Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

(June 2019)	DEF	PARTMENT OF THE I	NTERIOR		Expires: October 31, 2021			
	BUR	EAU OF LAND MAN	AGEMENT		5. Lease Serial No.	NMNM1	104965	
Do not	use this t	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	to drill or to	re-enter an	6. If Indian, Allottee or Tribe	Name		
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page	2	7. If Unit of CA/Agreement,	Name ar	nd/or No.	
1. Type of Well Oil Well	Gas V	Vell Other		8. Well Name and No. FORTY NINER RIDGE UNIT/137H				
2. Name of Operator ME	WBOURNE	OIL COMPANY			9. API Well No. 300155013	 36		
3a. Address POBOX			(include area code)			ea		
	,)5	FORTY NINER RIDGE/BONE SF	PRING				
4. Location of Well (Foo SEC 16/T23S/R30E/	_	R.,M., or Survey Description)			11. Country or Parish, State EDDY/NM			
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	DICATE NATURE	OF NOTICE, REPORT OR OT	THER DA	ATA	
TYPE OF SUBM	ISSION			TYP	E OF ACTION			
✓ Notice of Intent		Acidize Alter Casing	Deepe	en aulic Fracturing	Production (Start/Resume) Reclamation) [Water Shut-Off Well Integrity	
Subsequent Repor	rt	Casing Repair Change Plans	Plug	Construction and Abandon	Recomplete Temporarily Abandon		Other	
Final Abandonme	nt Notice	Convert to Injection	Plug l	Back	Water Disposal			
completed. Final Abris ready for final inspired for final inspired for final inspired for final content of the first form of the first for	andonment No pection.) Company required		all requirements wing change: 23429)				must be filed once testing has been rator has detennined that the site	
ANDY TAYLOR / Ph:			inted/Typed)	Engineer Title				
Signature (Electron	nic Submissic	on)		Date	12/20/	2024		
		THE SPACE	FOR FEDE	ERAL OR STA	TE OFICE USE			
Approved by								
CHRISTOPHER WAI	LS / Ph: (57	5) 234-2234 / Accepted		Title Petrol	eum Engineer	Date	12/27/2024	
	nolds legal or e	hed. Approval of this notice equitable title to those rights aduct operations thereon.			RLSBAD			
Title 18 U.S.C Section 10	001 and Title 4	3 U.S.C Section 1212, make	it a crime for an	y person knowingly	y and willfully to make to any o	departme	ent or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2575 FNL / 1475 FWL / TWSP: 23S / RANGE: 30E / SECTION: 16 / LAT: 32.3061572 / LONG: -103.8920829 (TVD: 0 feet, MD: 0 feet) PPP: SENW / 2541 FNL / 2200 FWL / TWSP: 23S / RANGE: 30E / SECTION: 16 / LAT: 32.3053833 / LONG: -103.8877319 (TVD: 9261 feet, MD: 9396 feet) PPP: SENW / 2643 FSL / 2200 FWL / TWSP: 23S / RANGE: 30E / SECTION: 4 / LAT: 32.334161 / LONG: -103.8877952 (TVD: 9509 feet, MD: 19955 feet) PPP: SESW / 0 FSL / 2200 FWL / TWSP: 23S / RANGE: 30E / SECTION: 4 / LAT: 32.3268958 / LONG: -103.887792 (TVD: 9513 feet, MD: 17312 feet) PPP: SESW / 0 FSL / 2200 FWL / TWSP: 23S / RANGE: 30E / SECTION: 9 / LAT: 32.3123681 / LONG: -103.8877473 (TVD: 9519 feet, MD: 12026 feet) BHL: NENW / 100 FNL / 2200 FWL / TWSP: 23S / RANGE: 30E / SECTION: 4 / LAT: 32.3411623 / LONG: -103.8878106 (TVD: 9506 feet, MD: 22502 feet)

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
	Submit Electronically
	via OCD Permitting
G 1 1	☐ Initial Submittal
Submittal Type:	☑ Amended Report

☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-03	Number $30\text{-}015\text{-}50136$ Pool Code 24720 Pool Name FORTY NINER RIDGE				E; BONE SPRING	
Property Code	35090	Property Name	FORTY N	IINER R	IDGE UNIT COM	Well Number 137H
OGRID No.	4744	Operator Name	MEWB	OURNE	OIL COMPANY	Ground Level Elevation 3136'
Surface Owner: 🗹 S	State 🗆 Fee 🗆 🗆	Γribal □ Federal		Minera	al Owner: 🗷 State 🗆 Fee 🗀 Tribal 🗆 Fe	ederal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
\mathbf{F}	16	23S	30E		2575 FNL	$1475~\mathrm{FWL}$	32.3052988	-103.8900786	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
$egin{array}{c} {}^{ ext{UL}} \ {}^{ ext{2}} \end{array}$	Section 4	Township 23S	Range $30E$	Lot	Ft. from N/S 100 FNL		Latitude 32.3411633		,

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1600.4	INFILL	30-015-50135		
Order Numbers.	R-23429		Well setbacks are under Common	Ownership: □Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
K	16	23S	30E		2182 FNL	$2200~\mathrm{FWL}$	32.3038028	-103.8877514	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
\mathbf{F}	16	23S	30E		2541 FNL	$2200~\mathrm{FWL}$	32.3053779	-103.8877538	EDDY	
	Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
2	4	23S	30E		$100~\mathrm{FNL}$	$2200~\mathrm{FWL}$	32.3411633	-103.8878086	EDDY	

Unitized Area or Area of Uniform Interest	Spacing Unit Type 🗹 Horizontal 🗆 Vertical	Ground Floor Elevation:	3164'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

12/13/2024 Andrew Taylor

ataylor@mewbourne.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location this plat was plotted from field notes of actual surveys made by me or under my sy e same is true and correct to the best of sign and that my belief.

S/ONAL SU

Signature and Seal of Professional Surveyor

Certificate Number Date of Survey

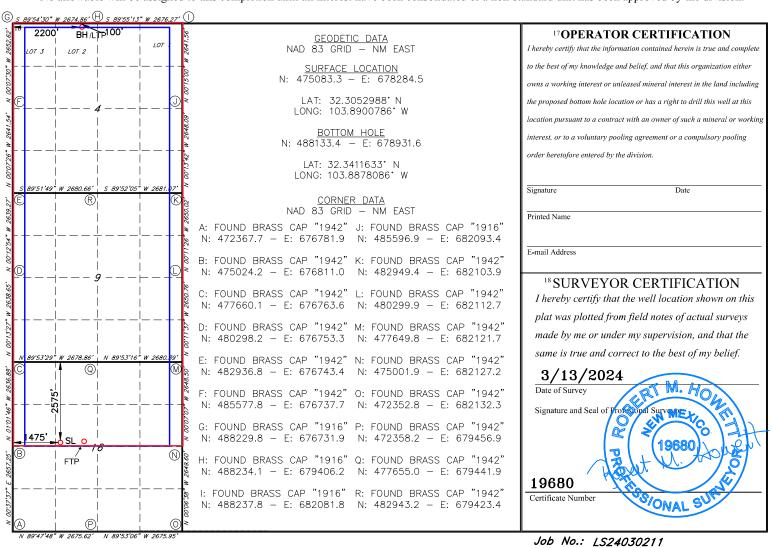
19680

3/13/2024

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 416746

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	416746
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Approved for the record. Work was performed without OCD approval.	1/9/2025