:00	9.1	83.4	88.08	4.5
12/3/2024 11:00	10.3	72.8	88.08	6.0
12/3/2024 12:00	11.8	65.0	88.01	4.5
12/3/2024 13:00	14.9	57.0	87.88	4.0
12/3/2024 13:12	13.8	58.6	87.78	7.3



23022G		Jennifer Chaveroo SA Unit #10		Jennifer Chaveroo SA Unit #10	
Sample Point Code		Sample Point Name		Sample Point Location	
Laboratory Services		2024102512		BAG	
Source Laboratory		Lab File No		Container Identity	
USA		USA		New Mexico	
District		Area Name		Facility Name	
Dec 2, 2024		Dec 1, 2024		Dec 6, 2024 10:45	
Date Sampled		Date Effective		Date Received	
				Dec 9, 2024	
				Date Reported	
System Administrator					
Ambient Temp (°F)		Flow Rate (Mcf)		Analyst	
				Press PSI @ Temp °F	
				Source Conditions	
TS-Nano			NG		
Operator			Lab Source Description		

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	98.8350	98.835	
CO2 (CO2)	0.0690	0.069	
Methane (C1)	0.2450	0.245	
Ethane (C2)	0.2550	0.255	0.0680
Propane (C3)	0.2550	0.255	0.0700
I-Butane (IC4)	0.0400	0.04	0.0130
N-Butane (NC4)	0.0970	0.097	0.0310
I-Pentane (IC5)	0.0460	0.046	0.0170
N-Pentane (NC5)	0.0420	0.042	0.0150
Hexanes Plus (C6+)	0.1160	0.116	0.0500
TOTAL	100.0000	100.0000	0.2640

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Sep 9, 2024

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
27.4	27.8	27.5	27.9

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.9732	0.9733
Molecular Weight	
28.1971	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

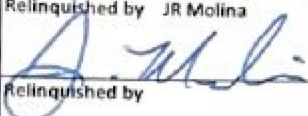
**PROTREND STATUS:** Passed By Validator on Dec 10, 2024  
**DATA SOURCE:** Imported  
**PASSED BY VALIDATOR REASON:** First sample taken @ this point, composition looks reasonable  
**VALIDATOR:** Ashley Russell  
**VALIDATOR COMMENTS:** OK


**LABORATORY SERVICES**  
Classified Data Analysis
[www.permianls.com](http://www.permianls.com)

575.397.3713 2609 W Marland Hobbs, NM 88240

**CHAIN-OF-CUSTODY AND ANALYSIS REQUEST**

Company Name: TS- Nano, Inc.										<b>BILL TO</b>			Analysis Request																		
Project Manager: John Stormont										PO #:																					
Address: 5901 Indian School Rd. NE										Company: TS- Nano, Inc.																					
City: Albuquerque			State: NM			Zip: 87110				Attn: Jay Kitowski																					
Phone #: 505-907-4095			Email: jstormont@ts-nano.com							Address: Same																					
Project #:			Project Owner:							City:																					
Project Name:										State: Zip:																					
Project Location:										Phone #: 505-464-4836																					
Sampler Name:										Email: jkitowski@ts-nano.com																					
Lab I.D.	Sample I.D.	(S)POT or (C)OMP	# Container	Matrix						Preserve			Sampling		C-6+ RGA	C-10+ Ext															
				Groundwater	Wastewater	GAS	Oil	Solid	Other	Acid/Base	Ice/Cool	Other	Date	Time																	
	J.C. SA Unit #9	S	1 Tedlar			X							12.6.24	10:00AM	X																
	J.C. SA Unit #10	S	1 Tedlar			X							12.6.24	10:00AM	X																
	J.C. SA Unit #12	S	1 Tedlar			X							12.6.24	10:00AM	X																
	J.C. SA Unit #13	S	1 Tedlar			X							12.6.24	10:00AM	X																
	J.C. SA Unit #14	S	1 Tedlar			X							12.6.24	10:00AM	X																
	J.C. SA Unit #15	S	1 Tedlar			X							12.6.24	10:00AM	X																
	J.C. SA Unit #17	S	1 Tedlar			X							12.6.24	10:00AM	X																

Relinquished by: JR Molina		Date: Dec 6, 2024		Received by:		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone:	
		Time: 10:00 am				Email Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Relinquished by:		Date:		Received by:		REMARKS:	
		Time:					
Deliver by: (circle one)				Sample Condition		Checked by (Initials)	
Sampler - UPS - Bus - other:				Cool Intact			
				Yes <input type="checkbox"/> Yes <input type="checkbox"/>			
				No <input type="checkbox"/> No <input type="checkbox"/>			



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 418660

DEFINITIONS

Operator:  RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID:  164557
	Action Number:  418660
	Action Type:  [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

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Operator:  RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID:  164557
	Action Number:  418660
	Action Type:  [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10611] JENNIFER CHAVEROO SA UNIT #010
Well Status	Active

Monitoring Event Information	
Please answer all the questions in this group.	
Reason For Filing	Pre-Plug Methane Monitoring
Date of monitoring	12/03/2024
Latitude	33.69088
Longitude	-103.49920

Monitoring Event Details	
Please answer all the questions in this group.	
Flow rate in cubic meters per day (m³/day)	0.01
Test duration in hours (hr)	20.3
Average flow temperature in degrees Celsius (°C)	11.5
Average gauge flow pressure in kilopascals (kPag)	2.7
Methane concentration in part per million (ppm)	2,450
Methane emission rate in grams per hour (g/hr)	0.00
Testing Method	Steady State

Monitoring Contractor	
Please answer all the questions in this group.	
Name of monitoring contractor	TS-Nano, Inc.